



Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION 1210936
OIL & GAS CONSERVATION DIVISION

Form CP-4
March 2009

Type or Print on this Form
Form must be Signed
All blanks must be Filled

WELL PLUGGING RECORD
K.A.R. 82-3-117

OPERATOR: License #: _____
 Name: _____
 Address 1: _____
 Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Contact Person: _____
 Phone: (_____) _____
 Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic
 Water Supply Well Other: _____ SWD Permit #: _____
 ENHR Permit #: _____ Gas Storage Permit #: _____
 Is ACO-1 filed? Yes No If not, is well log attached? Yes No
 Producing Formation(s): List All (If needed attach another sheet)
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____

API No. 15 - _____
 Spot Description: _____
 _____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West
 _____ Feet from North / South Line of Section
 _____ Feet from East / West Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
 County: _____
 Lease Name: _____ Well #: _____
 Date Well Completed: _____
 The plugging proposal was approved on: _____ (Date)
 by: _____ (KCC District Agent's Name)
 Plugging Commenced: _____
 Plugging Completed: _____

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: _____ Name: _____
 Address 1: _____ Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Phone: (_____) _____
 Name of Party Responsible for Plugging Fees: _____
 State of _____ County, _____, ss.
 _____ Employee of Operator or Operator on above-described well,
 (Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

TO:
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING
130 SOUTH MARKET, SUITE 2078
WICHITA, KANSAS 67202

API Well Number: 15-167-22033-00-00
Spot: NENWSE Sec/Twnshp/Rge: 26-15S-14W
2310 feet from S Section Line, 1650 feet from E Section Line
Lease Name: HOFFMAN Well #: 5
County: RUSSELL Total Vertical Depth: 3350 feet

Operator License No.: 33830
Op Name: HEWITT ENERGY GROUP, INC.
Address: 175 S. MAIN ST., STE 900
SALT LAKE CITY, UT 84111

String	Size	Depth (ft)	Pulled (ft)	Comments
PROD	5.5	3300		
SURF	8.625	240		

Well Type: OIL UIC Docket No: _____ Date/Time to Plug: 04/14/2014 2:30 PM
Plug Co. License No.: 7023 Plug Co. Name: KLIMA WELL SERVICE, INC.
Proposal Rcvd. from: DENNIS KLIMA Company: HEWITT ENERGY GROUP INC. Phone: (620) 786-1031

Proposed Plugging Method: Ordered 400 sx 60/40 pozmix 4% gel cement w/500 # hulls.

Plugging Proposal Received By: RAY DINKEL WitnessType: COMPLETE (100%)
Date/Time Plugging Completed: 04/14/2014 6:30 PM KCC Agent: RAY DINKEL

Actual Plugging Report:

Perfs:

Ran tubing to 3100' and pumped 125 sx cement w/200 # hulls. Pulled tubing to 1850' and pumped 125 sx cement w/200 # hulls. Pulled tubing to 600' and pumped 75 sx cement. Cement circulated to surface. Pulled tubing out of hole. Hooked on to casing and pumped 15 sx cement at 350 psi to shut in. Hooked to braden head and pumped 30 sx cement at 300 psi. Holes in the casing found early on a work over.

GPS: 38.71773 -098.84349

Remarks: ALLIED CEMENTING TICKET # 55218

Plugged through: TBG

District: 04

Signed

Ray A. Dinkel

(TECHNICIAN)

CM

APR 15 2014



INVOICE

PO Box 93999
Southlake, TX 76092

Invoice Number: 142649
Invoice Date: Apr 14, 2014
Page: 1

Voice: (817) 546-7282
Fax: (817) 246-3361

Bill To:
Klima Well Service, Inc. P O Box 48 800 Coolidge Great Bend, KS 67530-0048

Customer ID	Field Ticket #	Payment Terms	
Klima	55218	Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS2-03	Russell	Apr 14, 2014	5/14/14

Quantity	Item	Description	Unit Price	Amount
1.00	WELL NAME	Hoffman #5		
370.00	CEMENT MATERIALS	60/40 4% Gel Mix	15.30	5,661.00
200.00	CEMENT MATERIALS	Cottonseed Hulls	0.70	140.00
400.00	CEMENT SERVICE	Cubic Feet Charge	2.48	992.00
172.00	CEMENT SERVICE	Ton Mileage Charge	2.60	447.20
1.00	CEMENT SERVICE	Plug to Abandon	1,250.00	1,250.00
10.00	CEMENT SERVICE	Light Vehicle Mileage	4.40	44.00
20.00	CEMENT SERVICE	Heavy Vehicle Mileage	7.70	154.00
1.00	CEMENT SUPERVISOR	Robert Yakubovich		
1.00	EQUIPMENT OPERATOR	Nathan Donner		
1.00	OPERATOR ASSISTANT	Jesse Cozart		

COPY

Subtotal	8,688.20
Sales Tax	708.09
Total Invoice Amount	9,396.29
Payment/Credit Applied	
TOTAL	9,396.29

ALL PRICES ARE NET, PAYABLE
30 DAYS FOLLOWING DATE OF
INVOICE. 1 1/2% CHARGED
THEREAFTER. IF ACCOUNT IS
CURRENT, TAKE DISCOUNT OF

\$ 2,172.05

ONLY IF PAID ON OR BEFORE
May 9, 2014