

Well will not be drilled or Permit Expired Date: _

Signature of Operator or Agent:

For KCC	Use:	
Effective	Date:	
District #		
SGA?	Yes No	

SGA?

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

NOTICE OF INTENT TO DRILL

Expected Spud Date:	Spot Description:
month day year	Sec Twp S. R E \
DPERATOR: License#	(Q/Q/Q/Q) feet from N / S Line of Section
lame:	feet from E / W Line of Section
Address 1:	Is SECTION: Regular Irregular?
ddress 2:	(Note: Locate well on the Section Plat on reverse side)
City: State: Zip: +	County:
Contact Person:	Lease Name: Well #:
hone:	Field Name:
CONTRACTOR: License#	Is this a Prorated / Spaced Field?
lame:	Target Formation(s):
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary line (in footage):
	Ground Surface Elevation:feet MS
Oil Enh Rec Infield Mud Rotary Gas Storage Pool Ext. Air Rotary	Water well within one-quarter mile:
Gas Storage Pool Ext. Air Rotary Disposal Wildcat Cable	Public water supply well within one mile:
Seismic; # of Holes Other	Depth to bottom of fresh water:
Other:	Depth to bottom of usable water:
	Surface Pipe by Alternate: II III
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set:
Operator:	Length of Conductor Pipe (if any):
Well Name:	Projected Total Depth:
Original Completion Date: Original Total Depth:	Formation at Total Depth:
	Water Source for Drilling Operations:
Directional, Deviated or Horizontal wellbore? Yes No	Well Farm Pond Other:
Yes, true vertical depth:	DWR Permit #:
Bottom Hole Location:	(Note: Apply for Permit with DWR)
CC DKT #:	Will Cores be taken?
	If Yes, proposed zone:
ΔFF	IDAVIT
AH	
he undersigned hereby affirms that the drilling, completion and eventual plu	ading of this well will comply with K.S.A. 55 et. seg.
	gging of this well will comply with K.S.A. 55 et. seq.
The undersigned hereby affirms that the drilling, completion and eventual plut is agreed that the following minimum requirements will be met:	gging of this well will comply with K.S.A. 55 et. seq.
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Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202



For KCC Use ONLY	
API # 15	

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator:	Location of Well: County:
Lease:	feet from N / S Line of Section
Nell Number:	feet from E / W Line of Section
Field:	SecTwp S. R 🗌 E 🗍 W
Number of Acres attributable to well:	
ÿ —— —— —	If Section is Irregular, locate well from nearest corner boundary.
	Section corner used: NE NW SE SW
	PLAT
- The state of the	earest lease or unit boundary line. Show the predicted locations of
	s, as required by the Kansas Surface Owner Notice Act (House Bill 2032).
iou may aud	ach a separate plat if desired. 165 ft.
	: : 0+ 165 ft.
	LEGEND
	: : O Well Location
	Tank Battery Location
	Pipeline Location Electric Line Location
	Lease Road Location
	` `
	EVANDE:
	EXAMPLE
35	
	' '
	SEWARD CO. 3390' FEL

NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.



Kansas Corporation Commission Oil & Gas Conservation Division

Form CDP-1 May 2010 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name:			License Number:	
Operator Address:				
Contact Person:			Phone Number:	
Lease Name & Well No.:			Pit Location (QQQQ):	
Type of Pit: Emergency Pit Burn Pit Proposed If Existing, date cor Workover Pit Haul-Off Pit (If WP Supply API No. or Year Drilled) Pit capacity: Is the pit located in a Sensitive Ground Water Area? Yes		Existing nstructed: (bbls)	SecTwp R East WestFeet from North / South Line of Section Feet from East / West Line of Section County Chloride concentration: mg/l mg/l mg/l reference from reference from mg/l mg/l mg/l reference from reference from mg/l reference from reference from mg/l reference from	
Is the bottom below ground level? Yes No	Artificial Liner?	No	How is the pit lined if a plastic liner is not used?	
Pit dimensions (all but working pits):	Length (fee			
If the pit is lined give a brief description of the li material, thickness and installation procedure.			dures for periodic maintenance and determining acluding any special monitoring.	
Distance to nearest water well within one-mile of	of pit:	Depth to shallo Source of infor	west fresh water feet. nation:	
feet Depth of water well	feet	measured	well owner electric log KDWR	
Emergency, Settling and Burn Pits ONLY: Producing Formation: Number of producing wells on lease: Barrels of fluid produced daily: Does the slope from the tank battery allow all spilled fluids to		Type of materia	over and Haul-Off Pits ONLY: all utilized in drilling/workover: king pits to be utilized: procedure:	
flow into the pit? Yes No Drill pits must be closed within 365 days of spud date. Submitted Electronically				
	KCC	OFFICE USE O	NLY Liner Steel Pit RFAC RFAS	
Date Received: Permit Num	ber:	Permi	t Date: Lease Inspection: Yes No	



1211143

Form KSONA-1
January 2014
Form Must Be Typed
Form must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)

OPERATOR: License #	Well Location:
Name:	SecTwpS. R East _ West
Address 1:	County:
Address 2:	Lease Name: Well #:
City: State: Zip: +	If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:
Contact Person:	
Phone: () Fax: () Email Address:	
Surface Owner Information:	
Name:	
Address 1:	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the
Address 2:	county, and in the real estate property tax records of the county treasurer.
City:	
are preliminary non-binding estimates. The locations may be entered	nk batteries, pipelines, and electrical lines. The locations shown on the plat on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.
Select one of the following:	
owner(s) of the land upon which the subject well is or will be	Act (House Bill 2032), I have provided the following to the surface located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form being filed is a Form C-1 or Form CB-1, the plat(s) required by this and email address.
KCC will be required to send this information to the surface of	acknowledge that, because I have not provided this information, the owner(s). To mitigate the additional cost of the KCC performing this as of the surface owner by filling out the top section of this form and a KCC, which is enclosed with this form.
If choosing the second option, submit payment of the \$30.00 handlin form and the associated Form C-1, Form CB-1, Form T-1, or Form CF	g fee with this form. If the fee is not received with this form, the KSONA-1 P-1 will be returned.
Submitted Electronically	
I	



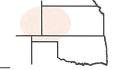
Pro-Stake LLC

Oil Field & Construction Site Staking

P.O. Box 2324

Garden City, Kansas 67846 Office/Fax: (620) 276-6159 Cell: (620) 272-1499 burt@pro-stakellc.kscoxmail.com

11875 INVOICE NO.



001932

Palomino Petroleum, Inc.

OPERATOR

Scott County, KS

COUNTY

19s 32w Twp.

165' FNL - 165' FEL

#1 Thiele

LOCATION SPOT

LEASE NAME

1" = 1000 SCALE:_ June 12th, 2014 DATE: Kent C. MEASURED BY: Norby S. DRAWN BY: _ Klee W. AUTHORIZED BY:

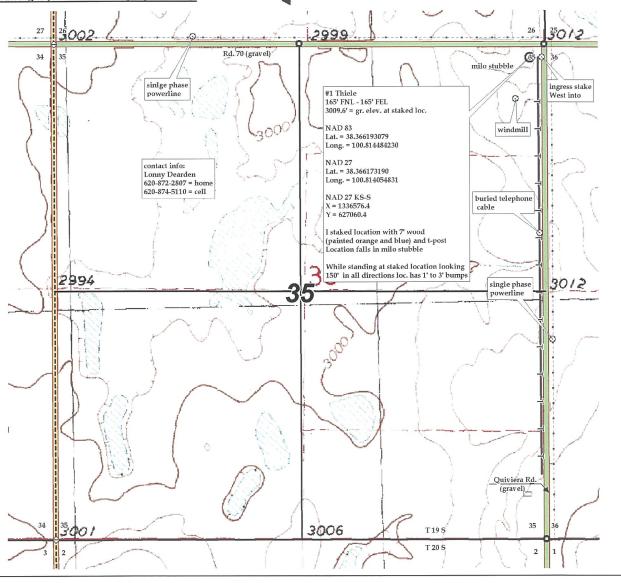
This drawing does not constitute a monumented survey or a land survey plat.

This drawing is for construction purposes only.

GR. ELEVATION: 3009.6°

Directions: From the SE side of Shallow Water, KS at the intersections of Hwy 83 and Rd. 70 - Now go 5 miles East on Rd. 70 to the NE corner of section 35-19s-32w - Now go 0.1 mile South on Quiviera Rd. to ingress stake West into - Now go 165' West through milo stubble, into staked location.

Final ingress must be verified with land owner or Operator.





Pro-Stake LLC

Oil Field & Construction Site Staking

P.O. Box 2324

Garden City, Kansas 67846 Office/Fax: (620) 276-6159 Cell: (620) 272-1499

burt@pro-stakellc.kscoxmail.com

11875 INVOICE NO.

001932 PLAT NO.

Palomino Petroleum, Inc.

OPERATOR

Scott County, KS

COUNTY

35 19s 32w Sec. Twp. Rng. #1 Thiele

165' FNL - 165' FEL LOCATION SPOT

SCALE: 1" = 1000'

DATE: June 12th, 2014

MEASURED BY: Kent C.

DRAWN BY: Norby S.

AUTHORIZED BY: Klee W.

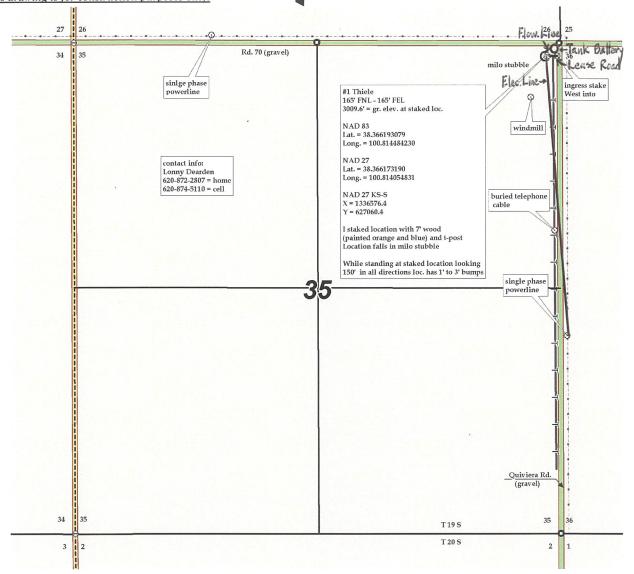
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Final ingress must be verified with land owner or Operator.



63U (Rev. 1993)

OIL AND GAS LEASE



ACDEPMENT M. J.			
AGREEMENT, Made and entered into the _	10thday of	April	2009
by and between	Nancy Thiele,	a single person	
whose mailing address is186 Brewer	Circle Mary Esthe	er, Florida 32569	nereinafter called Lessor (whether one or more)
Palomino P	etroleum Inc.		
			hereinafter caller Lessee
Lessor, in consideration of	er means, prospecting drilling, mining a ds, and air into subsurface strata, laying p at, manufacture, process, store and transp	nd operating for and producing oil, liquid bipe lines, storing oil, building tanks, powe bortsaid oil, liquid hydrocarbons, gases and	(1.00)) in hand paid, receipt of which and lets exclusively unto lessee for the purpose in hydrocarbons, all gases, and their respective restations, telephone lines, and other structures their respective constituent products and other
herein situated in County ofSCO	ttst	ate of Kansas	described as follows to-wit:
	Township 19 South Section 35: NE/4	, Range 32 West	
			160
In Section, Township	, Range	, and containing	acres, more or less, and all
accretions thereto. Subject to the provisions herein contained, to soil, liquid hydrocarbons, gas or other respective contained.			
In consideration of the premises the said les 1st. To deliver to the credit of lessor, free	ssee covenants and agrees:		said land is pooled. ne-eighth (%) part of all oil produced and saved
from the leased premises. 2nd. To pay lessor for gas of whatsoever r	nature or kind produced and sold or use	ed off the premises or used in the manufac	cture of any products therefrom, one-eighth (1/4)
at the market price at the well, (but, as to gas sold premises, or in the manufacture of products therefr is royalty One Dollar (\$1.00) per year per net min meaning of the preceding paragraph.	by lessee, in no event more than one-eigon, said payments to be made monthly.	ghth (¼) of the proceeds received by lessee . Where gas from a well producing gas onl	e from such sales), for the gas sold, used off the ly is not sold or used, lessee may pay or tender
of this lease or any extension thereof, the lessee sh found in paying quantities, this lease shall continue	all have the right to drill such well to c and be in force with like effect as if suc	ompletion with reasonable diligence and d th well had been completed within the term	shall commence to drill a well within the term lispatch, and if oil or gas, or either of them, be of years first mentioned. the royalties herein provided for shall be paid
he said lessor only in the proportion which lessor's Lessee shall have the right to use, free of co When requested by lessor, lessee shall bury	interest bears to the whole and undivide st, gas, oil and water produced on said le	ed fee.	
No well shall be drilled nearer than 200 feet	to the house or barn now on said premi		
Lessee shall pay for damages caused by less Lessee shall have the right at any time to re			raw and remove casing.
If the estate of either party hereto is assingueutors, administrators, successors or assigns, be sesee has been furnished with a written transfer or with respect to the assigned portion or portions aris	out no change in the ownership of the r assignment or a true copy thereof. In c	land or assignment of rentals or royalties case lessee assigns this lease, in whole or in	e covenants hereof shall extend to their heirs s shall be binding on the lessee until after th n part, lessee shall be relieved of all obligation
Lessee may at any time execute and delive	er to lessor or place of record a release	or releases covering any portion or portion	ns of the above described premises and thereby
	ase shall be subject to all Federal and St	tate Laws, Executive Orders, Rules or Regu	ulations, and this lease shall not be terminated re is the result of, any such Law, Order, Rule of
Lessor hereby warrants and agrees to defen any mortgages, taxes or other liens on the above d signed lessors, for themselves and their heirs, succ is said right of dower and homestead may in any w	escribed lands, in the event of default of cessors and assigns, hereby surrender a	f payment by lessor, and be subrogated to and release all right of dower and homeste	ght at any time to redeem for lessor, by payment the rights of the holder thereof, and the under ead in the premises described herein, in so far
Lessee, at its option, is hereby given the rig mmediate vicinity thereof, when in lessee's judgr conservation of oil, gas or other minerals in and up or units not exceeding 40 acres each in the event of ecord in the conveyance records of the county in pooled into a tract or unit shall be treated, for all found on the pooled acreage, it shall be treated as it ovyalties elsewhere herein specified, lessor shall re- olated in the unit or his royalty interest therein on a	ment it is necessary or advisable to de under and that may be produced from so of an oil well, or into a unit or units not which the land herein leased is situal purposes except the payment of royaltie f production is had from this lease, whe receive on production from a unit so j	o so in order to properly develop and ope aid premises, such pooling to be of tracts of t exceeding 640 acres each in the event of ted an instrument identifying and descrit so on production from the pooled unit, as if ther the well or wells be located on the pre- pooled only such portion of the royalty si	contiguous to one another and to be into a uni a gas well. Lessee shall execute in writing and bing the pooled acreage. The entire acreage set f it were included in this lease. If production is mises covered by this lease or not. In lieu of the tipulated herein as the amount of his acreage.
		STATE OF KANSAS	s, scott county, ss
		E. : This instrument	t was filed for record on the
		o'clock	the was filled for record on the factor of the A.D. 2009 A.D. 2004
	COMPUTER COM	SPAT This instrument of day of the control of the c	k 2 M., and duly recorded in book
	MUMERICAL du	o'clock o'c	k 4 M., and duly recorded in book
Witnesses:	MUMERICALde	O'clock O'c	k 4 M., and duly recorded in book

63U (Rev. 1993)

Reorder No. 09-115 Kansas Blue Print 700 S. Broadway PO Box 793 Wichita, KS 07201-0703 316-274-03042-745-4195 fav.

		OIL AND	gas leas	E	P	316-284-9344-264-5165 fax www.kbp.com · kbp@kbp.com
AGREEMENT, Made a	nd entered into the	h day of	April			2009
and between		Anderson and E	Richard And	erson, her	husband	
	515 Doorman	Tana Galama	3- G	00000		
ose mailing address is		Lane Colorac	o Springs,	Co. 80906	hereinafter called Le	ssor (whether one or mor
	raiomino re	croreum inc.				
stituent products, injecting g	of royalties herein provided an cophysical and other means, as, water, other fluids, and air twe, talke care of, treat, manufa n, and housing and otherwise SCOLL	into subsurface strata, layin	g and operating for an g pipe lines, storing of nsport said oil, liquid h e following described	id producing oil, liqui il, building tanks, powe lydrocarbons, gases and land, together with an	(1.00)) in hand lets exclusively to hydrocarbons, all per stations, telephone of their respective con reversionary rights	gases, and their respecti lines, and other structur
		Township 19 Sc	outh, Range			
	12	Section 35: NE		JZ WESE		
					160	
Sectionetions thereto.		, Range				
In consideration of the p	s herein contained, this lease or other respective constituen oremises the said lessee coven redit of lessor, free of cost, in	t products, or any of them, i ants and agrees:	s produced from said l	and or land with which	n said land is pooled.	
2nd. To pay lessor for	gas of whatsoever nature or (but, as to gas sold by lessee	kind produced and sold or	used off the premiers	an used in the seconds		0 5 110
	er year per net mineral acre					
d in paying quantities, this If said lessor owns a le	stained during the primary to bereof, the lessee shall have to lease shall continue and be in as interest in the above descrition which lessor's interest by	ne right to drill such well to n force with like effect as if a ribed land than the entire	o completion with real such well had been con and undivided fee sim	sonable diligence and (npleted within the tern	fispatch, and if oil o of years first mentic	r gas, or either of them, oned.
Lessee shall have the rig	tht to use, free of cost, gas, oi r, lessee shall bury lessee's pi	l and water produced on sai		ration thereon, except	vater from the wells	of lessor.
No well shall be drilled	nearer than 200 feet to the ho	use or barn now on said pre		consent of lessor.		
Lessee shall have the rig	nages caused by lessee's opera tht at any time to remove all	machinery and fixtures place	ed on said premises, i	ncluding the right to d	raw and remove casi	ng.
e has been furnished with a	arty hereto is assigned, and ssors or assigns, but no cha written transfer or assignm	inge in the ownership of the ent or a true copy thereof. I	ne land or assignmen n case lessee assigns i	t of vantale or waveltie	a aball be binding a	- 4h - 1
Lessee may at any time	ion or portions arising subsect execute and deliver to lesso portion or portions and be relic	quent to the date of assignm r or place of record a releas	ent. se or releases covering	any portion or portio		
All express or implied of	ovenants of this lease shall be eld liable in damages, for fai	e subject to all Rederal and	State I ame Presutis	o Ordera Pulas on Post	ulations, and this lea re is the result of, an	se shall not be terminat y such Law, Order, Rule
Lessor hereby warrants mortgages, taxes or other li ed lessors, for themselves a	and agrees to defend the title ens on the above described la nd their heirs, successors an stead may in any way affect	ands, in the event of default	of payment by lesson	r, and be subrogated to		
Lessee, at its option, is is celiate vicinity thereof, who ervation of oil, gas or other nits not exceeding 40 acres di in the conveyance recored into a tract or unit shall d on the pooled acreage, it ities elsewhere herein special content of the conveyance of the	nereby given the right and pen in lessee's judgment it is minerals in and under and each in the event of an oil was of the county in which the treated, for all purposes shall be treated as if productified, lessor shall receive on interest therein on an acreaging the state of the country in the country in the country of the country in	ower to pool or combine the necessary or advisable to that may be produced from vell, or into a unit or units a se land herein leased is sit except the payment of royal on is had from this lease, w production from a unit a	acreage covered by the do so in order to pro- said premises, such prot exceeding 640 acre- uated an instrument ties on production fro- hether the well or well as a probled only such pro-	his lease or any portion openly develop and op- pooling to be of tracts on the event of identifying and descript the pooled unit, as it is be located on the pre- portion of the roughty as	erate said lease pren contiguous to one an a gas well. Leasee sl bing the pooled acre f it were included in mises covered by thir tipulated barein as	other and to be into a unhall execute in writing a lage. The entire acreage this lease. If production
				ASTER O	×	COMPUTER
	STATE OF This ins	KANSAS, SCOTT COUNTY, S trument was filed for re day of A. o'c'ock M., and duly rec	s cord on the D. 200 9	Seal *		TO THE REPORT OF THE PERSON OF
	3	27 page 6	ephy	autilities.		- Corobi
	- Sternatown	Regis	TOT OF DOOGS			PUBLIC S
INI WATENIDO	m			71		-1007
IN WITNESS WHEREO	F, the undersigned execute of	now the day	and year first above	vriugh.	ndersi	- 1 Apr. 1
Pat	ricia L. Ander	son	- UVV	Diah	ard Andors	ion

63U (Rev. 1993)

OIL AND GAS LEASE



75 x 15 # 1

	OIL ANI	J GAS LEASE	www.kbp.com · kbp@kbp.com
AGREEME	ENT, Made and entered into the22ndday of	August	2008
by and between	COLDWATER INTERESTS, L.P.		
	By Coldwater Interests Managem	ent, LLC	
-	By Bonnie E. Hibbert, Manager		
	6019 Stones Throw - Houston, T	X 77057	
hose mailing add	ress is	hereinafter o	alled Lessor (whether one or more),
nd PAL	OMINO PETROLEUM, INC.		
			, hereinafter caller Lessee:
s here acknowledge of investigating, ex- constituent product and things thereon t	onsideration of Ten and More ed and of the royalties herein provided and of the agreements of ploring by geophysical and other means, prospecting drilling, m s, injecting gas, water, other fluids, and air into subsurface strata, to produce, save, take care of, treat, manufacture, process, store an red therefrom, and housing and otherwise caring for its employer County of Scott	the lessee herein contained, hereby grants, leases and lets excl nining and operating for and producing oil, liquid hydrocarb laying pipe lines, storing oil, building tanks, power stations, te d transport said oil, liquid hydrocarbons, gases and their respe-	ons, all gases, and their respective elephone lines, and other structures ctive constituent products and other y rights and after-acquired interest,
TS	ownship 19 South, Range 32 West ection 36: NW/4		
n Section	, Township , Range	and containing 160	acres, more or less, and all
ccretions thereto. Subject to t	he provisions herein contained, this lease shall remain in force fo carbons, gas or other respective constituent products, or any of th	or a term of three(3) years from this date (called "print	mary term"). and as long thereafter
	carbons, gas or other respective constituent products, or any of th ation of the premises the said lessee covenants and agrees:	em, is produced from said land or land with which said land i	s pooled.
lst. To del	liver to the credit of lessor, free of cost, in the pipe line to which mises.	lessee may connect wells on said land, the equal one-eighth (%) part of all oil produced and saved
2nd. To pa t the market price remises, or in the	ay lessor for gas of whatsoever nature or kind produced and sole at the well, (but, as to gas sold by lessee, in no event more that manufacture of products therefrom, said payments to be made n lar (\$1.00) per year per net mineral acre retained hereunder, an	n one-eighth (½) of the proceeds received by lessee from such nonthly. Where gas from a well producing gas only is not sol-	sales), for the gas sold, used off the d or used, lessee may pay or tender
This lease of this lease or any and in paying qua	may be maintained during the primary term hereof without fur extension thereof, the lessee shall have the right to drill such w antities, this lease shall continue and be in force with like effect a	vell to completion with reasonable diligence and dispatch, and as if such well had been completed within the term of years fir	l if oil or gas, or either of them, be st mentioned.
If said lesse e said lessor only	or owns a less interest in the above described land than the en in the proportion which lessor's interest bears to the whole and i	tire and undivided fee simple estate therein, then the royaltie undivided fee.	s herein provided for shall be paid
	l have the right to use, free of cost, gas, oil and water produced or ested by lessor, lessee shall bury lessee's pipe lines below plow dej		ne wells of lessor.
	ill be drilled nearer than 200 feet to the house or barn now on sai		
	l pay for damages caused by lessee's operations to growing crops		
If the estat ecutors, administ ssee has been furr	I have the right at any time to remove all machinery and fixtures, se of either party hereto is assigned, and the privilege of assig rators, successors or assigns, but no change in the ownership nished with a written transfer or assignment or a true copy ther assigned portion or portions arising subsequent to the date of as	ning in whole or in part is expressly allowed, the covenants of the land or assignment of rentals or royalties shall be bi eof. In case lessee assigns this lease, in whole or in part, lesse	hereof shall extend to their heirs, nding on the lessee until after the
Lessee may	at any time execute and deliver to lessor or place of record a r as to such portion or portions and be relieved of all obligations a	elease or releases covering any portion or portions of the abo	ve described premises and thereby
All express	or implied covenants of this lease shall be subject to all Federal nor lessee held liable in damages, for failure to comply therewi	and State Laws, Executive Orders, Rules or Regulations, and	this lease shall not be terminated, alt of, any such Law, Order, Rule or
y mortgages, taxe gned lessors, for t	by warrants and agrees to defend the title to the lands herein des es or other liens on the above described lands, in the event of de themselves and their heirs, successors and assigns, hereby surr er and homestead may in any way affect the purposes for which	efault of payment by lessor, and be subrogated to the rights of ender and release all right of dower and homestead in the p	f the holder thereof, and the under-
nmediate vicinity onservation of oil, r units not exceedi ecord in the conve cooled into a tract ound on the pooled oyalties elsewhere laced in the unit or	is option, is hereby given the right and power to pool or combin thereof, when in lessee's judgment it is necessary or advisably gas or other minerals in and under and that may be produced ing 40 acres each in the event of an oil well, or into a unit or univance records of the county in which the land herein lessed it or unit shall be treated, for all purposes except, the payment of acreage, it shall be treated as if production is had from this leah herein specified, lessor shall receive on producition from a urb is royalty interest therein on an acreage basis bears to the tot except the payment of a state of the payment of the	le to do so in order to properly develop and operate said le from said premises, such pooling to be of tracts contiguous to nits not exceeding 640 acres each in the event of a gas well. is situated an instrument identifying and describing the poor royalties on production from the pooled unit, as if it were inc se, whether the well or wells be located on the premises covere nit so pooled only such portion of the royalty stipulated he al acreage so pooled in the particular unit involved.	ase premises so as to promote the o one another and to be into a unit Lessee shall execute in writing and led acreage. The entire acreage so tuded in this lease. If production is d by this lease or not. In lieu of the rein as the amount of his acreage
	t shall read "three-sixteenths(3,		
		Manual Ma	COMPUTE OU NUMERICADO
		A STATE OF THE STA	
		STATE OF KANSAS, SI This instrument w	COTT COUNTY, SS as filed for record on the Choken A.D. 2008
		/O o'clock Q	M., and duly recorded in book page 22
		\$ 12.0	Register of Deeds
IN WITNES tnesses:	SS WHEREOF, the undersigned execute this instrument as of the	day and year first above written.	
		COLDWATER INTERESTS, L.P.	
		By: Bonnie E. H.	Mark
		(Bonnie E. Hibbert, Mar	
			pagament IIC

OIL AND GAS LEASE



AGREEMENT, Made and entered into the 22nd day of	Augı	ust 2008
by and betweenCOLDWATER INTERESTS, L.P.		
By Coldwater Interests Manage	ment, LLC	
By Bonnie E. Hibbert, Manager		
6019 Stones Throw - Houston,	TX 77057	
whose mailing address is		hereinafter called Lessor (whether one or more),
andIADDIIINO IEIRODEOII, ING.		
m 1 M	10.6	, hereinafter caller Lessee:
Lessor, in consideration of Ten and More is here acknowledged and of the royalide: herein provaled and of the agreements of investigating, exploring by geophysical and other means, prospecting drilling, constituent products, injecting gas, water, other fluids, and air into subsurface strat and things thereon to produce, save, take care of, treat, manufacture, process, store products manufactured therefrom, and housing and otherwise caring for its employ therein situated in County of Scott	mining and operating for and producing oil, liq a, laying pipe lines, storing oil, building tanks, po and transport said oil, liquid hydrocarbons, gases a	es and lets exclusively unto lessee for the purpose juid hydrocarbons, all gases, and their respective wer stations, telephone lines, and other structures and their respective constituent products and other my reversionary rights and after-acquired interest,
Township 19 South, Range 32 West Section 26: SE/4		
In Section, Township, Range accretions thereto, Subject to the provisions herein contained, this lease shall remain in force as oil, liquid hydrocarbons, gas or other respective constituent products, or any of		acres, more or less, and all
In consideration of the premises the said lessee covenants and agrees: 1st. To deliver to the credit of lessor, free of cost, in the pipe line to whic from the leased premises.	h lessee may connect wells on said land, the equa	ıl one-eighth (%) part of all oil produced and saved
2nd. To pay lessor for gas of whatsoever nature or kind produced and s at the market price at the well, (but, as to gas sold by lessee, in no event more the premises, or in the manufacture of products therefrom, said payments to be made as royalty One Dollar (\$1.00) per year per net mineral acre retained hereunder, meaning of the preceding paragraph.	an one-eighth (%) of the proceeds received by less	see from such sales), for the gas sold, used off the only is not sold or used, lessee may pay or tender
This lease may be maintained during the primary term hereof without for this lease or any extension thereof, the leases shall have the right to drill such found in paying quantities, this lease shall continue and be in force with like effections.	well to completion with reasonable diligence and t as if such well had been completed within the te	d dispatch, and if oil or gas, or either of them, be erm of years first mentioned.
If said lessor owns a less interest in the above described land than the he said lessor only in the proportion which lessor's interest bears to the whole an	d undivided fee.	
Lessee shall have the right to use, free of cost, gas, oil and water produced When requested by lessor, lessee shall bury lessee's pipe lines below plow o		t water from the wests of lessor.
No well shall be drilled nearer than 200 feet to the house or barn now on a	aid premises without written consent of leasor.	
Lessee shall pay for damages caused by lessee's operations to growing cro Lessee shall have the right at any time to remove all machinery and fixtu		draw and remove casing.
If the estate of either party hereto is assigned, and the privilege of ass executors, administrators, successors or assigns, but no change in the ownersh lessee has been furnished with a written transfer or assignment or a true copy th with respect to the assigned portion or portions arising subsequent to the date of a	igning in whole or in part is expressly allowed, ip of the land or assignment of rentals or royalt ereof. In case lessee assigns this lease, in whole o	the covenants hereof shall extend to their heirs, ties shall be binding on the lessee until after the
Lessee may at any time execute and deliver to lessor or place of record a surrender this lease as to such portion or portions and be relieved of all obligation	release or releases covering any portion or port	ions of the above described premises and thereby
All express or implied covenants of this lease shall be subject to all Fede in whole or in part, nor lessee held liable in damages, for failure to comply there Regulation.	ral and State Laws, Executive Orders, Rules or R	egulations, and this lease shall not be terminated, ilure is the result of, any such Law, Order, Rule or
Lessor hereby warrants and agrees to defend the title to the lands herein of any mortgages, taxes or other liens on the above described lands, in the event of signed lessors, for themselves and their heirs, successors and assigns, hereby at as said right of dower and homestead may in any way affect the purposes for whi	default of payment by lessor, and be subrogated errender and release all right of dower and home	to the rights of the holder thereof, and the under-
Lessee, at its option, is hereby given the right and power to pool or combinmediate vicinity thereof, when in lessee's judgment it is necessary or advisions conservation of oil, gas or other minerals in and under and that may be produce or units not exceeding 40 acres each in the event of an oil well, or into a unit or coord in the conveyance records of the county in which the land herein lease pooled into a tract or unit shall be treated, for all purposes except, the payment found on the pooled acreage, it shall be treated as if production is had from this provalties elsewhere herein specified, lessor shall receive on production from a placed in the unit or his royalty interest therein on an acreage basis bears to the to the task of the traction of the production of the control of the cont	able to do so in order to properly develop and of defrom said premises, such pooling to be of tract units not exceeding 640 acres each in the event is situated an instrument identifying and dest of royalties on production from the pooled unit, a ease, whether the well or wells be located on the punit so pooled only a unit so pooled only such portion of the royalty otal acreage so pooled in the particular unit invol	operate said lease premises so as to promote the iscontiguous to one another and to be into a unit of a gas well. Lessee shall execute in writing and cribing the pooled acreage. The entire acreage so is fit were included in this lease. If production is premises covered by this lease or not. In lieu of the y stipulated herein as the amount of his acreage yed.
appear, it shall read "three-sixteenths(3/15ths)" in each case.	or hourse de
	Manual Marine	NUMERICAL
	Seal This instru	ANSAS, SCOTT COUNTY, SS Iment was filed for record on the day of Octobers A.D. 2008 o'clock Q.M., and duly recorded in book 2.3 page Like of Murally Register of Beeds
IN WITNESS WHEREOF, the undersigned execute this instrument as of Witnesses:	the day and year first above written.	
	COLDWATER INTERES	IS, L.P.
	By: Bonnie	E. Hildrot
	(Bonnie E. Hibbe	ert, Manager)
	Coldwater Inter	rests Management, LLC

OIL AND GAS LEASE



	OIL	AND GAS LEASE		www.kbp.com · kbp@kbp.com
AGREEMEN	T, Made and entered into the 22nd day of	f	August	2008
oy and between	COLDWATER INTERESTS, L.P.			
	By Coldwater Interests Man	agement, LLC		
	By Bonnie E. Hibbert, Mana	ger		
	6019 Stones Throw - Houston	n, TX 77057		
vhose mailing addres	ss is		hereinafter called Le	ssor (whether one or more),
nd PALO	MINO PETROLEUM, INC.			
				, hereinafter caller Lessee:
of investigating, explosonstituent products, and things thereon to	sideration of Ten and More and of the royalities herein provided and of the agreem oring by geophysical and other means, prospecting di njecting gas, water, other fluids, and air into subsurface, produce, save, take care of, treat, manufacture, process, d therefrom, and housing and otherwise caring for its e unty of Scott	rilling, mining and operating for and p te strata, laying pipe lines, storing oil, b , store and transport said oil, liquid hydr employees, the following described land	roducing oil, liquid hydrocarbons, all uilding tanks, power stations, telephone ocarbons, gases and their respective con	gases, and their respective lines, and other structures stituent products and other and after-acquired interest.
	wnship 19 South, Range 32 W ction 25: SW/4	<u>'est</u>		
n Section	, Township , Ran,	ge, and contai		acres, more or less, and all
Subject to the s oil, liquid hydrocar	provisions herein contained, this lease shall remain in bons, gas or other respective constituent products, or a on of the premises the said lessee covenants and agree	n force for a term of three(3) years of them, is produced from said land	ears from this date (called "primary ter or land with which said land is pooled.	m"). and as long thereafter
	er to the credit of lessor, free of cost, in the pipe line to		id land, the equal one-eighth (1/4) part of	all oil produced and saved
2nd. To pay t the market price at remises, or in the ma	lessor for gas of whatsoever nature or kind produced it the well, (but, as to gas sold by lessee, in no event manufacture of products therefrom, said payments to be (\$1.00) per year per net mineral acre retained hereu	nore than one-eighth (¼) of the proceed e made monthly. Where gas from a wel	s received by lessee from such sales), fo I producing gas only is not sold or used	or the gas sold, used off the d, lessee may pay or tender
this lease or any ex und in paying quan	by be maintained during the primary term hereof with extension thereof, the lessee shall have the right to dril dities, this lease shall continue and be in force with like	ll such well to completion with reasons e effect as if such well had been comple	ble diligence and dispatch, and if oil of ted within the term of years first mention	r gas, or either of them, be oned.
e said lessor only in	owns a less interest in the above described land than the proportion which lessor's interest bears to the who	ole and undivided fee.	•	
	ave the right to use, free of cost, gas, oil and water pro ed by lessor, lessee shall bury lessee's pipe lines below p		on thereon, except water from the wells of	or lessor.
	be drilled nearer than 200 feet to the house or barn nov ay for damages caused by lessee's operations to growin		sent of lessor.	
	ave the right at any time to remove all machinery and		ding the right to draw and remove casi	ng.
ecutors, administra see has been furnis	of either party hereto is assigned, and the privilege tors, successors or assigns, but no change in the ow whed with a written transfer or assignment or a true conigned portion or portions arising subsequent to the dat	mership of the land or assignment of opy thereof. In case lessee assigns this	rentals or royalties shall be binding or	the lessee until after the
Lessee may a	t any time execute and deliver to lessor or place of re s to such portion or portions and be relieved of all oblig	ecord a release or releases covering an	y portion or portions of the above descr	ibed premises and thereby
All express or	implied covenants of this lease shall be subject to all or lessee held liable in damages, for failure to comply	Federal and State Laws, Executive O	rders, Rules or Regulations, and this lea by, or if such failure is the result of, an	se shall not be terminated, y such Law, Order, Rule or
ny mortgages, taxes gned lessors, for the	warrants and agrees to defend the title to the lands he or other liens on the above described lands, in the eve mselves and their heirs, successors and assigns, here and homestead may in any way affect the purposes fo	ent of default of payment by lessor, an eby surrender and release all right of	d be subrogated to the rights of the hol dower and homestead in the premises	der thereof, and the under-
nmediate vicinity the onservation of oil, gas or units not exceeding ecord in the conveya cooled into a tract or bund on the pooled ac byalties elsewhere he laced in the unit or h	option, is hereby given the right and power to pool or ereof, when in lessee's judgment it is necessary or as or other minerals in and under and that may be pt 40 acres each in the event of an oil well, or into a unce records of the county in which the land herein unit shall be treated, for all purposes excep, the pays creage, it shall be treated as if production is had from erein specified, lessor shall receive on production for its royalty interest therein on an acreage basis bears to	advisable to do so in order to proper roduced from said premises, such pool init or units not exceeding 640 acres es leased is situated an instrument iden ment of royalties on production from it this lease, whether the well or wells be rom a unit so pooled only such portio the total acreage so pooled in the part	y develop and operate said lease prem ng to be of tracts contiguous to one an- ch in the event of a gas well. Lessee si- tifying and describing the pooled acre- te pooled unit, as if it were included in located on the premises covered by this n of the royalty stipulated herein as t- icular unit involved.	nises so as to promote the other and to be into a unit all execute in writing and age. The entire acreage so this lease. If production is lease or not. In lieu of the he amount of his acreage
t is under ippear, it	stood and agreed by Lessor shall read "three-sixteenth	and Lessee that who hs(3/16ths)" in each	erever the words "on n case.	e-eighth(1/8th
		MINIMUM CONTRACTOR		
			STATE OF KANSAS, SCOTT COUNTY, SS	S
		TOO KILL IN	This instrument was filed for red day of tober) A. O o'clock M., and duly red	orded in book
			Debbie Mury	oly ster of Deeds
IN WITNESS	WHEREOF, the undersigned execute this instrument s	as of the day and year first above writt	COI en. Nys	MPUTER OLD MERICAL da
		COLDWATER	INTERESTS, L.P.	
			- 9 /1:0	1 +
		By: Don (Bonnie	E. Hibbert, Manager	seri
		Coldwa	ter Interests Manage	ment, LLC