For KCC Use:

Effective	Date:
D:	

District	#	
DISTINCT	TT .	

SGA?	Yes	

# KANSAS CORPORATION COMMISSION **OIL & GAS CONSERVATION DIVISION**

March 2010 Form must be Typed Form must be Signed

Form C-1

1211523

	TENT TO DRILL All blanks must be Filled (5) days prior to commencing well
	urface Owner Notification Act, MUST be submitted with this form.
Expected Spud Date:	Spot Description:
OPERATOR: License#	Feet from N / S Line of Section
Name:	feet from L E / W Line of Section Is SECTION: Regular Irregular?
Address 2: City: State: Zip: +	(Note: Locate well on the Section Plat on reverse side) County:
Contact Person: Phone:	Lease Name: Well #: Field Name:
CONTRACTOR: License#	Is this a Prorated / Spaced Field? Yes No Target Formation(s): Nearest Lease or unit boundary line (in footage):
Well Drilled For:       Well Class:       Type Equipment:         Oil       Enh Rec       Infield       Mud Rotary         Gas       Storage       Pool Ext.       Air Rotary         Disposal       Wildcat       Cable         Seismic ;       # of Holes       Other	Ground Surface Elevation:feet MSL Water well within one-quarter mile:YesNo Public water supply well within one mile:YesNo Depth to bottom of fresh water:
Other: If OWWO: old well information as follows:	Depth to bottom of usable water:
Operator: Well Name: Original Completion Date: Original Total Depth:	Projected Total Depth: Formation at Total Depth:
Directional, Deviated or Horizontal wellbore?	Water Source for Drilling Operations:         Well         Farm Pond         Other:         DWR Permit #:
Bottom Hole Location:	(Note: Apply for Permit with DWR )
KCC DKT #:	Will Cores be taken?

If Yes, proposed zone: \_

## **AFFIDAVIT**

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.

It is agreed that the following minimum requirements will be met:

- 1. Notify the appropriate district office *prior* to spudding of well;
- 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
- 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
- 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
- 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
- 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 DAYS of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.

# Submitted Electronically

For KCC Use ONLY	
API # 15	
Conductor pipe required	feet
Minimum surface pipe required_	feet per ALT. III
Approved by:	
This authorization expires: (This authorization void if drilling ne	ot started within 12 months of approval date.)
Spud date:	_ Agent:

#### Remember to:

- File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill;
- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed (within 60 days);
- Obtain written approval before disposing or injecting salt water.
- If well will not be drilled or permit has expired (See: authorized expiration date) please check the box below and return to the address below.
  - Well will not be drilled or Permit Expired Date: \_\_\_\_ Signature of Operator or Agent:

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	Mail to:	KCC -	Cons	ervation	Division,	
130 S	. Market	Room	2078	Wichita,	Kansas	67202



For KCC Use ONLY

API # 15 - \_\_\_\_

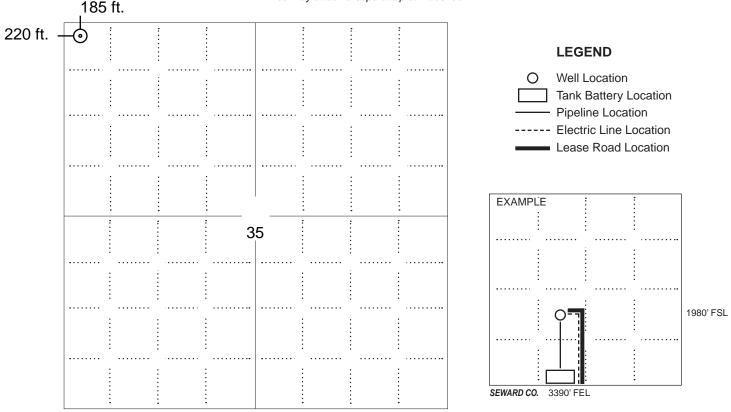
## IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator:	Location of Well: County:
Lease:	feet from N / S Line of Section
Well Number:	feet from E / W Line of Section
Field:	Sec Twp S. R E 📃 W
Number of Acres attributable to well: QTR/QTR/QTR/QTR of acreage:	Is Section: Regular or Irregular
	If Section is Irregular, locate well from nearest corner boundary.
	Section corner used: NE NW SE SW

PLAT

Show location of the well. Show footage to the nearest lease or unit boundary line. Show the predicted locations of lease roads, tank batteries, pipelines and electrical lines, as required by the Kansas Surface Owner Notice Act (House Bill 2032). You may attach a separate plat if desired.



NOTE: In all cases locate the spot of the proposed drilling locaton.

#### In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.

Side Two

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION 1211523

Form CDP-1 May 2010 Form must be Typed

# **APPLICATION FOR SURFACE PIT**

Submit in Duplicate

Operator Name:			License Number:		
Operator Address:					
Contact Person:			Phone Number:		
Lease Name & Well No.:			Pit Location (QQQQ):		
Type of Pit:	Pit is:		-		
Emergency Pit Burn Pit	Proposed	Existing	SecTwpR East West		
Settling Pit Drilling Pit	If Existing, date co	nstructed:	Feet from North / South Line of Secti	on	
Workover Pit Haul-Off Pit			Feet from East / West Line of Section		
(If WP Supply API No. or Year Drilled)	Pit capacity:	(bbls)	Coun	ty	
Is the pit located in a Sensitive Ground Water A	vrea? Yes	No	Chloride concentration: mg (For Emergency Pits and Settling Pits only)	j/l	
Is the bottom below ground level?	Artificial Liner?	No	How is the pit lined if a plastic liner is not used?		
Pit dimensions (all but working pits):	Length (fee	et)	Width (feet)N/A: Steel Pits		
Depth fro	om ground level to dee	epest point:	(feet)  No Pit		
Distance to nearest water well within one-mile of mater well	Distance to nearest water well within one-mile of pit:     Depth to shallowest fresh water feet. Source of information:				
Emergency, Settling and Burn Pits ONLY:		Drilling Worke	well owner electric log KDWR		
Producing Formation:			al utilized in drilling/workover:		
Number of producing wells on lease:			king pits to be utilized:		
Barrels of fluid produced daily:		Abandonment	procedure:		
Does the slope from the tank battery allow all spilled fluids to		Drill pits must b	e closed within 365 days of spud date.		
Submitted Electronically					
KCC OFFICE USE ONLY					
				s	

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

KANSAS CORPORA OIL & GAS CONSE CERTIFICATION OF CO KANSAS SURFACE OWN	BINIARY 2014       Form Must Be Typed         Form Must be Signed       Form must be Signed         All blanks must be Filled       Form State
This form must be submitted with all Forms C-1 (Notice of T-1 (Request for Change of Operator Transfer of Injection of Any such form submitted without an accord Select the corresponding form being filed: C-1 (Intent) CB-1 (Ca	r Surface Pit Permit); and CP-1 (Well Plugging Application). npanying Form KSONA-1 will be returned.
OPERATOR:       License #	Well Location:
Surface Owner Information:         Name:         Address 1:         Address 2:         City:	When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.

If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.

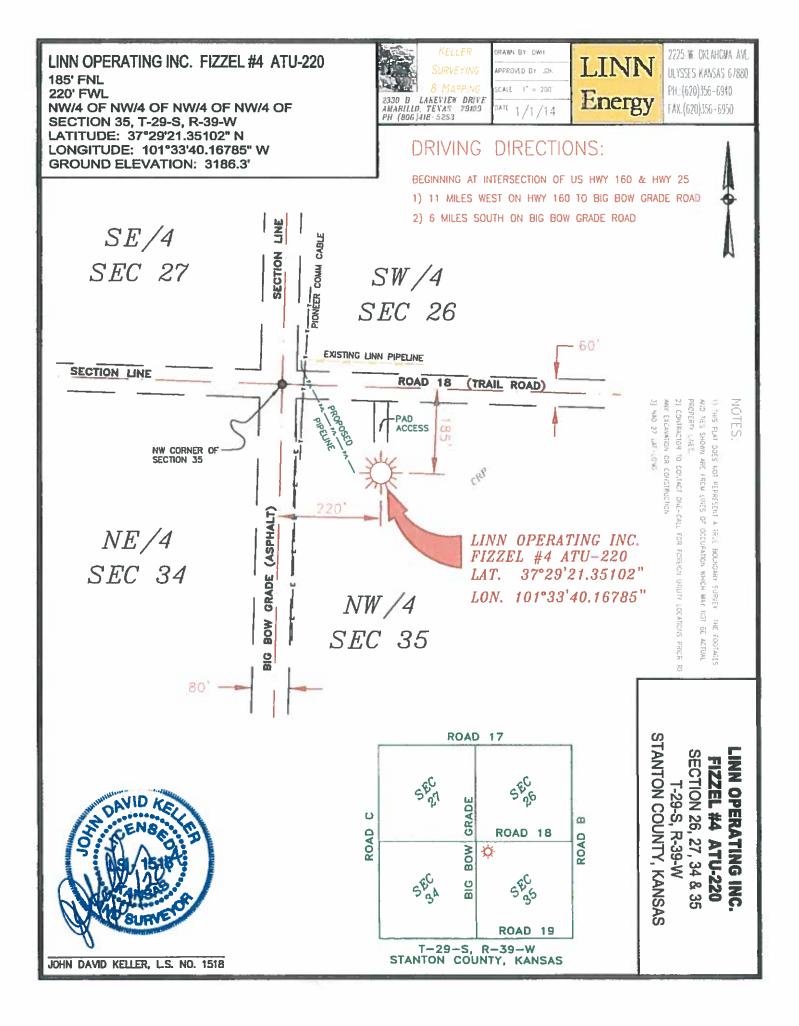
#### Select one of the following:

- I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.
- I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I must provide the name and address of the surface owner by filling out the top section of this form and that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.

## Submitted Electronically

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# PLAT AND CERTIFICATION OF ACREAGE ATTRIBUTABLE TO A GAS WELL

Kansas Corporation Commission, Conservation Division Finney State Office Building, 130 South Market, Room 2078 Wichita, Kansas 67202

API NUMBER 15-

	LOCATION OF WELL: COUNTY Stanton
OPERATOR LINN Operating, Inc.	185 N
LEASE Fizzel	185 N feet from south/north line of section
WELL NUMBER 4 ATU-220	220 W feet from east / west line of section
FIELD Hugoton-Panoma	29 2014
NUMBER OF ACRES ATTRIBUTABLE TO WELL 640 QTR/QTR/QTR OF ACREAGE NW NW NW	SECTION       35       TWP       29       (S) RG       39W       E/W         IS SECTION       X       REGULAR or       IRREGULAR         IF SECTION IS IRREGULAR, LOCATE WELL FROM         NEAREST CORNER BOUNDARY.       (check line below)         Section corner used:       NE       NW       SE

(Show the location of the well and shade attributable acreage for prorated or spaced wells). (Show the footage to the nearest lease or unit boundary line; and show footage to the nearest common source supply well).

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	•	•	•		· · ·	•	•	EXAMPL	Æ	•
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	•	•	•		•	•	•	SEWAI	SD CO	•

### LINN Operating, Inc.

(Co.), a duly authorized agent, that all

Chanton

information shown hereon is true and correct to the best of my knowledge and belief, that all acreage claimed attributable to the well named herein is held by production from that well and hereby make application for an allowable to be assigned to the well upon the filing of this form and the State test, whichever is later.

	Signature Man	un Himon
Subscribed and sworn to	before me on this17th day of	June, 19 2014
	THE BEAR STREET STREET STREET	totor
My Commission expires	MINDY POTOR	Notary Public FORM CG-8 (12/94)
	Commission Expires 02-19-2017 S	

