



Confidentiality Requested:

Yes No

KANSAS CORPORATION COMMISSION 1211441
OIL & GAS CONSERVATION DIVISION

Form ACO-1

August 2013

Form must be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Plug Back Conv. to GSW Conv. to Producer
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
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API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum: NAD27 NAD83 WGS84

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Vertical Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite:

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Confidentiality Requested
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____

1211441

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No List All E. Logs Run: _____	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Did you perform a hydraulic fracturing treatment on this well? Yes No *(If No, skip questions 2 and 3)*

Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? Yes No *(If No, skip question 3)*

Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? Yes No *(If No, fill out Page Three of the ACO-1)*

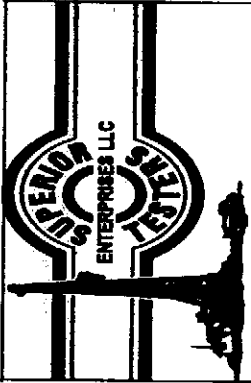
Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD:	Size:	Set At:	Packer At:	Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First, Resumed Production, SWD or ENHR.	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i> _____
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Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____	PRODUCTION INTERVAL: _____ _____
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DRILL STEM TEST REPORT

Wilton Petroleum Inc.
 P.O. Box 391
 Canton, Ks, 67428
 A.TTN: Frank Mze

13/16x30w/Lane
 Roemer Trust #3
 Job Ticket: 19218 DST#:1
 Test Start: 2014.04.30 @ 12:00:00

GENERAL INFORMATION:

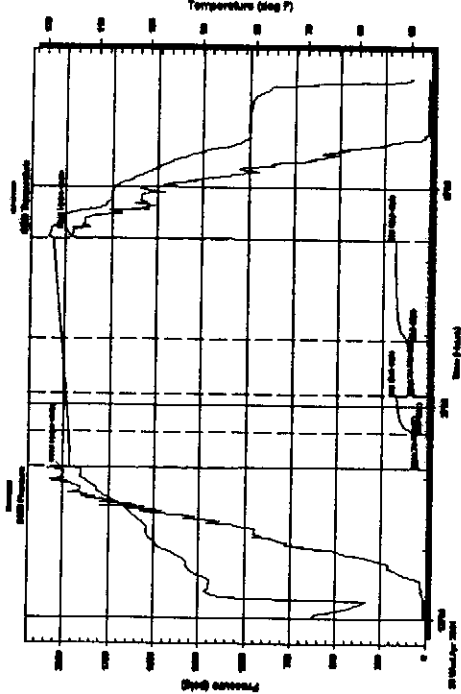
Formation: Lansing "H" ft (KB)
 Deviated: No Whipstock
 Time Tool Opened: 14:08:30
 Time Test Ended: 19:32:00
 Interval: 4085.00 ft (KB) To 4115.00 ft (KB) (TVD)
 Total Depth: 4085.00 ft (KB) (TVD)
 Hole Diameter: 7.88 inches-Hole Condition: Poor
 Test Type: Conventional Bottom Hole (Initial)
 Tester: Shane Konzern
 Unit No: 3330/70/Scott City
 Reference Elevations: 2838.00 ft (KB)
 2826.00 ft (OF)
 12.00 ft
 KB to GR/CF:

Serial #: 8159 Outside
 Press@RunDepth: 187.82 psig @ 4112.00 ft (KB)
 Start Date: 2014.04.30 End Date:
 Start Time: 12:00:00 End Time:

Capacity: 5000.00 psig
 Last Calib.: 2014.04.30
 Time On Btm: 2014.04.30 @ 14:05:30
 Time Off Btm: 2014.04.30 @ 17:19:30

TEST COMMENT: 1st Open/ 30 Minutes. Good blow built to bottom of 5 gallon bucket in 1 minutes and 40 seconds.
 1st Shut in/ 30 Minutes. No blow back.
 2nd Open/ 45 Minutes. Fair blow built to bottom of 5 gallon bucket in 19 Minutes and 30 seconds.
 2nd Shut in/ 60 Minutes. No blow back.

Pressure vs. Time



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2002.11	112.84	Initial Hydro-static
3	50.24	114.92	Open To Flow (1)
33	73.88	115.20	Shut-in(1)
64	173.75	115.80	End Shut-in(1)
64	74.53	115.78	Open To Flow(2)
109	105.07	116.75	Shut-in(2)
191	187.82	118.48	End Shut-in(2)
194	1868.17	119.29	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
30.00	100% Mud with a trace of Oil	0.15
63.00	5% oil, 75% mud, 20% gas	0.31
31.00	2.5% Oil, 97.5% mud	0.15

Gas Rates

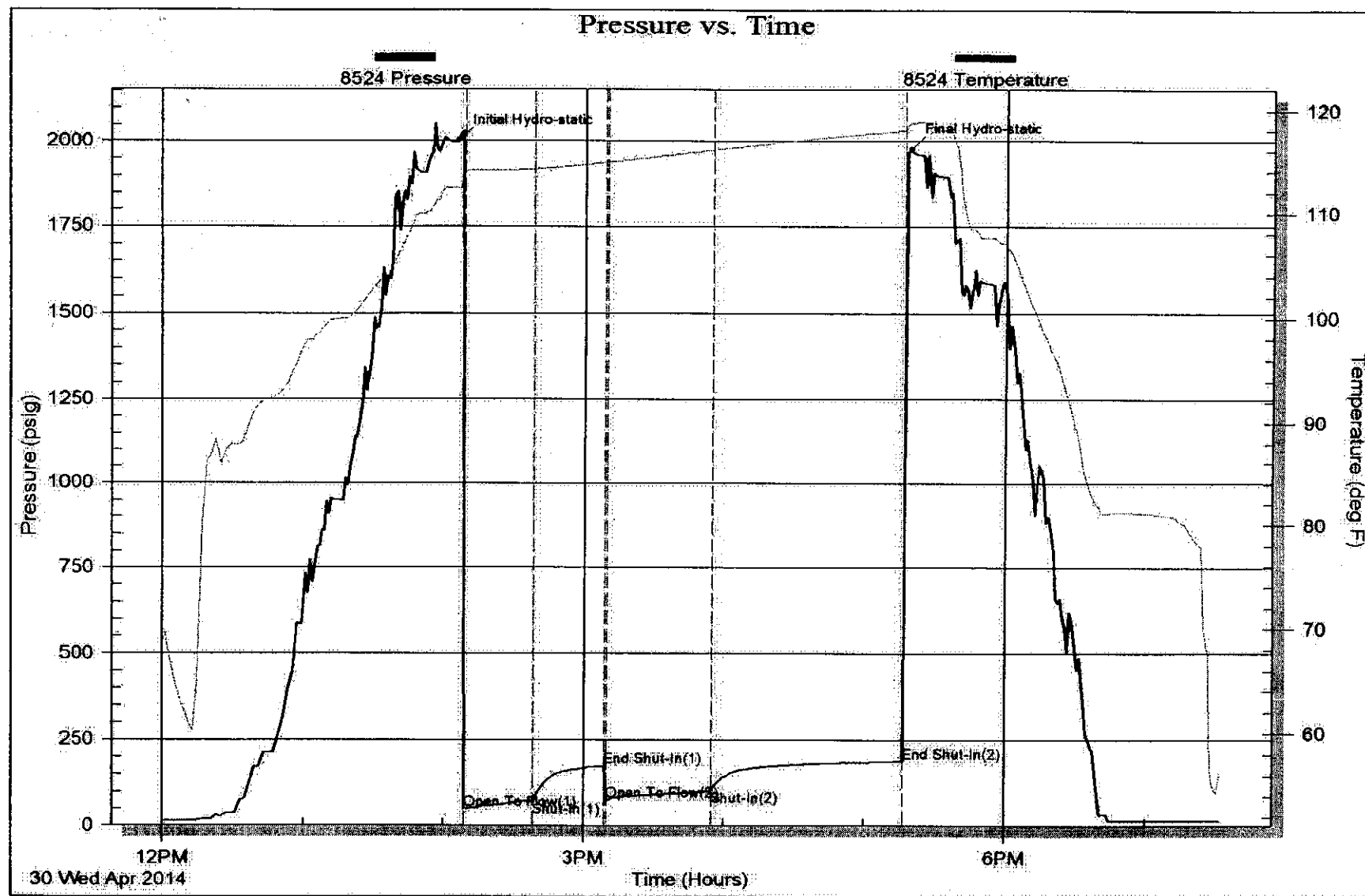
Choke (inches)	Pressure (psig)	Gas Rate (Mgd)

Serial #: 8524

Inside Wilton Petroleum Inc.

Roemer Trust #3

DST Test Number: 1

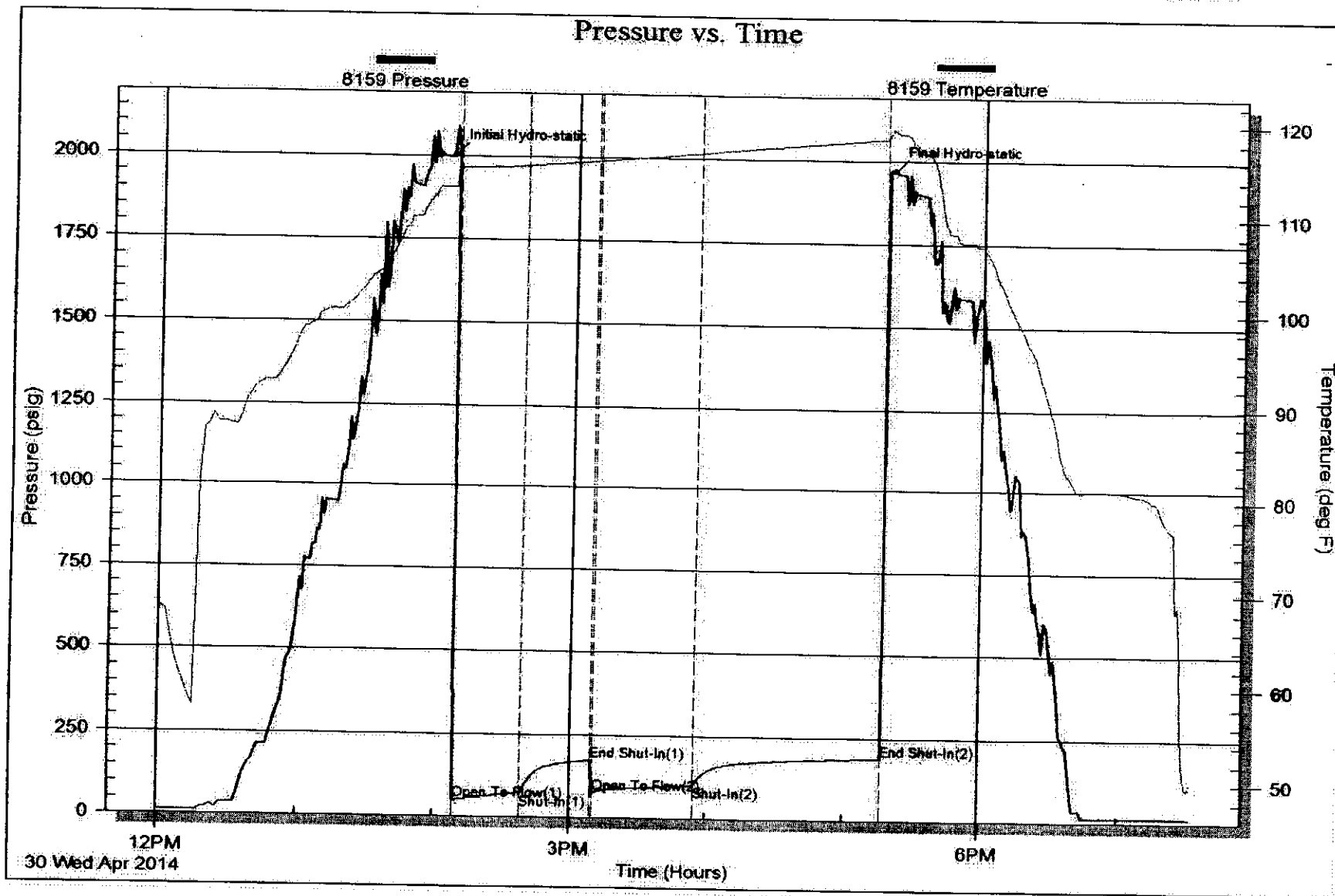


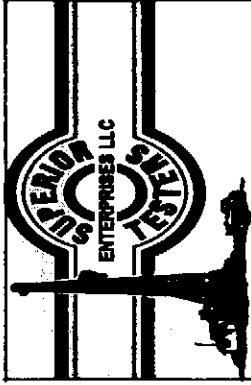
Serial #: 8159

Outside Wilton Petroleum Inc.

Roemer Trust #3

DST Test Number: 1





DRILL STEM TEST REPORT

Wilton Petroleum Inc.
 P.O. Box 391
 Canton, Ks, 67428
 ATTN: Frank Mze

13/16x30w/Lane
 Roemer Trust #3
 Job Ticket: 19219 DST#:2
 Test Start: 2014.05.01 @ 04:45:00

GENERAL INFORMATION:

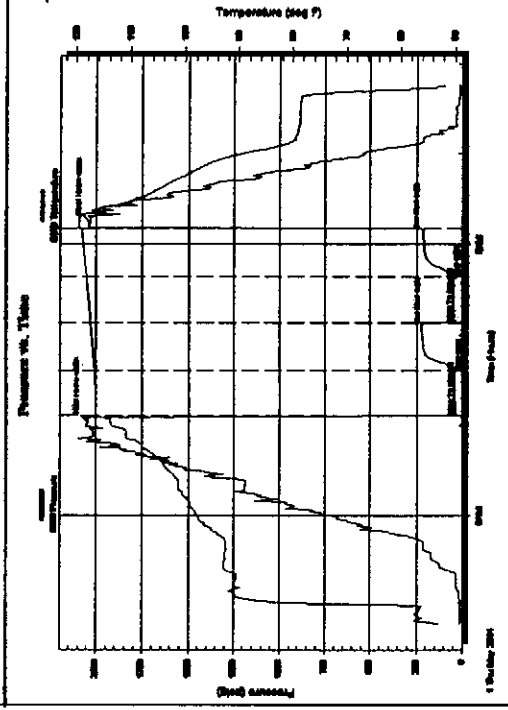
Formation: Lansing "J" ft (KB)
 Deviated: No Whipstock:
 Time Tool Opened: 07:06:30
 Time Test Ended: 10:47:30
 Interval: 4146.00 ft (KB) To 4170.00 ft (KB) (TVD)
 Total Depth: 4170.00 ft (KB) (TVD)
 Hole Diameter: 7.88 inches Hole Condition: Poor

Test Type: Conventional Bottom Hole (Initial)
 Tester: Shane Konzern
 Unit No: 3330/70/Scott City
 Reference Elevations: 2838.00 ft (KB)
 2826.00 ft (CF)
 KB to GR/CF: 12.00 ft

Serial #: 8159 Outside
 Press@RunDepth: 225.07 psig @ 4167.00 ft (KB)
 Start Date: 2014.05.01 End Date:
 Start Time: 04:45:00 End Time:

Capacity: 5000.00 psig
 Last Calib.: 2014.05.01
 Time On Btm: 2014.05.01 @ 07:02:30
 Time Off Btm: 2014.05.01 @ 09:14:30

TEST COMMENT: 1st Open/ 30 Minutes. Weak blow built to 1/2 inch into bucket of water.
 1st Shut In/ 30 Minutes. No blow back.
 2nd Open/ 30 Minutes. No blow, did not flush tool per Geo.
 2nd Shut In/ 30 Minutes. No blow back.



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2046.25	113.84	Initial Hydro-static
4	41.89	116.41	Open To Flow (1)
34	47.68	116.60	Shut-In (1)
65	221.51	117.39	End Shut-In (1)
66	48.13	117.35	Open To Flow (2)
96	55.52	118.14	Shut-In (2)
128	225.07	119.08	End Shut-In (2)
132	2034.88	119.54	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
15.00	2.5% Oil, 97.5% Mud	0.07

Gas Rates

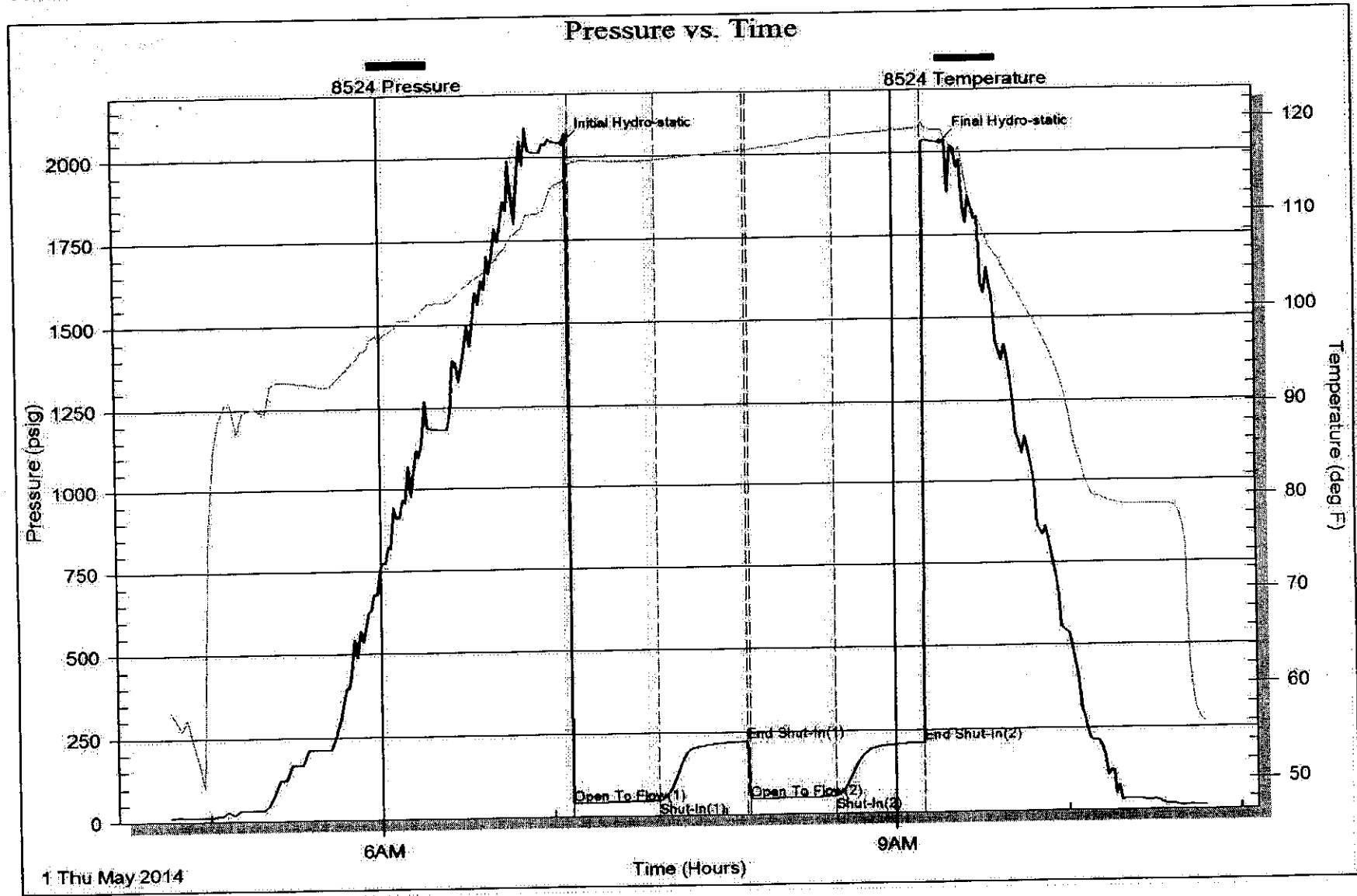
Choke (inches)	Pressure (psig)	Gas Rate (Mscfd)

Serial #: 8524

Inside: Wilton Petroleum Inc.

Roemer Trust #3

DST Test Number: 2

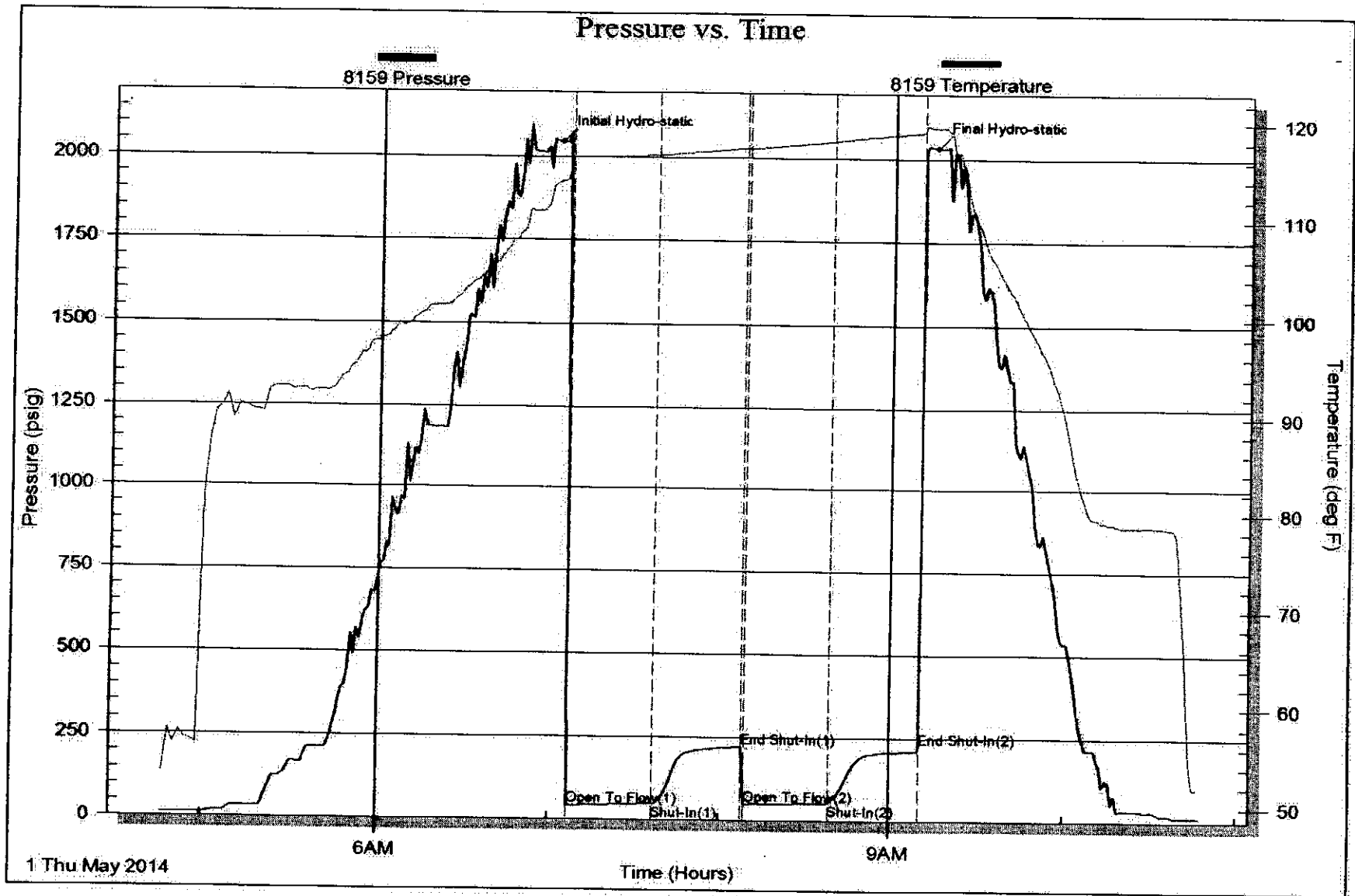


Serial #: 8159

Outside Wilton Petroleum Inc.

Roemer Trust #3

DST Test Number: 2





CHARGE TO: 11510m

ADDRESS

CITY, STATE, ZIP CODE

TICKET 26347

PAGE 1 OF 1

1. SERVICE LOCATIONS: Moody KS

2. TICKET TYPE: #3 CONTRACTOR: Roumer Test

3. WELL TYPE: 4-D

4. REFERRAL LOCATION: 011

WELL/PROJECT NO.: #3 LEASE: Roumer Test COUNTY/PARISH: Lane STATE: KS CITY: Head

DATE: 18 Jun 14 OWNER:

WELL PERMIT NO.: location JOB PURPOSE: Development INVOICE INSTRUCTIONS: square meter to surface

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING	DESCRIPTION	QTY	U/M	UNIT PRICE	AMOUNT
575			MILEAGE	50	mi	6.00	300.00
578			Pump Charge	1		1520.00	1520.00
578	330		SMB cement	185	sk	18.50	3422.50
290			F-Air	2	gal	42.00	84.00
583			Drillage	1	lb	1.00	621.94
581			Service charge	250	sk	2.00	500.00

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

DATE SIGNED: [Signature]

TIME SIGNED: A.M. P.M.

REMIT PAYMENT TO: SWIFT SERVICES, INC. P.O. BOX 466 NESS CITY, KS 67560 785-798-2300

SURVEY

AGREE	DISAGREE	UN-AGREE	DECIDED	AGREE
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?	WE UNDERSTOOD AND MET YOUR NEEDS?	OUR SERVICE WAS PERFORMED WITHOUT DELAY?	WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?	ARE YOU SATISFIED WITH OUR SERVICE?

YES NO CUSTOMER DID NOT WISH TO RESPOND

TOTAL: 6679.15

PAGE TOTAL: 6428.44

TAX: 7.15% 2.50

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
								250 sk SMD cement
								23x5 1/2 perforation in 5' @ 2000'
								— King cement from 2000 to surface. Inside 8 1/2' sit down pretest @ 1875'
								on loc TRR 114
								pump try rate - 450 2 3/4 bpm @ 500 psi
								pump drilling mud
								— give fluid to surface —
								Reback mud
								pump 5 bbl H2O
								MIX SMD cement @ 11 1/2 bpm
								— CONTAINERS ARE TO SURFACE —
								— cement to surface —
								150 sk cement
								increase weight to 14 ppf
								35 sk
								slot in tubing - slot in 8 1/2" line out pump & line
								(185 sk cement worked 15 to pit)
								Displace down tubing
								kickout - pre-bleed
								shift in tubing and 8 1/2"
								wait on cement to setup & string still
								open tubing - release pressure - drilled up
								pull 2 joint
								Reset pressure w/ 100 psi
								Back up
								job complete

CUSTOMER: Wilton WELL NO: #3 LEASE: Panama Trust JOB TYPE: squeeze cement to surface TICKET NO: 26347



Services, Inc.

CHARGE TO: Willon Petroleum
 ADDRESS: _____
 CITY, STATE, ZIP CODE: _____

TICKET 26271
 PAGE 1 OF 2

1. SERVICE LOCATIONS: Healy HS
 2. CONTRACTOR: Roemer Trust
 3. WELL TYPE: Development
 4. REFERRAL LOCATION: Healy HS - 4E Hwy 2wy wind

WELL/PROJECT NO. #3
 LEASE: Roemer Trust
 COUNTY/PARISH: Leone
 STATE: HS
 CITY: Healy
 DATE: 5-3-14
 OWNER: _____

TICKET TYPE: SERVICE SALES
 CONTRACTOR: H-2 Drilling
 RIG NAME/NO.: #1
 SHIPPED TO: WCT
 DELIVERED TO: Location
 WELL PERMIT NO.: _____
 WELL LOCATION: _____

INVOICE INSTRUCTIONS: _____

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING	LOC	ACCT	DF	DESCRIPTION	QTY.	U/M	QTY.	U/M	AMOUNT
575			1			MILEAGE Trk #113	1	job			300.00
578			1			Pump Change - Longstring					1500.00
402			1			Centralizer	12	ca.			840.00
403			1			Cement Basket	2	ca.			600.00
406			1			Leak Down Plug + Bottle	1	ca.			275.00
407			1			Insect Flood Shoe	1	ca.			375.00
404			1			Port Collar	1	ca.			2900.00
419			1			Polishing Head Rental	1	job			200.00

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

[Signature]
 DATE SIGNED: 5-3-14
 TIME SIGNED: 1730
 APPROVAL: _____

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?
 WE UNDERSTOOD AND MET YOUR NEEDS?
 OUR SERVICE WAS PERFORMED WITHOUT DELAY?
 WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?
 ARE YOU SATISFIED WITH OUR SERVICE?
 YES NO

□ CUSTOMER DID NOT WISH TO RESPOND

PAGE TOTAL #1 6990.00 #2 5754.25
 SUBTOTAL 12,744.25
 TAX 7.15%
 TOTAL 13,460.89

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES
 The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR David Hudson

Thank You!

CUSTOMER
Weller Petroleum

WELL NO. # 3

LEASE
Roemer Trust

JOB TYPE
Cement 6 1/2" Logging

TICKET NO. 26871

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
1730								On location
								RTO-4570 LTD-4574
								TP-4576 SJ-2130
								PC #54 225 10916 5 1/2" 155#
								Centralizer - 1,2,3,4,5,7,9,11,13,15,17,53
								Brusher - 6, 54
								200 lbs EA-2 w/ 1/4" Flocale
1945								Start 5 1/2" 155# casing in well
2230								Drop ball circulate - Rotate
2305	6 1/2	12		✓		400		Pump 500 gal mud flush
	6 1/2	20		✓		400		Pump 20661 KCL Flush
			7.5					Plug RH-MH (30-20)
2325	4 1/2	36		✓		250		mix 150 lbs EA-2 w/ 1/4" Flo @ 15.5 ppm
								wash out Pump & line
								Release Latch Down Plug
2340	6 1/2	Ø		✓		100		Start Displacement
	6 1/2	82		✓		350		Lift Pressure
	6 1/2	108		✓		1000		Max Lift Pressure
5-4-14 0000	6 1/2	108.5		✓		1500		Land Latch Down Plug
								Release Pressure - Hold-
								wash up trucks
0030								Job Complete

Thank You
Dave John Isaac



INVOICE

PO Box 93999
Southlake, TX 76092

Invoice Number: 142827

Voice: (817) 546-7282
Fax: (817) 246-3361

Invoice Date: Apr 26, 2014

Page: 1

Wilton Petroleum, Inc.
P O Box 391
Canton, KS 67428

Wilton	62896	Net 30 Days
KSI-01	Great Bend	Apr 26, 2014 5/26/14

Quantity	Well Name	Description	Unit Price	Amount
1.00	WELL NAME	Roemer Trust #3		
175.00	CEMENT MATERIALS	Class A Common	17.90	3,132.50
3.00	CEMENT MATERIALS	Gel	23.40	70.20
493.00	CEMENT MATERIALS	Chloride	0.80	394.40
189.23	CEMENT SERVICE	Cubic Feet Charge	2.48	469.29
474.65	CEMENT SERVICE	Ton Mileage Charge	2.60	1,234.09
1.00	CEMENT SERVICE	Surface	1,512.25	1,512.25
55.00	CEMENT SERVICE	Pump Truck Mileage	7.70	423.50
55.00	CEMENT SERVICE	Light Vehicle Mileage	4.40	242.00
1.00	CEMENT SUPERVISOR	Joshua Isaac		
1.00	EQUIPMENT OPERATOR	Ben Newell		
1.00	OPERATOR ASSISTANT	Brian Lang		

Subtotal	7,478.23
Sales Tax	257.19
Total Invoice Amount	7,735.42
Payment/Credit Applied	

ALL PRICES ARE NET, PAYABLE
30 DAYS FOLLOWING DATE OF
INVOICE. 1 1/2% CHARGED
THEREAFTER. IF ACCOUNT IS
CURRENT, TAKE DISCOUNT OF

ONLY IF PAID ON OR BEFORE

ALLIED OIL & GAS SERVICES, LLC 062896

REMIT TO P.O. BOX 93999
SOUTHLAKE, TEXAS 76092

Federal Tax ID. # 20-8651475

SERVICE POINT:
Great Bend

DATE <i>4-28-14</i>	SEC <i>13</i>	TWP <i>16</i>	RANGE <i>50</i>	CALLED OUT	ON LOCATION	JOB START 2:30 AM	JOB FINISH 3 AM
LEASE <i>Energy Trust</i>	WELL # <i>3</i>	LOCATION <i>1E Healy, 3600, 1E, 1W</i>		COUNTY <i>Com</i>	STATE <i>KS</i>		
OLD OR NEW (Circle one)							

CONTRACTOR *H2*

OWNER

TYPE OF JOB <i>Sucker</i>	T.D.
HOLE SIZE <i>12 1/4</i>	DEPTH <i>75.4</i>
CASING SIZE <i>9 5/8</i>	DEPTH
TUBING SIZE	DEPTH
DRILL PIPE	DEPTH
TOOL	DEPTH
PRES. MAX	MINIMUM
MEAS LINE	SHOE JOINT
CEMENT LEFT IN CSG <i>15 FT</i>	
PERFS.	
DISPLACEMENT <i>13-2.7 bbl freshwater</i>	EQUIPMENT

CEMENT AMOUNT ORDERED *175 cks class 4*
Shit 200 gal

PUMP TRUCK CEMENTER <i>Jo St Isaac</i>
<i>566</i> HELPER <i>Ben Marshall</i>
BULK TRUCK
<i>610-170</i> DRIVER <i>Brian King</i>
BULK TRUCK DRIVER

COMMON <i>175</i>	@	17.90	3137.50
POZMIX	@		
GEL <i>3</i>	@	23.40	70.20
CHLORIDE <i>493</i>	@	.80	394.40
ASC	@		
<i>Material Total</i>	@	<i>(88.90)</i>	<i>3597.10</i>
<i>Discount</i>	@		<i>647.98</i>

REMARKS:

*On location - Rig up - had safety meeting
Run 838 casing - Annule cemented w/ log and
pump 5 bbl freshwater
pump 175 500 gal A 3 1/2 in 2 1/2 gal
displace 13.27 bbl freshwater
Shut in 2:30 AM
Operator did structure
log down*

HANDLING <i>89.23</i>	@	2.48	469.29
MILEAGE <i>863 X 55</i>	@	0.2.00	1234.09

DEPTH OF JOB <i>223.4</i>		<i>152.25</i>	
PUMP TRUCK CHARGE	@		
EXTRA FOOTAGE	@		
MILEAGE <i>41M 55</i>	@	2.70	423.50
MANIFOLD <i>41M 55</i>	@	4.40	242.00

TOTAL *3881.13*
(88) *698.60*

PLUG & FLOAT EQUIPMENT

CHARGE TO: *Wilton Perdomo*
STREET _____
CITY _____ STATE _____ ZIP _____

To: Allied Oil & Gas Services, LLC.
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

SALES TAX (if Any) _____	0%	TOTAL <i>0</i>
TOTAL CHARGES <i>7,478.23</i>		
DISCOUNT <i>- 1346.08</i>		

IF PAID IN 30 DAYS
(15%)

PRINTED NAME *X Isaac M. De la Cruz*
SIGNATURE *X Isaac De la Cruz*
Thank you!!!