



This Form must be Typed
Form must be Signed
All blanks must be Filled

WELL PLUGGING APPLICATION

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MUST be submitted with this form.

OPERATOR: License #: _____
Name: _____
Address 1: _____
Address 2: _____
City: _____ State: _____ Zip: _____ + _____
Contact Person: _____
Phone: (_____) _____

API No. 15 - _____
If pre 1967, supply original completion date: _____
Spot Description: _____
____ - ____ - ____ Sec. ____ Twp. ____ S. R. ____ East West
____ Feet from North / South Line of Section
____ Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: _____
Lease Name: _____ Well #: _____

Check One: Oil Well Gas Well OG D&A Cathodic Water Supply Well Other: _____
 SWD Permit #: _____ ENHR Permit #: _____ Gas Storage Permit #: _____

Conductor Casing Size: _____ Set at: _____ Cemented with: _____ Sacks
Surface Casing Size: _____ Set at: _____ Cemented with: _____ Sacks
Production Casing Size: _____ Set at: _____ Cemented with: _____ Sacks

List (ALL) Perforations and Bridge Plug Sets:

Elevation: _____ (G.L. / K.B.) T.D.: _____ PBTD: _____ Anhydrite Depth: _____
(Stone Corral Formation)

Condition of Well: Good Poor Junk in Hole Casing Leak at: _____
(Interval)

Proposed Method of Plugging (attach a separate page if additional space is needed):

Is Well Log attached to this application? Yes No Is ACO-1 filed? Yes No

If ACO-1 not filed, explain why:

Plugging of this Well will be done in accordance with K.S.A. 55-101 et. seq. and the Rules and Regulations of the State Corporation Commission

Company Representative authorized to supervise plugging operations: _____
Address: _____ City: _____ State: _____ Zip: _____ + _____
Phone: (_____) _____
Plugging Contractor License #: _____ Name: _____
Address 1: _____ Address 2: _____
City: _____ State: _____ Zip: _____ + _____
Phone: (_____) _____

Proposed Date of Plugging (if known): _____

Payment of the Plugging Fee (K.A.R. 82-3-118) will be guaranteed by Operator or Agent

Submitted Electronically



CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)

OPERATOR: License # _____
Name: _____
Address 1: _____
Address 2: _____
City: _____ State: _____ Zip: _____ + _____
Contact Person: _____
Phone: (_____) _____ Fax: (_____) _____
Email Address: _____

Well Location:
____ - ____ - ____ - ____ Sec. ____ Twp. ____ S. R. ____ East West
County: _____
Lease Name: _____ Well #: _____

If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:

Surface Owner Information:

Name: _____
Address 1: _____
Address 2: _____
City: _____ State: _____ Zip: _____ + _____

When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.

If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.

Select one of the following:

- I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.
- I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I must provide the name and address of the surface owner by filling out the top section of this form and that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.

I Submitted Electronically

Form	CP1 - Well Plugging Application
Operator	Vess Oil Corporation
Well Name	YOUNG 1
Doc ID	1211219

Perforations And Bridge Plug Sets

Perforation Top	Perforation Base	Formation	Bridge Plug Depth
4085	4092	Mississippi OH	

GEOLOGICAL FILE



GAMMA-GUARD SIDEWALL NEUTRON LOG

COMPANY: FIELD TRAIT
WELL: Thank You
FIELD: GARLISCH SW
COUNTY: KINGMAN STATE: KANSAS
Location: 200' W - 1/2 E - SW - NE
Sec. 27 Twp 28^s Rge 8^w
Other Services: BOTTOM GAMMA

Permanent Datum: GROUND LEVEL Elev. 1621
Log Measured From: KELLY BUSHING 9 Ft. Above Perm. Datum
Drilling Measured From: KELLY BUSHING
Elev. KB: 1632
D.F.: 1621

Date	GAMMA	GUARD	NEUTRON
Run No.	ONE	ONE	ONE
Depth—Driller	4092	4092	4092
Depth—Welex	4088	4088	4088
Bltn. Log Inter.	4060	4074	4087
Top Log Inter.	SURFACE	230	3000
Casing—Driller	8 5/8 @ 230	@	@
Casing—Welex	230		
Dil Size	7 7/8		
Type Fluid in Hole	DRILLING MUD		
Dens. Visc.	9.1 47		
pH Fluid Loss	12.5 19.0 ml		
Source of Sample	FLOWLINE		
R _{pa} @ Meas. Temp.	.44 @ 58 °F	@ °F	@ °F
R _{pl} @ Meas. Temp.	.40 @ 60 °F	@ °F	@ °F
R _{pr} @ Meas. Temp.	.50 @ 62 °F	@ °F	@ °F
Source R _{pr} / R _{prc}	MEASURED		
R _m @ BHT	.24 @ 112 °F	@ °F	@ °F
Time Since Circ.	2 HRS.		
Max. Rec. Temp.	112 °F @ 712	°F @	°F @

Ticket No. 80552 Remarks:

In-Mud Type or Additional Samples	SCALE CHANGES		
	Type Log	Depth	Scale Down Hole
Sample No. - Driller	G-GRD-SW	4087	No CHANGES
id in Hole	SAME		
Visc.	AS		
id Loss	ABOVE		
EQUIPMENT DATA			
of Sample	Run No.	Tool Type and No.	Tool Position
leas. Temp.	@ °F	ONE	1712 DESCENT.
leas. Temp.	@ °F		
leas. Temp.	@ °F		
R _m / R _{prc}			
HT	.24 @ 112 °F		
TT	.22 @ 112 °F		
HT	.28 @ 112 °F		

Welex does not guarantee the accuracy of any interpretation of log data, conversion of log data to physical rock parameters, or recommendations which may be given by Welex personnel or which may appear on the log or in any other form. Any user of such data, interpretations, conversions, or recommendations agrees that Welex is not responsible, except in the event of gross negligence or willful misconduct, for any loss, damages, or expenses resulting from the use thereof.

EQUIPMENT DATA			
GAMMA RAY		NEUTRON	
Run No.	ONE	Run No.	ONE
Log Type	901	Log Type	NEUTRON-NEUTRON
Tool Model No.	3 5/8"	Tool Model No.	901
Diameter	102A-A	Diameter	4"
Detector Model No.	SINT.	Detector Model No.	166
Type	4"	Type	HE-3
Length	28'	Length	10"
Source Model No.	GENERAL	Source Model No.	241
Serial No.	1932	Serial No.	607
Spacing	1932	Spacing	
Type	1932	Type	AM-Be
Strength	I 901-13	Strength	5 CURIES
Serial No.	P 1712		
LOGGING DATA			
GENERAL	GAMMA RAY	NEUTRON	NEUTRON
Speed	T.C.	Sens.	Zero
API G R. Units	T.C.	Sens.	Zero
API N. Units			

Source Model No.	24/
Serial No.	607
Spacing	
Type	AM-Be
Strength	5 CURIES

LOGGING DATA

GENERAL		GAMMA RAY		NEUTRON				
Speed	T.C.	Sens.	Zero	API G R. Units	T.C.	Sens.	Zero	API N. Units
ft./Min.	Sec.	Settings	Div. L or R	per Log Div.	Sec.	Settings	Div. L or R	per Log Div.
From	To							
4087	3000	*	120	12	2	3300	2.2	165
3000	SURFACE	*	120	12				

* See TIME MARKERS

5" = 100'

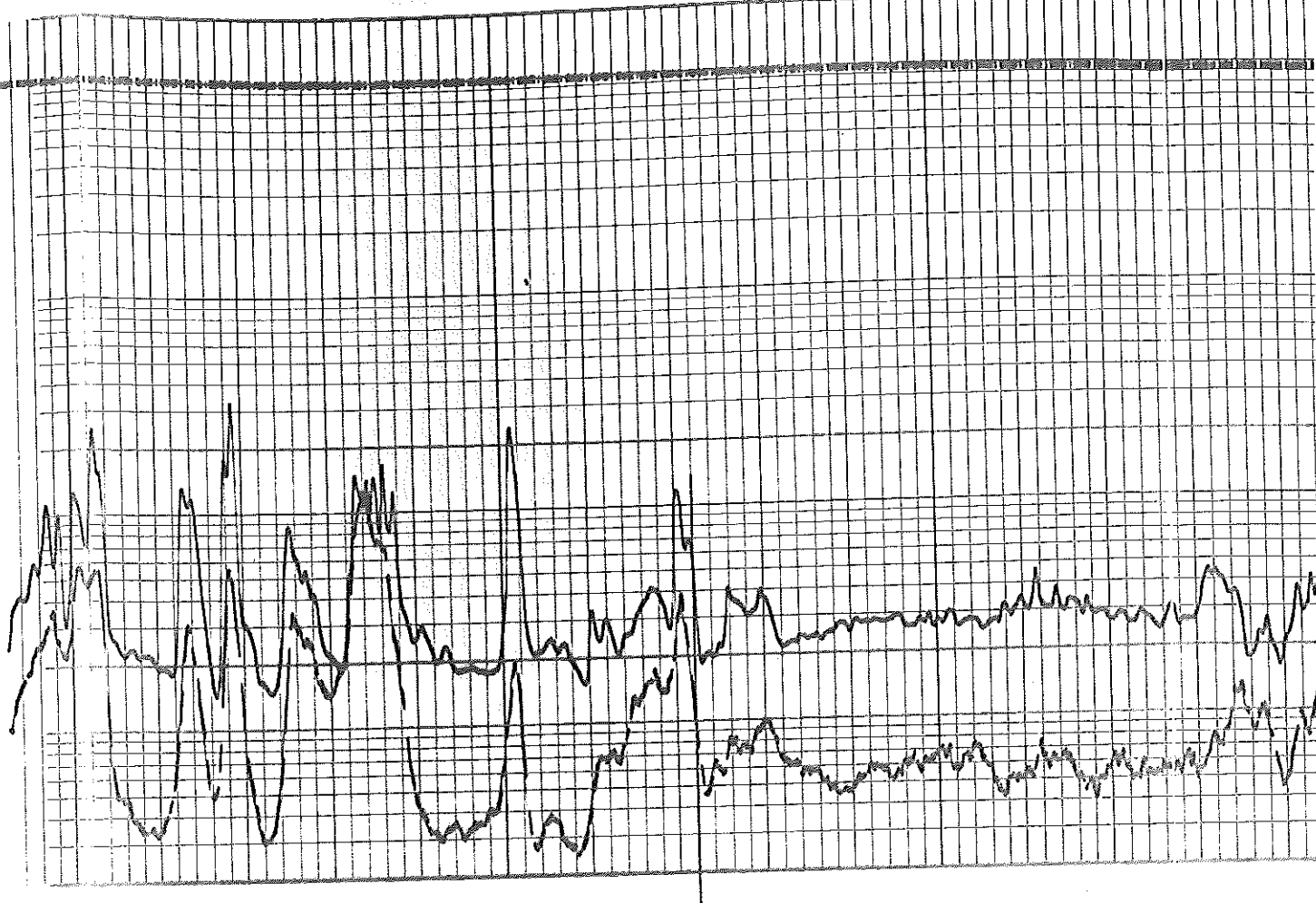
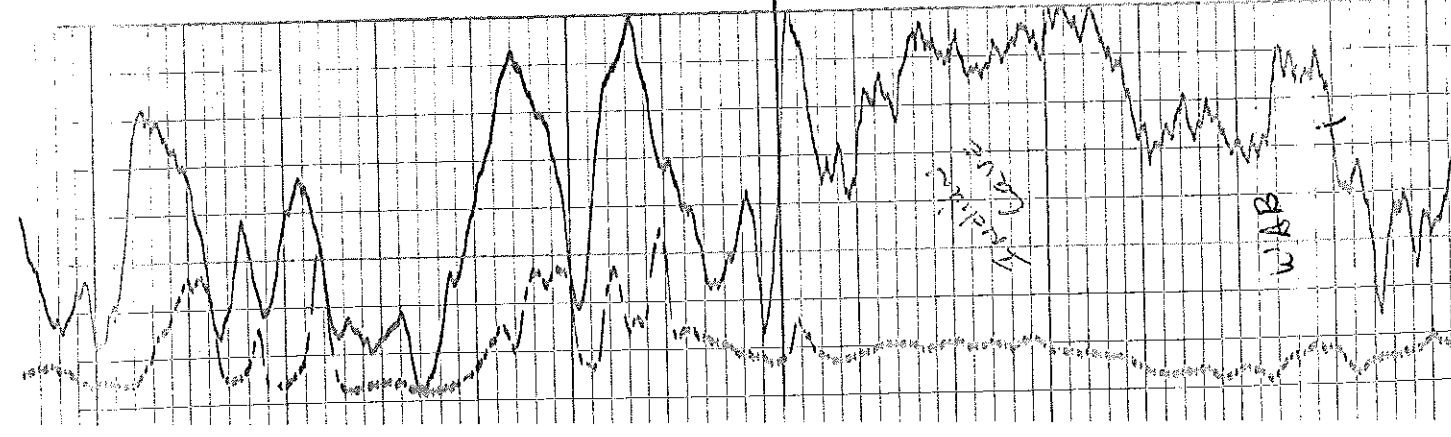
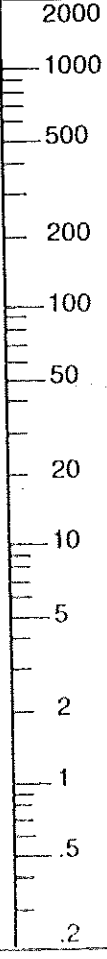
CALLIPER
Average Diameter in. 16

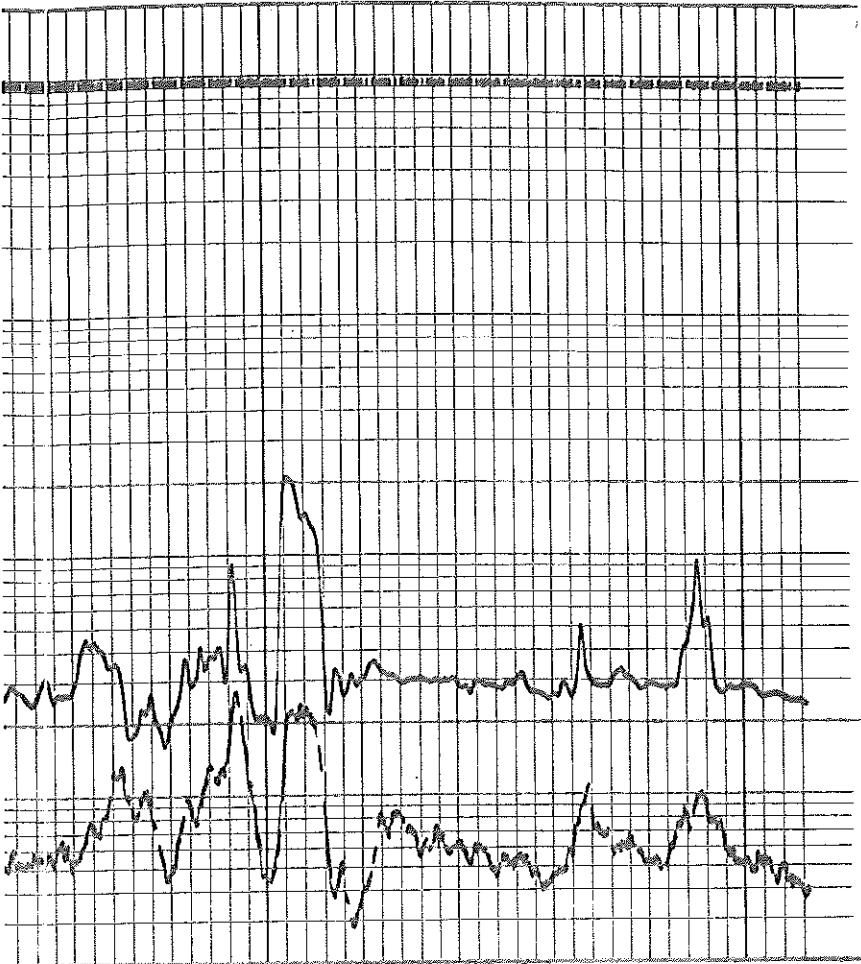
NEUTRON COUNT RATE
API Neutron Units 3663

$R_w = .05$

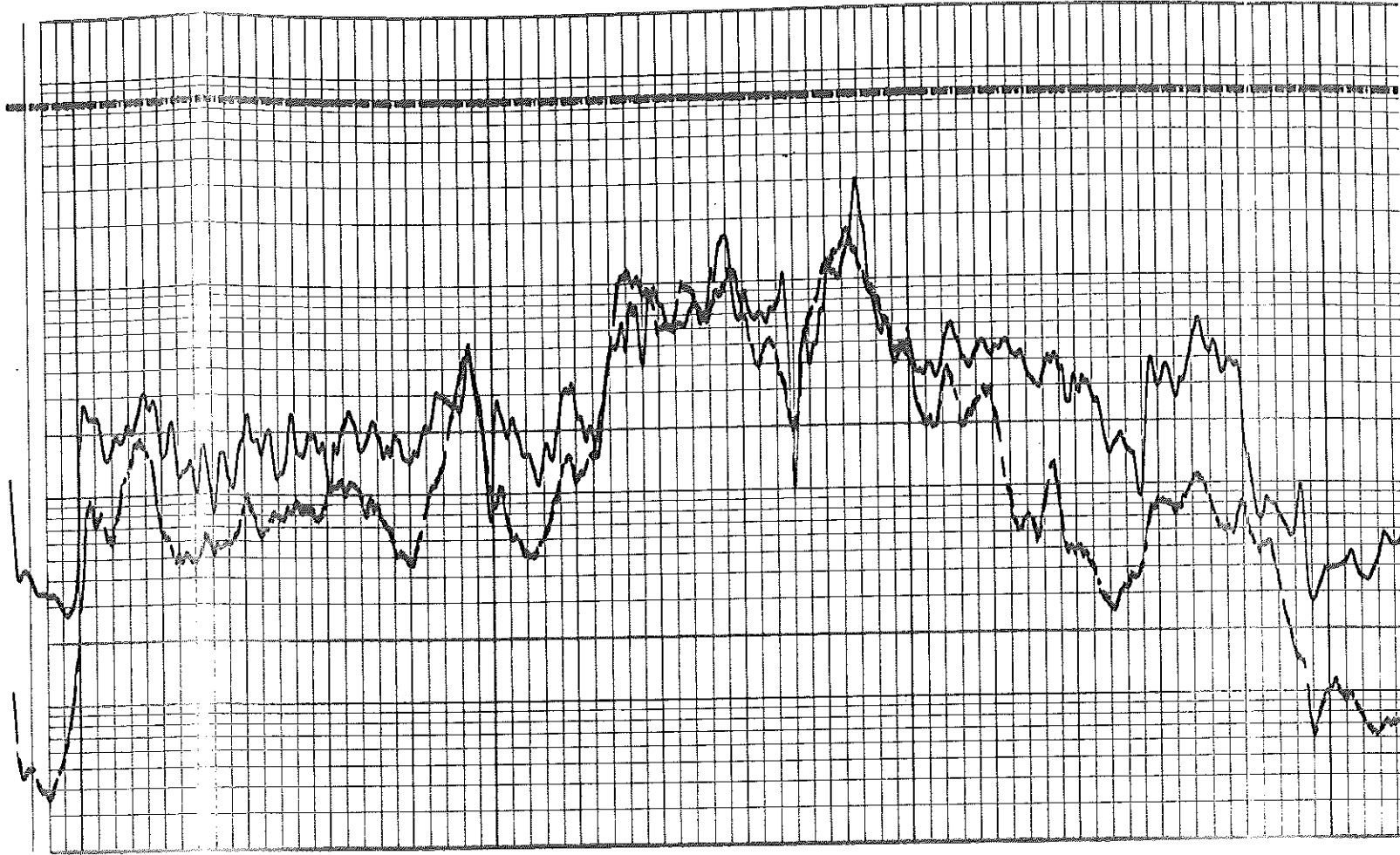
GAMMA
API Gamma Ray Units 120
360

GUARD RESISTIVITY OHMS M²/M



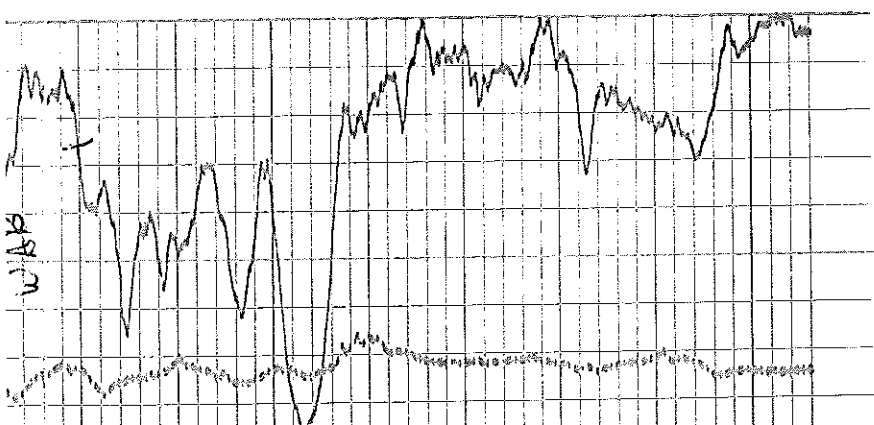


2300

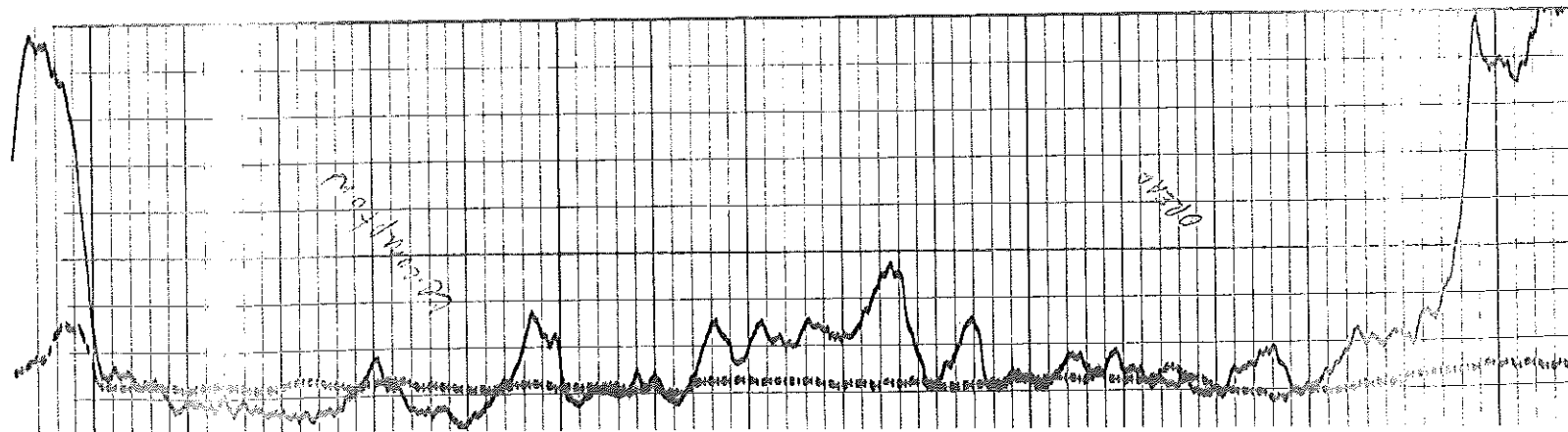


3000

3100

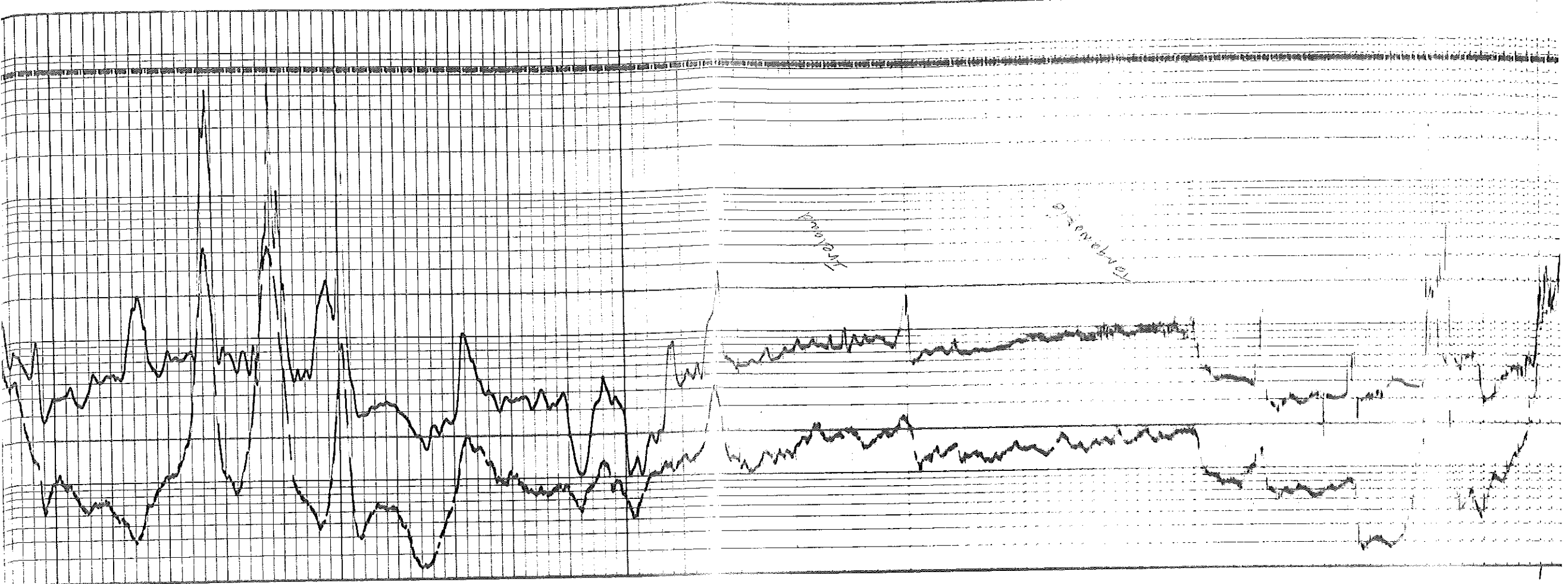


WAB



201/1/23

0.710



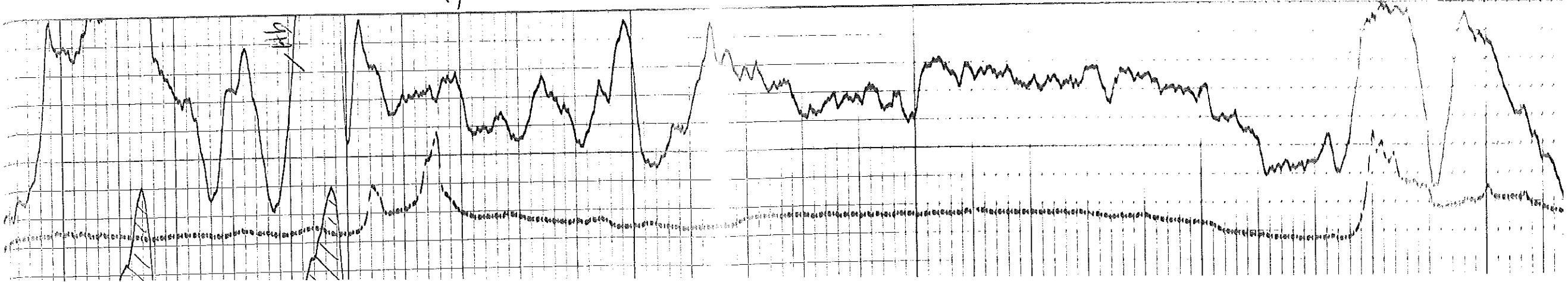
3200

3300

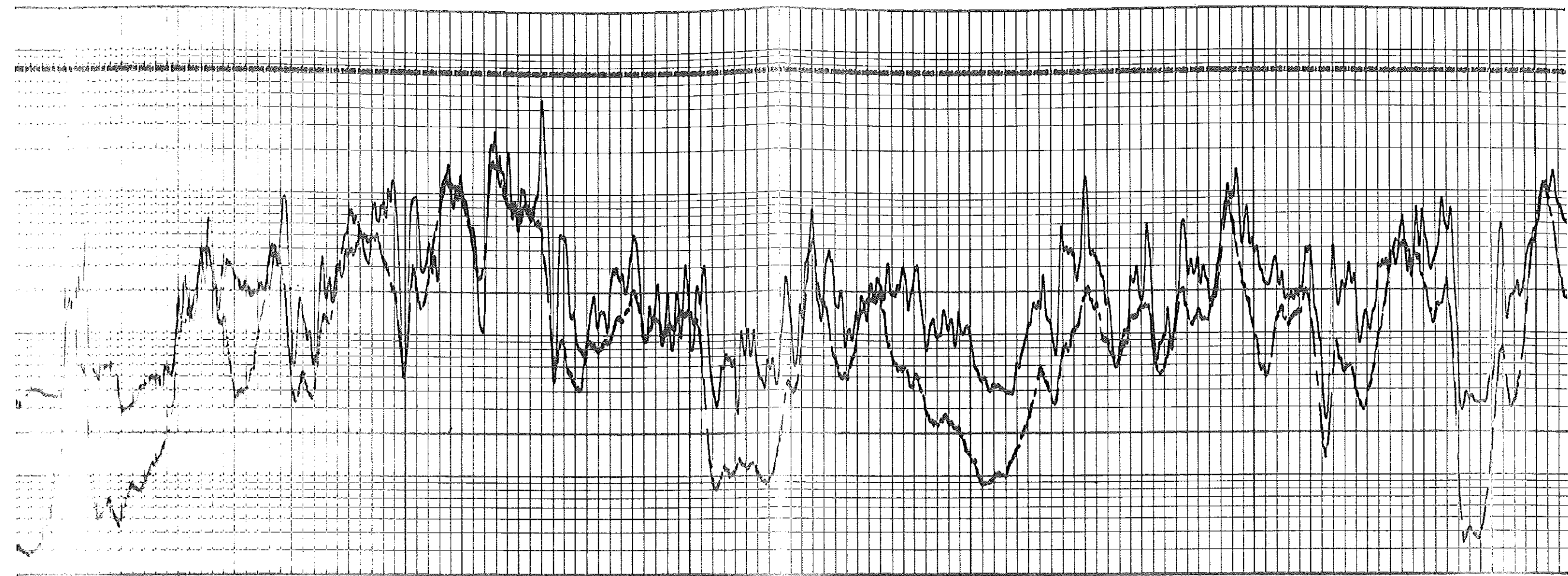
3400

↑ Top of CAT

↑ CAT



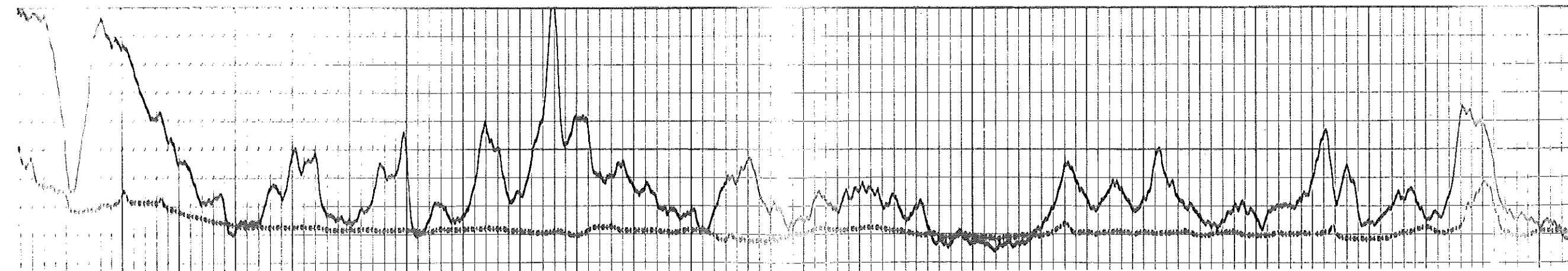
SM

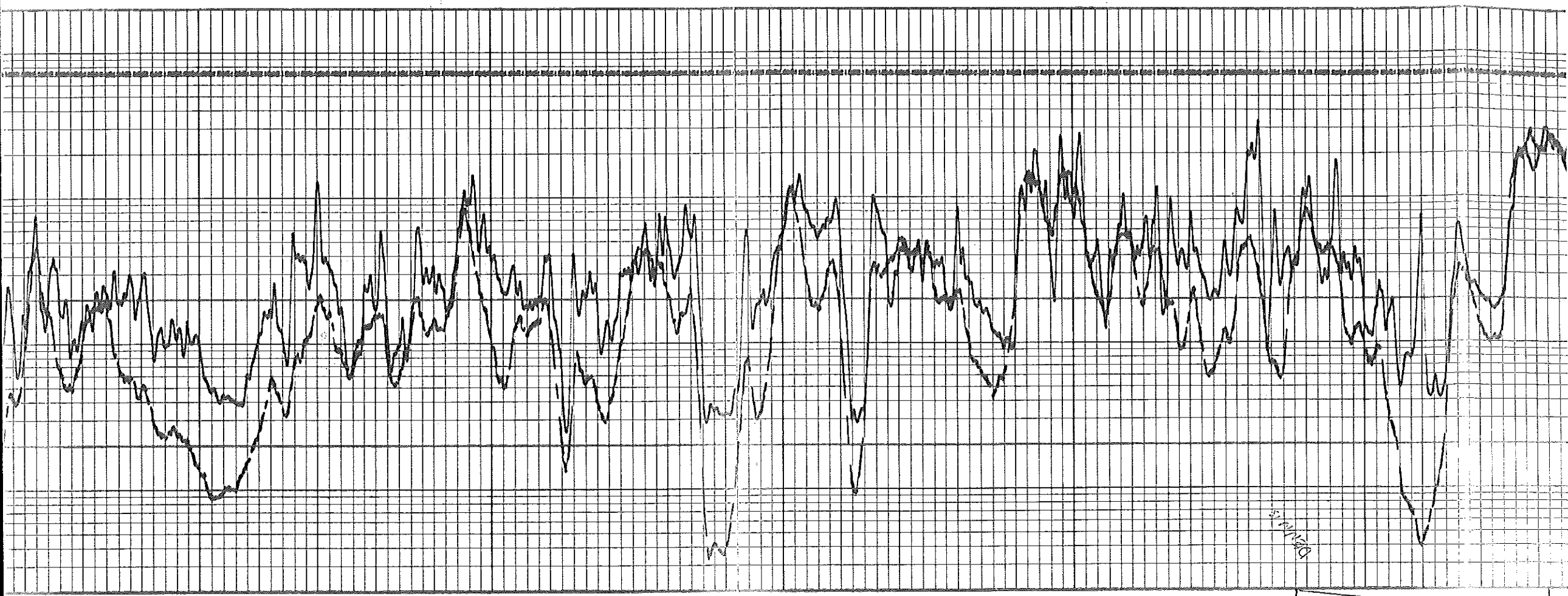


3500

3600

Low

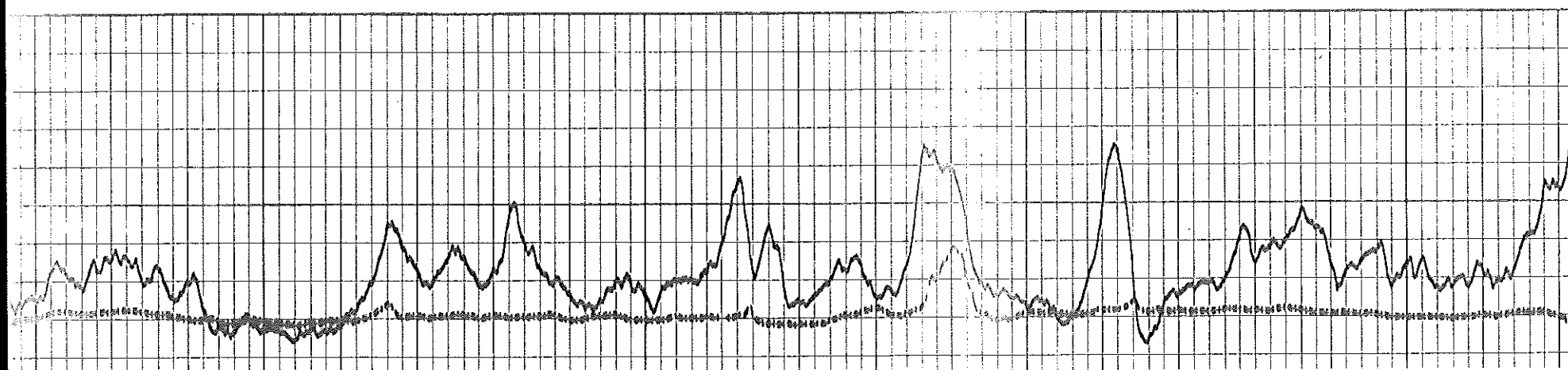




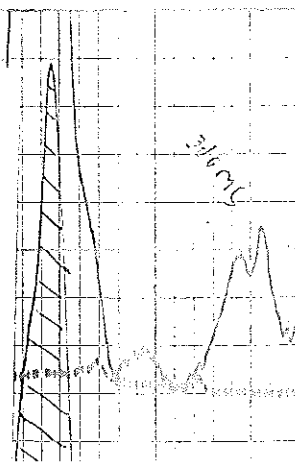
3600

3700

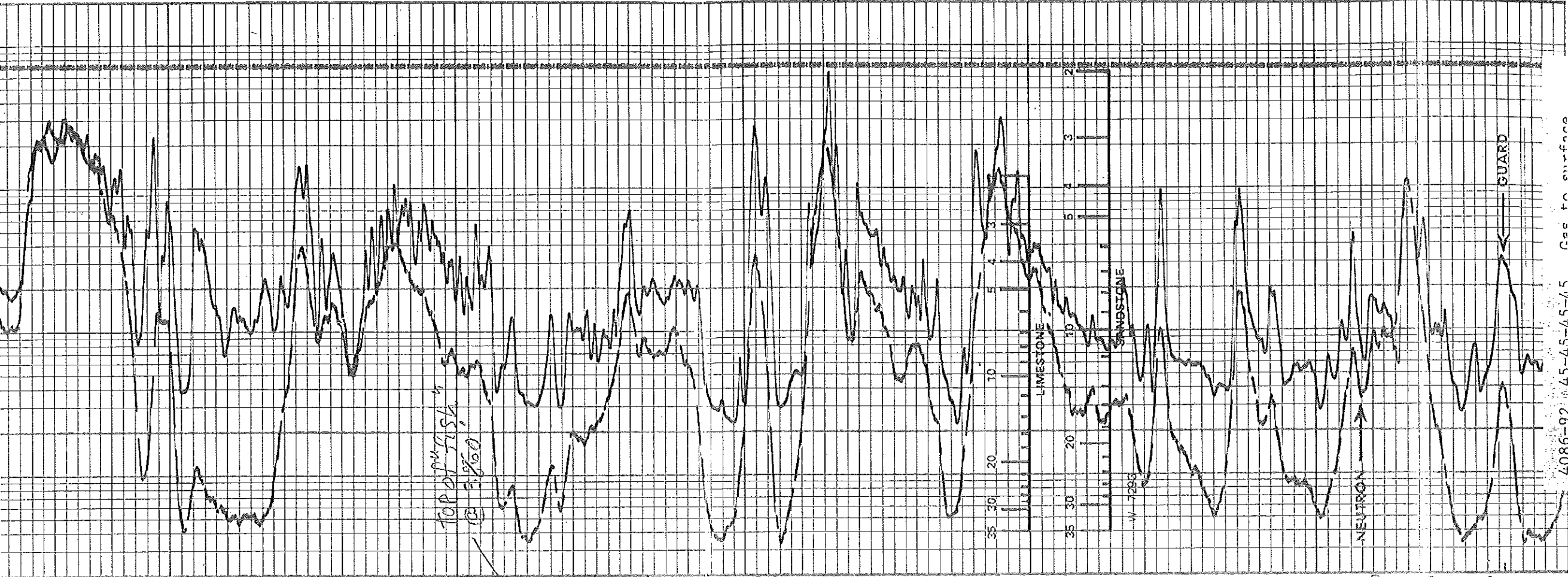
STARTED



-82, 45-45-30-30,
blow, died in 35 min.
60' GC & OSM.
1st 40-40
2nd 54-54
327-109
118 F
Hole 1st. 2 deg.
strap 3' short.

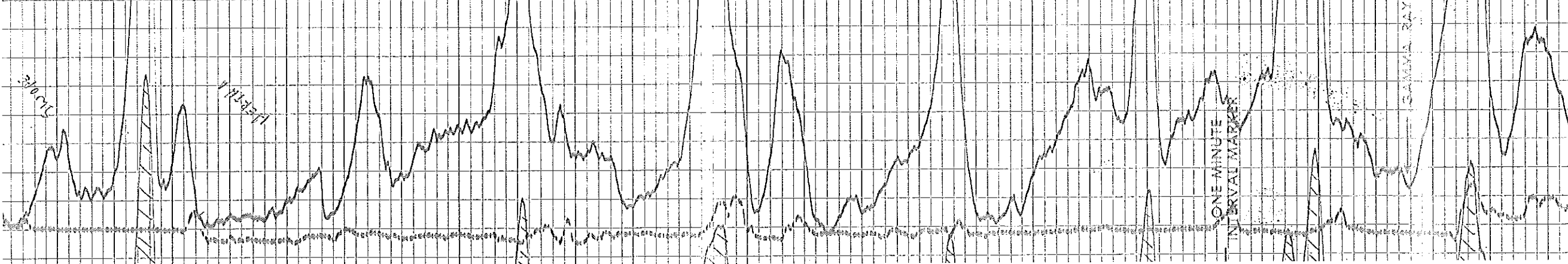


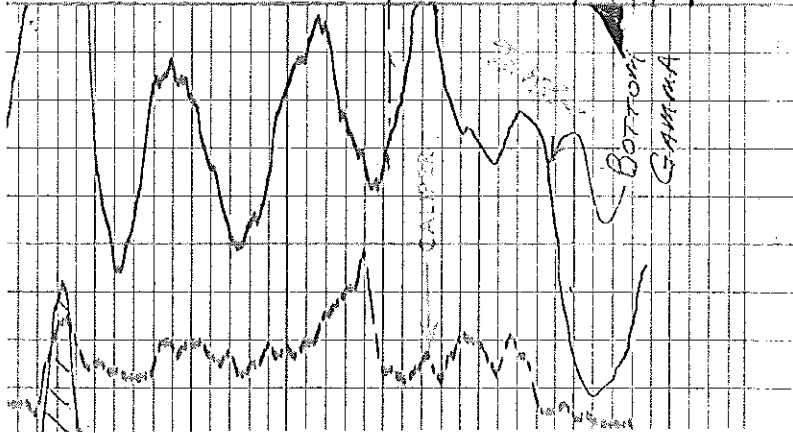
21/9/54



4086-97 45-45-45-75 Gas to surface

3800
 North
 3804
 (-2172)
 3900
 4000



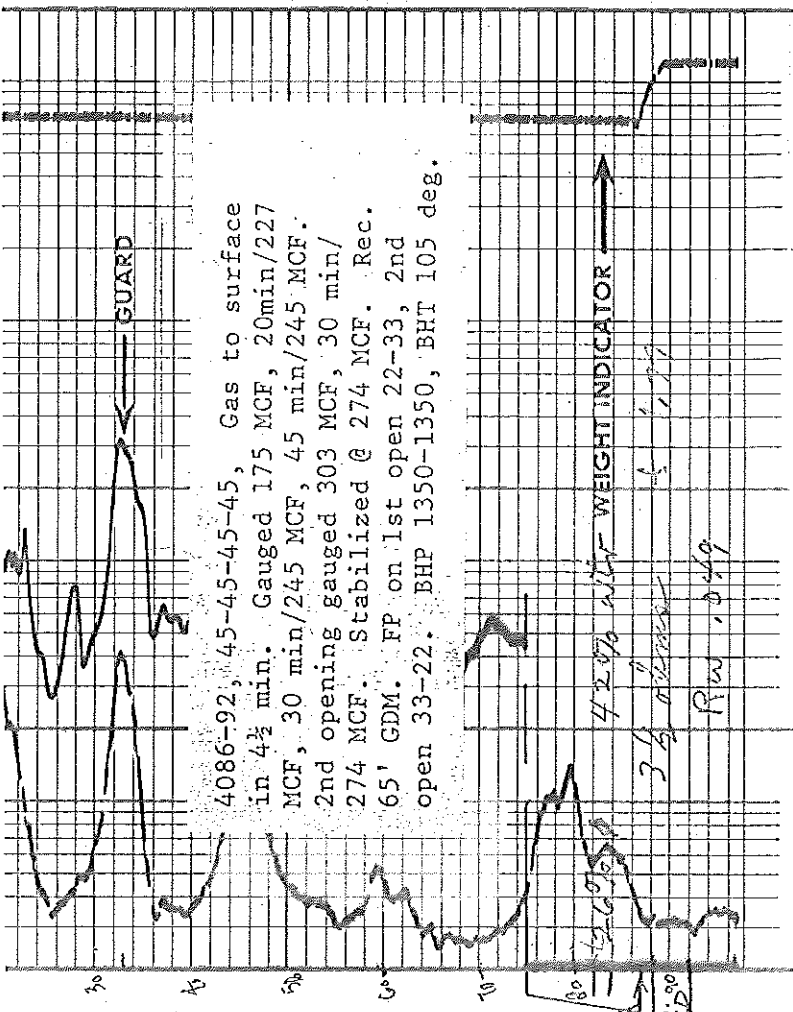


120
360

GAMMA
API Gamma Ray Units

16"

CALIPER
Average Diameter in.



4086-92, 45-45-45, Gas to surface
in 4½ min. Gauged 175 MCF, 20min/227
MCF, 30 min/245 MCF, 45 min/245 MCF.
2nd opening gauged 303 MCF, 30 min/
274 MCF. Stabilized @ 274 MCF. Rec.
65' GDM. FP on 1st open 22-33, 2nd
open 33-22. BHP 1350-1350, BHT 105 deg.

42% wt WEIGHT INDICATOR
3 1/2 min
Rw = .049

Bottom of Gamma
LOGGED

2000
1000
500
200
100
50
20
10
5
2
1
0.5
0.2

GUARD RESISTIVITY OHMS M²/M

363

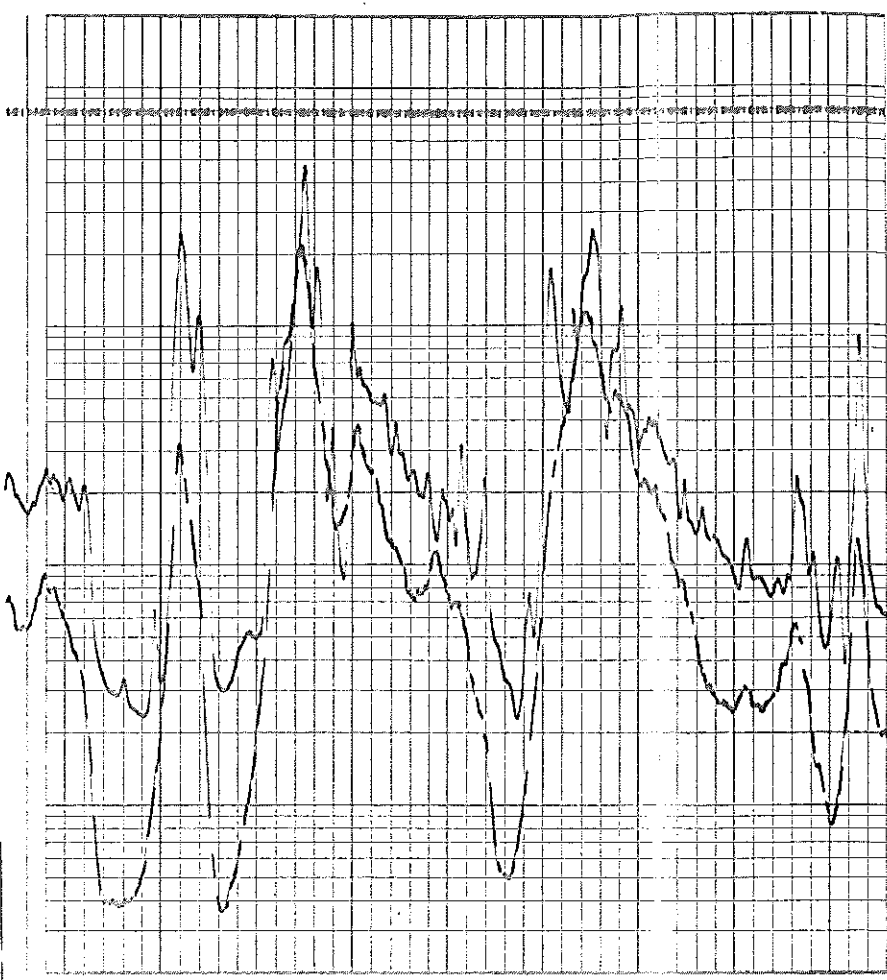
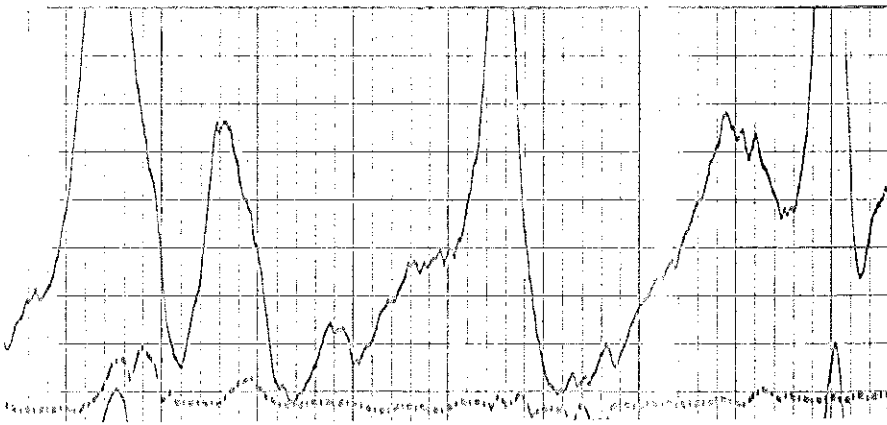
3663

NEUTRON COUNT RATE
API Neutron Units

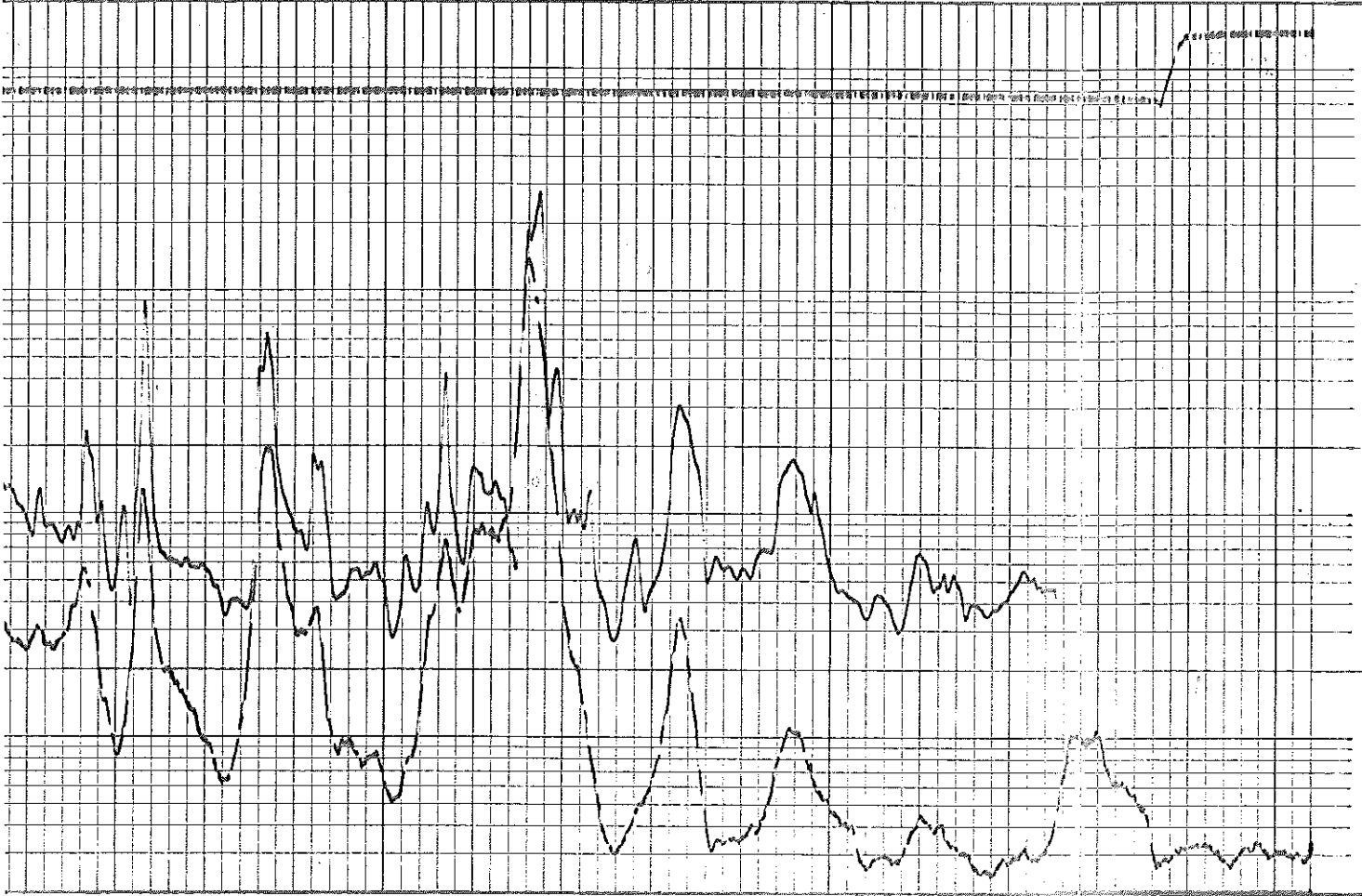
Rw = .05

T.D. LOGGED 4087'
T.D. DRILLER 4092'
T.D. WELEX 4088'

REPEAT SECTION

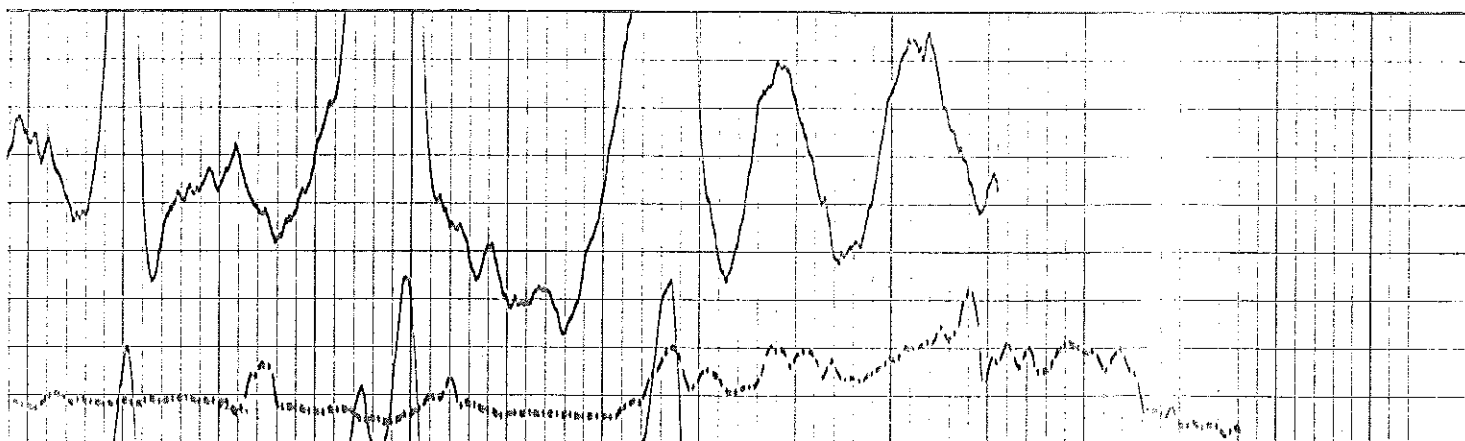


3900

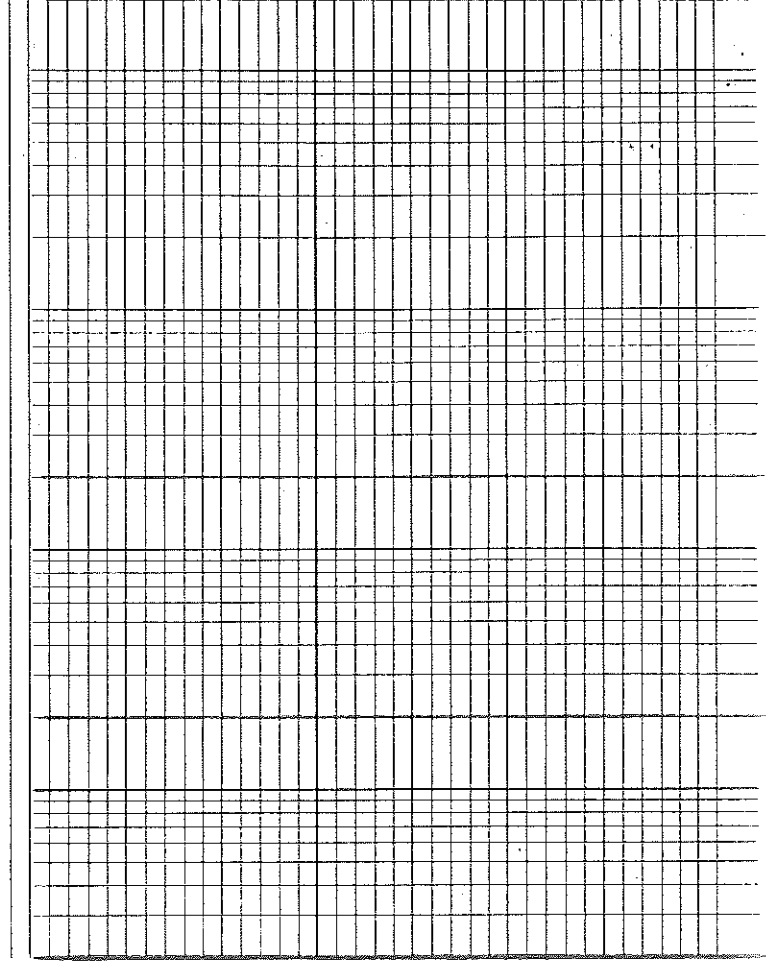


4000

4100



BOTTOM GAMMA

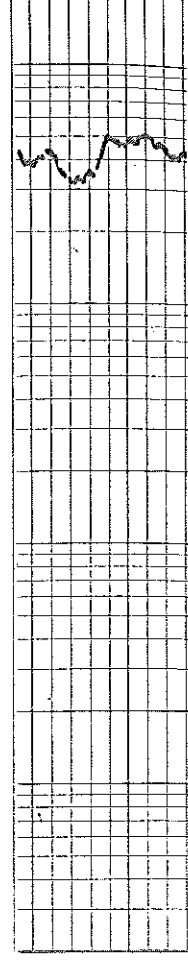


SCORE SURVEY

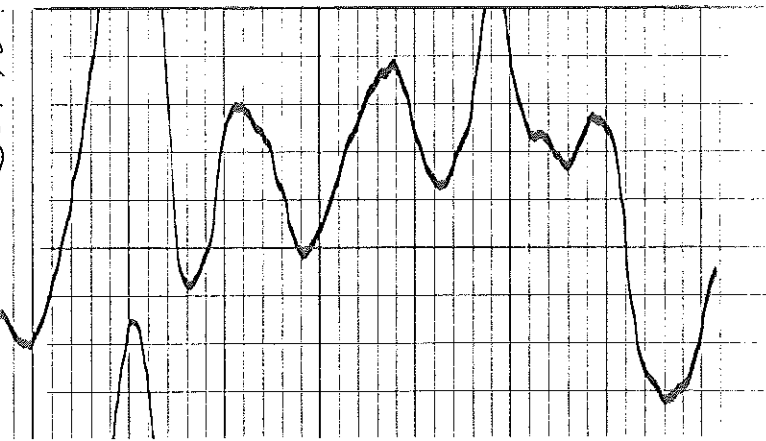
0

2700 API NEUTRON UNITS

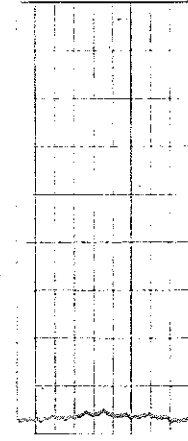
3300



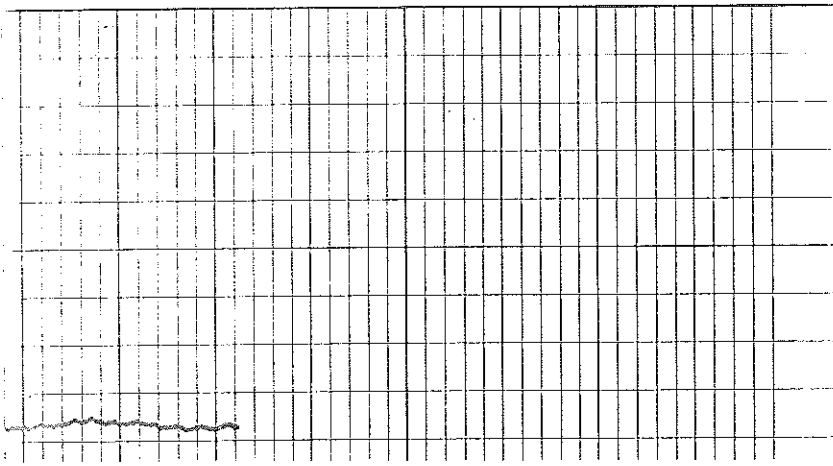
BOTTOM GAMMA



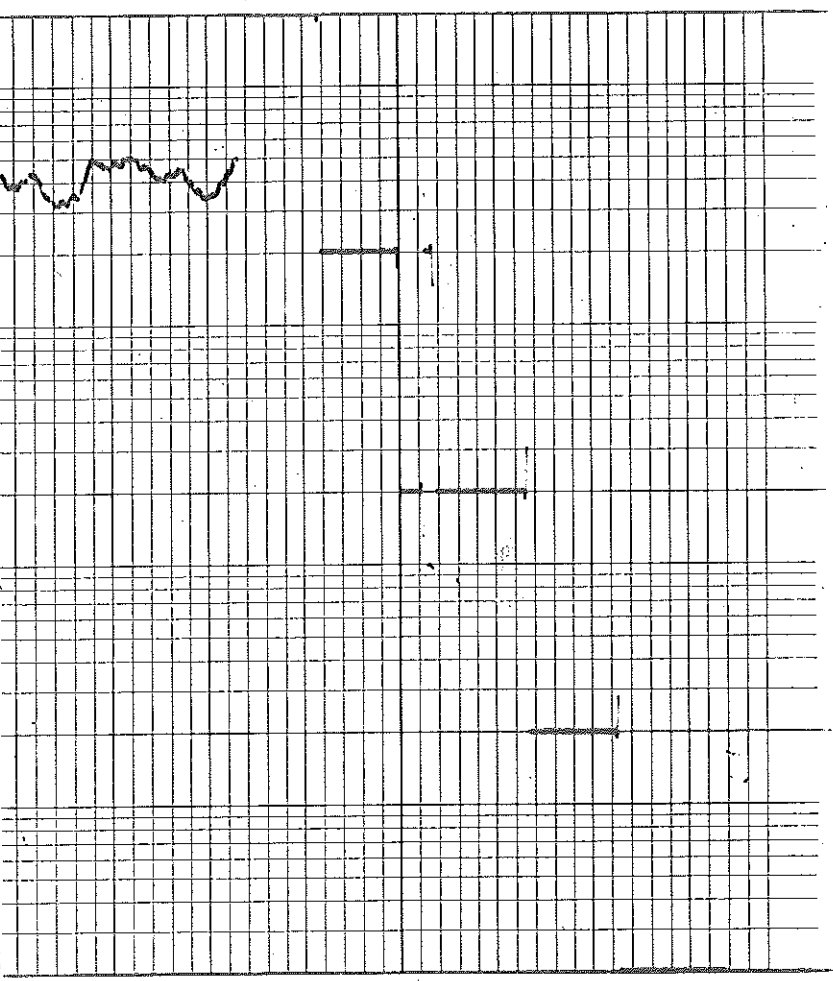
GAMMA BACKGROUND



GAMMA BACKGROUND

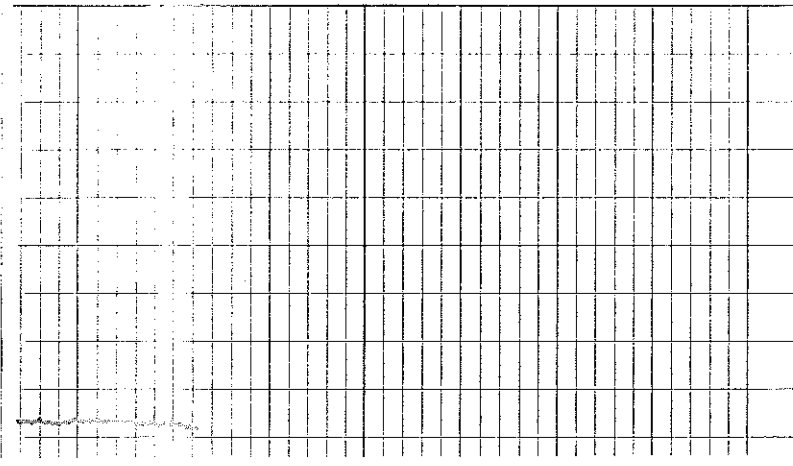


x 100 API NEUTRON UNITS 3300

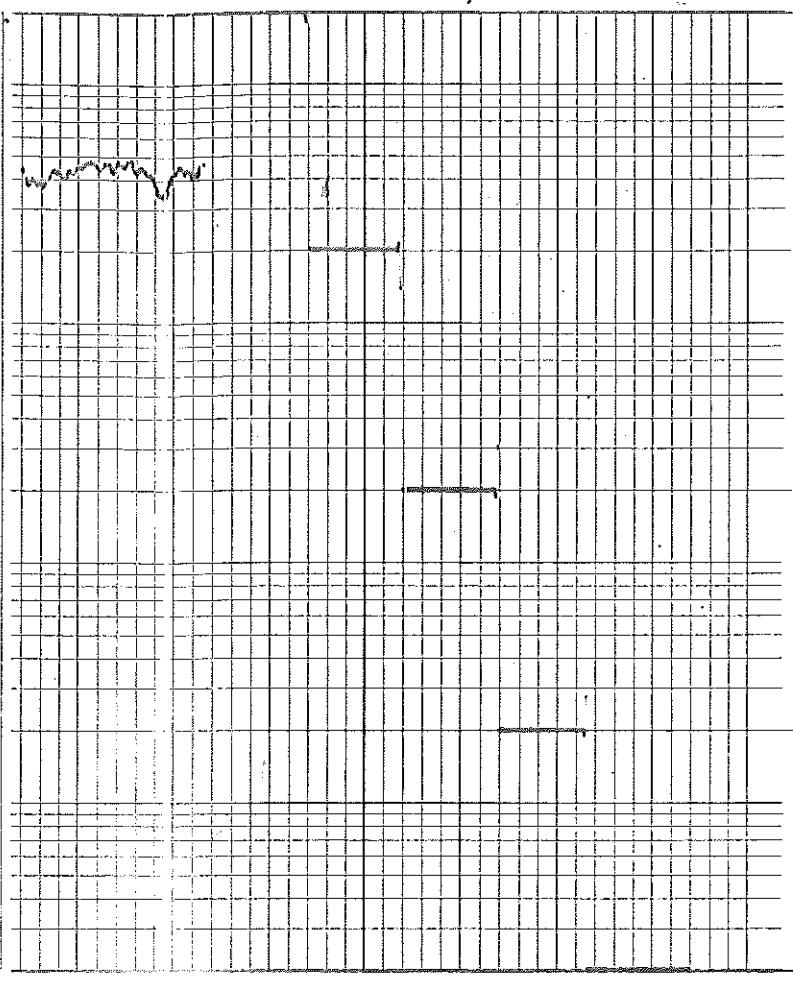


2000 u
200 u
20 u
2 u
.2 u

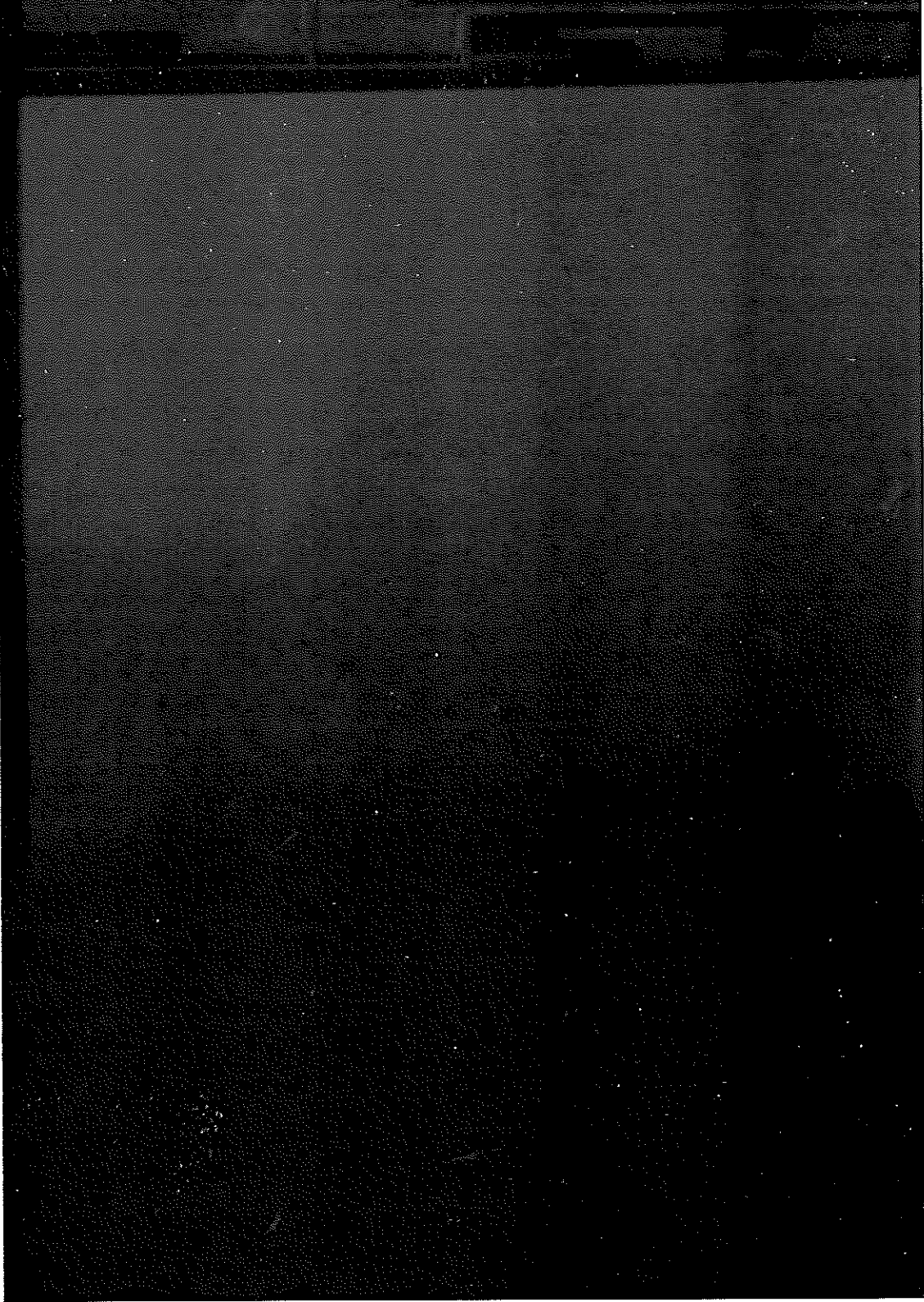
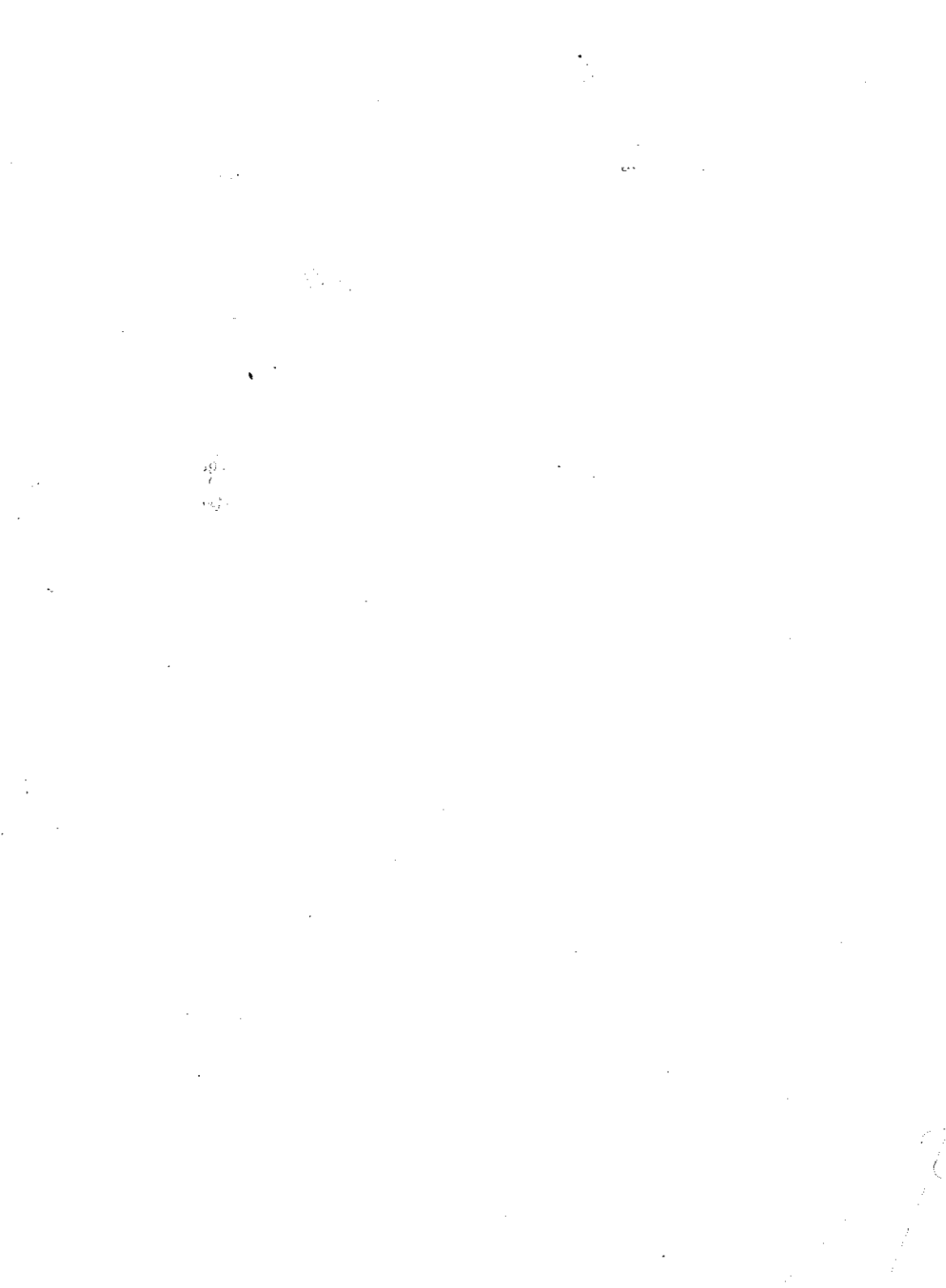
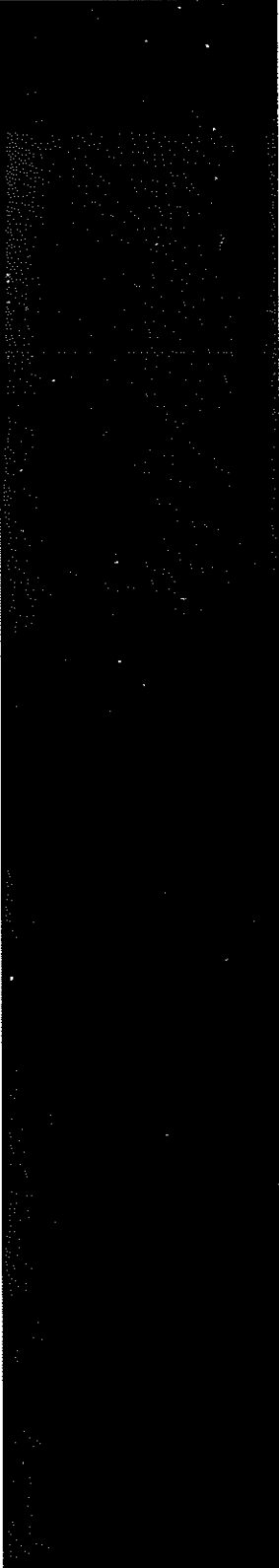
GAMMA BACKGROUND



AFTER SURVEY 2700 API NEUTRON UNITS 3300



2000 u
200 u
20 u
2 u
.2 u



June 20, 2014

Casey Coats
Vess Oil Corporation
1700 WATERFRONT PKWY BLDG 500
WICHITA, KS 67206-6619

Re: Plugging Application
API 15-095-21025-00-00
YOUNG 1
NW/4 Sec.27-28S-08W
Kingman County, Kansas

Dear Casey Coats:

This letter is to notify you that the Conservation Division has received your plugging proposal, form CP-1, for the above well and has reviewed the proposal for completeness. The central office will now forward your CP-1 to the district office listed below for review of the proposed plugging method. **Please contact the district office for approval of your proposed plugging method at least five (5) days before plugging the well, pursuant to K.A.R. 82-3-113(b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit in accordance with K.A.R. 82-3-600.**

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well. This notice in no way constitutes authorization to plug the above well by persons not having legal rights of ownership or interest in the well.

This notice is void after December 17, 2014. The CP-1 filing does not bring the above well into compliance with K.A.R 82-3-111 with regard to the Commission's temporary abandonment requirements.

Sincerely,
Production Department Supervisor

cc: District 2

(316) 630-4000