

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

the same are true and correct, so help me God.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1211198

Form CP-4
March 2009
Type or Print on this Form
Form must be Signed
All blanks must be Filled

WELL PLUGGING RECORD K.A.R. 82-3-117

OPERATOR: License #:			APIN	API No. 15			
Name:				Spot Description:			
Address 1:				Sec T	ſwp S. R East West		
Address 2:				Feet from North / South Line of Section			
City:	State:	Zip:+		Feet from East / West Line of Section			
Contact Person:			Foota	Footages Calculated from Nearest Outside Section Corner:			
Phone: ()				NE NW SE SW			
Type of Well: (Check one) (Compared to the Charles) (Compared to the Charles) (Compared to the Charles) (Check one) (Check one	Other: Gas Sto	OG D&A Cathodi SWD Permit #: rage Permit #: log attached? Yes	Leas Date	County: Well #: Date Well Completed: (Date) The plugging proposal was approved on: (Date)			
Producing Formation(s): List A	All (If needed attach another	sheet)			(KCC District Agent's Name)		
		m: T.D					
Depth to	o Top: Botto	m: T.D	1	Plugging Commenced:			
Depth to	o Top: Botto	m:T.D	Plugging Completed:				
Show depth and thickness of	all water, oil and gas forma	ations.					
Oil, Gas or Water	r Records		Casing Record (Surface, Conductor & Production)				
Formation	Content	Casing	Size	Setting Depth	Pulled Out		
cement or other plugs were us			•		ods used in introducing it into the hole. If		
Plugging Contractor License #		Name:					
Address 1:			Address 2:				
City:			State	:	Zip:+		
Phone: ()							
Name of Party Responsible fo	or Plugging Fees:						
State of	County		. 88				
				Franksis of Orest	Operator on alternative to the		
	(Print Name)			Employee of Operator or	Operator on above-described well,		

Submitted Electronically

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and

CST Oil & Gas Corporation

1690 155th St. Fort Scott, KS

Lease & Well No.

Harvey 10-6D-1

Fax: 1-620-829-5306

Office: 1-620-829-5307

Date

5/31/2014

Cement & Acid Report

Contractor Tenesco Well Services

ind of Job	P&A		Sec	. 6	Twp. 25S	Rng. 24E
	ntity	Materials Us				
25	Sx	Portland Cem	ent			
ell T.D.	425'			Csg. Set At	423'	Volume 2.45 Bbl
e Hole	6.25"			Tbg Set At		Volume
ax. Press	625#			Size Pipe	2 7/8	
ig Depth				Perfs.	370'-374'	
ug Used				Time Beg. Time End		
		ate Of 1 Bbl A Nessure 580#	Ain Start N	lixing Cemen	t Mixed 25 Sx Flush \	With 1/8 th Bbl Of
itnessed	By:					
Name		N SPENCER	Name	Rober	t Hixon Nam	ne DJ Hillis