



Confidentiality Requested:

Yes No

KANSAS CORPORATION COMMISSION 1211166
OIL & GAS CONSERVATION DIVISION

Form ACO-1

August 2013

Form must be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Plug Back Conv. to GSW Conv. to Producer
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

_____	_____	_____
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West
 _____ Feet from North / South Line of Section
 _____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE NW SE SW

GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum: NAD27 NAD83 WGS84

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Vertical Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Confidentiality Requested
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT** I II III **Approved by:** _____ **Date:** _____

1211166

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input type="checkbox"/> No			
Electric Log Run	<input type="checkbox"/> Yes <input type="checkbox"/> No			
List All E. Logs Run:				

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Did you perform a hydraulic fracturing treatment on this well? Yes No *(If No, skip questions 2 and 3)*

Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? Yes No *(If No, skip question 3)*

Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? Yes No *(If No, fill out Page Three of the ACO-1)*

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR: _____ Producing Method: Flowing Pumping Gas Lift Other *(Explain)* _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____ <input type="checkbox"/> Other <i>(Specify)</i> _____	PRODUCTION INTERVAL: _____ _____
--	---	---

**R.J. Enterprises
22082 NE Neosho RD
Garnett, KS 66032**

Wilson Melcher 10-I

Start 3-27-14

Finish 3-28-14

2	soil	2	
4	clay/rock	6	
39	lime	45	
35	shale	80	
16	lime	96	
113	shale	209	
34	lime	243	
34	shale	277	set 20' of 7"
9	lime	286	ran 839.1' of 2 7/8
22	shale	308	cemented to surface 84 sxs
107	lime	415	
168	shale	583	
25	lime	608	
61	shale	669	
29	lime	698	
22	shale	720	
10	lime	730	
17	shale	747	
7	lime	754	
11	shale	765	
7	lime	772	
18	shale	790	
10	sandy shale	800	show
22	Bkn sand	822	good show
10	oil sand	832	good show
4	Dk sand	836	show
5	shale	841	T.D.

GARNETT TRUE VALUE HOMECENTER

410 N Maple
Garnett, KS 66032
(785) 448-7106 FAX (785) 448-7135

Merchant Copy
INVOICE
THIS COPY MUST REMAIN AT
MERCHANT AT ALL TIMES!

Page: 1

Invoice: 10208239

Special

Instructions

Sale rep #:

Sold To:

GARNETT, KS 66032

Customer #:

0000357

Customer P.O.

Order By:

6/11

1102

Time:

15:30:03

Ship Date:

03/05/14

Invoice Date:

03/05/14

Due Date:

04/05/14

Actl rep code:

NOT FOR HOUSE USE

Ship To:

ROGER KENT

22082 NE NEOSHO RD

GARNETT, KS 66032

(785) 448-6995

(785) 448-6995

Order By:

6/11

1102

Time:

15:30:03

Ship Date:

03/05/14

Invoice Date:

03/05/14

Due Date:

04/05/14

Actl rep code:

NOT FOR HOUSE USE

Ship To:

ROGER KENT

22082 NE NEOSHO RD

GARNETT, KS 66032

(785) 448-6995

(785) 448-6995

Order By:

6/11

1102

Time:

15:30:03

Ship Date:

03/05/14

Invoice Date:

03/05/14

Due Date:

04/05/14

Actl rep code:

NOT FOR HOUSE USE

ORDER	SHIP	L	U/M	ITEM#	DESCRIPTION	Alt Price/Um	PRICE	EXTENSION
560.00	P	BAG	CPFA	FLY ASH MIX 80 LBS PER BAG	7.5900 ea	7.5900	4250.40	
32.00	P	PL	CPMP	MONARCH PALLET	15.0000 P.	15.0000	480.00	
540.00	P	BAG	CPPC	PORTLAND CEMENT-94#	10.9900 ea	10.9900	5934.80	
						Sales total	\$10865.00	
						Taxable	10865.00	
						Non-taxable	0.00	
						Sales tax	815.88	
						TOTAL	\$11480.88	

FILED BY: ANDERSON COUNTY
CHECKED BY: DATE SHIPPED: DRIVER:
SHIP VIA: ANDERSON COUNTY
RECEIVED COMPLETE AND IN GOOD CONDITION

Tax #

1 - Merchant Copy



0 0 6 L M O 0 0 1 0 R J N M L K *

GARNETT TRUE VALUE HOMECENTER

410 N Maple
Garnett, KS 66032
(785) 448-7106 FAX (785) 448-7135

Merchant Copy
CREDIT INVOICE
THIS COPY MUST REMAIN AT
MERCHANT AT ALL TIMES!

Page: 1

Invoice: 10208261

Special

Instructions

Sale rep #:

Sold To:

GARNETT, KS 66032

Customer #:

0000357

Customer P.O.

Order By:

6/11

1102

Time:

15:30:28

Ship Date:

03/05/14

Invoice Date:

03/05/14

Due Date:

04/05/14

Actl rep code:

NOT FOR HOUSE USE

Ship To:

ROGER KENT

22082 NE NEOSHO RD

GARNETT, KS 66032

(785) 448-6995

(785) 448-6995

ORDER	SHIP	L	U/M	ITEM#	DESCRIPTION	Alt Price/Um	PRICE	EXTENSION
-32.00	P	PL	CPMP	MONARCH PALLET	15.0000 P.	15.0000	-480.00	
						Sales total	\$-480.00	
						Taxable	-480.00	
						Non-taxable	0.00	
						Sales tax	-36.72	
						TOTAL	\$-516.72	

FILED BY: ANDERSON COUNTY
CHECKED BY: DATE SHIPPED: DRIVER:
SHIP VIA: ANDERSON COUNTY
RECEIVED COMPLETE AND IN GOOD CONDITION

Tax #

1 - Merchant Copy



0 0 6 L M P 0 0 1 0 V K 3 7 B T *