

Well will not be drilled or Permit Expired Date: _

Signature of Operator or Agent:

For KCC	Use:	
Effective	Date:	_
District #		_
SGA?	Yes No	

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1211113

Form C-1

March 2010

Form must be Typed

Form must be Signed

All blanks must be Filled

NOTICE OF INTENT TO DRILL

Expected Spud Date:	Spot Description:				
month day year	Sec. Twp. S. R. E				
DPERATOR: License#	feet from N / S Line of Section				
lame:	feet from E / W Line of Section				
Address 1:	Is SECTION: Regular Irregular?				
ddress 2:	(Note: Locate well on the Section Plat on reverse side)				
City: State: Zip: +	County:				
contact Person:	Lease Name: Well #:				
hone:	Field Name:				
ONTRACTOR: License#	Is this a Prorated / Spaced Field?				
lame:	Target Formation(s):				
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary line (in footage):				
Oil Enh Rec Infield Mud Rotary	Ground Surface Elevation:feet MS				
Gas Storage Pool Ext. Air Rotary	Water well within one-quarter mile:				
Disposal Wildcat Cable	Public water supply well within one mile:				
Seismic ; # of Holes Other	Depth to bottom of fresh water:				
Other:	Depth to bottom of usable water:				
If OWNED, and well information as follows:	Surface Pipe by Alternate: III				
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set:				
Operator:	Length of Conductor Pipe (if any):				
Well Name:	Projected Total Depth:				
Original Completion Date: Original Total Depth:	Formation at Total Depth:				
Directional, Deviated or Horizontal wellbore?	Water Source for Drilling Operations:				
Directional, Deviated or Horizontal wellbore? Yes No Yes, true vertical depth:	Well Farm Pond Other:				
Bottom Hole Location:	DWR Permit #:				
ottom Holo Eddaton.	(Note: Apply for Permit with DWR)				
(CC DKT #:					
(CC DKT #:	Will Cores be taken?				
CCC DKT #:					
AFI	Will Cores be taken? Yes If Yes, proposed zone:				
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SEWARD CO. 3390' FEL

For KCC Use ONLY	
API # 15	

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator:							LO	cation of vv	/eii: County:
Lease:							_		feet from N / S Line of Section
	oer:								feet from E / W Line of Section
								<u> </u>	
rieiu.							_ 56	·	IWP 5. IX L W
Number of	f Acres attr	ibutable to	well:				— le 9	Section:	Regular or Irregular
QTR/QTR	/QTR/QTR	of acreag	e:		-	-		Section.	Negular orirregular
								Continu in	Irregular, locate well from nearest corner boundary.
							Se	ction corne	er used:NENWSESW
							PLAT		
	St	now locatio	on of the w	ell. Show	footage to	the neare	est lease or	unit bound	dary line. Show the predicted locations of
	lease roa	ds, tank b	atteries, pi	ipelines an	d electrica	l lines, as	required b	y the Kans	as Surface Owner Notice Act (House Bill 2032).
		064E	£1		You m	ay attach a	a separate	plat if desi	red.
		2645	II.						
		:	:	:		:	:	:	
		:	:	:		:	:		LEGEND
		:	:	:		:	:	:	LEGEND
			:		•••••		:		 Well Location
		:	:	:		:	:		Tank Battery Location
		: [:	:		:	:	:	Pipeline Location
		:	:	:		:	:	:	Electric Line Location
		:	:	:		:	:	:	Lease Road Location
		:	:	:		:	:	:	Lease Road Location
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NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.



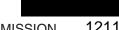
Kansas Corporation Commission Oil & Gas Conservation Division

Form CDP-1
May 2010
Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name:		License Number:			
Operator Address:					
Contact Person:		Phone Number:			
Lease Name & Well No.:			Pit Location (QQQQ):		
Type of Pit:	Pit is:	Existing Sec. Twp R			
Emergency Pit Burn Pit Settling Pit Drilling Pit	Proposed If Existing, date cor				
Workover Pit Haul-Off Pit					
(If WP Supply API No. or Year Drilled)	Pit capacity:		Feet from East / West Line of Section		
		(bbls)	County		
Is the pit located in a Sensitive Ground Water A	rea? Yes I	No	Chloride concentration: mg/l (For Emergency Pits and Settling Pits only)		
Is the bottom below ground level?	Artificial Liner?	L	How is the pit lined if a plastic liner is not used?		
Yes No		lo			
, , , , , , , , , , , , , , , , , , , ,	Length (fee	•	Width (feet) N/A: Steel Pits		
	m ground level to dee				
If the pit is lined give a brief description of the lir material, thickness and installation procedure.	iei	Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.			
Distance to nearest water well within one-mile of	f pit:	Depth to shallowest fresh water feet. Source of information:			
feet Depth of water well	feet	measured well owner electric log KDWR			
Emergency, Settling and Burn Pits ONLY:		Drilling, Workover and Haul-Off Pits ONLY:			
Producing Formation:		Type of material utilized in drilling/workover:			
Number of producing wells on lease:		Number of working pits to be utilized:			
Barrels of fluid produced daily:		Abandonment procedure:			
Does the slope from the tank battery allow all sp flow into the pit? Yes No	oilled fluids to	Drill pits must be closed within 365 days of spud date.			
Submitted Electronically					
· · · · · · · · · · · · · · · · · ·					
KCC OFFICE USE ONLY Liner Steel Pit RFAC RFAS					
Date Received: Permit Numb	oer:	Permi	t Date: Lease Inspection: Yes No		



Kansas Corporation Commission 1211113
Oil & Gas Conservation Division

Form KSONA-1
January 2014
Form Must Be Typed
Form must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)

OPERATOR: License #	Well Location:				
Name:	Sec Twp S. R				
Address 1:	County:				
Address 2:	Lease Name: Well #:				
City: State: Zip:	If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:				
Phone: () Fax: ()					
Email Address:					
Surface Owner Information:					
Name:	When filing a Form T-1 involving multiple surface owners, attach an additiona				
Address 1:	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the				
Address 2:	county, and in the real estate property tax records of the county treasurer.				
City: State: Zip:+					
	k batteries, pipelines, and electrical lines. The locations shown on the plat on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.				
 I certify that, pursuant to the Kansas Surface Owner Notice A owner(s) of the land upon which the subject well is or will be left. 	Act (House Bill 2032), I have provided the following to the surface located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form being filed is a Form C-1 or Form CB-1, the plat(s) required by this and email address.				
KCC will be required to send this information to the surface ov	acknowledge that, because I have not provided this information, the wner(s). To mitigate the additional cost of the KCC performing this is of the surface owner by filling out the top section of this form and KCC, which is enclosed with this form.				
If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-	g fee with this form. If the fee is not received with this form, the KSONA-1-1 will be returned.				
Submitted Electronically					
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EXVMPLE		5 W - 3N - 1N
Well Location Tank Battery Location Pipeline Location Lease Road Location		
recend		
Irregular, locate well from nearest corner boundary. ar used: NE NW E SW Jary line. Show the predicted locations of	If Section is Section corne TAJq TAJq TAJq TAJq TAJq TAJq	Show location of the well St
Vell: County: County Coun	Sec. Sec. Sec. Sec. Sec. Sec. Sec. Sec.	Operator Cease Well Number of Acres attributable to well: OTK/OTR/OTR/OTR/OTR/OTR/OTR/OTR/OTR/OTR/OTR
1 through 5 at the bottom of this page.	complete this side of the form. Include items	in all cases, please fully o
WOJER TAJ9 EHT NO	ES PLOT THE INTENDED WELL (IN ALL CASI

NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1 The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections,
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines. 4 sections, etc.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4 If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells;

SEMARD CO. 3330, FEL

1980, FSL

5 The predicted locations of lease roads, tank batteries, pipelines, and electrical lines. CG-8 for gas wells).