Confidentiality Requested:

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1211644

Form ACO-1 August 2013 Form must be Typed Form must be Signed All blanks must be Filled

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

| OPERATOR: License # | | API No. 15 | | | | |
|---|---------------------|---|--|--|--|--|
| Name: | | Spot Description: | | | | |
| Address 1: | | | | | | |
| Address 2: | | Feet from Dorth / South Line of Section | | | | |
| City: State: Zip | :+ | Feet from Deast / West Line of Section | | | | |
| Contact Person: | | Footages Calculated from Nearest Outside Section Corner: | | | | |
| Phone: () | | | | | | |
| CONTRACTOR: License # | | GPS Location: Lat:, Long: | | | | |
| Name: | | (e.g. xx.xxxxx) (e.gxxx.xxxxx) | | | | |
| Wellsite Geologist: | | Datum: NAD27 NAD83 WGS84 | | | | |
| Purchaser: | | County: | | | | |
| Designate Type of Completion: | | Lease Name: Well #: | | | | |
| New Well Re-Entry | Workover | Field Name: Producing Formation: Elevation: Ground: Kelly Bushing: | | | | |
| | | | | | | |
| | SIOW | | | | | |
| | | Total Vertical Depth: Plug Back Total Depth: Amount of Surface Pipe Set and Cemented at: Feet | | | | |
| | Temp. Abd. | | | | | |
| CM (Coal Bed Methane) | | Multiple Stage Cementing Collar Used? Yes No | | | | |
| If Workover/Re-entry: Old Well Info as follows: | | If yes, show depth set: Feet | | | | |
| Operator: | | If Alternate II completion, cement circulated from: | | | | |
| Well Name: | | feet depth to: | | | | |
| Original Comp. Date: Original To | | | | | | |
| | IHR Conv. to SWD | Drilling Fluid Management Dian | | | | |
| | W Conv. to Producer | Drilling Fluid Management Plan (Data must be collected from the Reserve Pit) | | | | |
| | | Chloride content: ppm Fluid volume: bbls | | | | |
| Commingled Permit #: | | Dewatering method used: | | | | |
| Dual Completion Permit #: | | Dewatering method used. | | | | |
| SWD Permit #: | | Location of fluid disposal if hauled offsite: | | | | |
| ENHR Permit #: | | Operator Name: | | | | |
| GSW Permit #: | | Lease Name: License #: | | | | |
| | | Quarter Sec TwpS. R East West | | | | |
| Spud Date or Date Reached TD | Completion Date or | | | | | |
| Recompletion Date | Recompletion Date | County: Permit #: | | | | |

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

| KCC Office Use ONLY | | | | | | |
|---------------------------------|--|--|--|--|--|--|
| Confidentiality Requested | | | | | | |
| Date: | | | | | | |
| Confidential Release Date: | | | | | | |
| Wireline Log Received | | | | | | |
| Geologist Report Received | | | | | | |
| UIC Distribution | | | | | | |
| ALT I II III Approved by: Date: | | | | | | |

CORRECTION #1

1211644

| Operator Name: | | | | Lease Name: | _ Well #: |
|----------------|-----|-------|-----------|-------------|-----------|
| Sec | Twp | _S. R | East West | County: | |

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

| Drill Stem Tests Taken (Attach Additional S | Sheets) | Yes No | | | on (Top), Depth ar | | Sample |
|--|---|--|---|----------------------------|--------------------|---|-------------------------------|
| Samples Sent to Geol | ogical Survey | Yes No | Nam | e | | Тор | Datum |
| Cores Taken Electric Log Run | | ☐ Yes ☐ No ☐ Yes ☐ No | | | | | |
| List All E. Logs Run: | | | | | | | |
| | | CASING Report all strings set- | RECORD No | | ion, etc. | | |
| Purpose of String | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| | | | | | | | |
| | | | | | | | |
| | | | | | | | |
| | | ADDITIONAL | CEMENTING / SQU | JEEZE RECORD | 1 | | |
| Purpose: Perforate | Depth Top Bottom | | | Type and Percent Additives | | | |
| Protect Casing Plug Back TD Plug Off Zone | | | | | | | |
| | tal base fluid of the hyd | on this well? draulic fracturing treatment ex on submitted to the chemical | | Yes [?Yes [Yes [| No (If No, ski | ip questions 2 an ip question 3) out Page Three | |
| Shots Per Foot | t PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated | | Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Dep | | | | |
| | | | | | | | |
| | | | | | | | |
| | | | | | | | |
| | | | | | | | |
| | | | | | | | |
| TUBING RECORD: | Size: | Set At: | Packer At: | Liner Run: | Yes No | | |

| Date of First, Resumed Production, SWD or ENHR. | | | Producing Method: | | | | | |
|---|---------------|----|-------------------|----------------------|-----------------------------|---------------------------|---------------|---------|
| | | | Flowing | Pump | oing 🗌 Gas Lift | Other (Explain) | | |
| Estimated Production Per 24 Hours | Oil Bbl | S. | Gas | Mcf | Water | Bbls. | Gas-Oil Ratio | Gravity |
| | | | | | | | | |
| DISPOSITION OF | AS: METH | | METHOD C | ETHOD OF COMPLETION: | | PRODUCTION II | NTERVAL: | |
| Vented Sold | Used on Lease | | Open Hole | Perf. | Dually Comp. (Submit ACO-5) | Commingled (Submit ACO-4) | | |
| (If vented, Submit ACC | D-18.) | | Other (Specify) | | | . , | | |

Summary of Changes

Lease Name and Number: Cypress 1 API/Permit #: 15-095-22241-00-01 Doc ID: 1211644 Correction Number: 1 Approved By: NAOMI JAMES

| Field Name | Previous Value | New Value |
|---------------|--------------------|--------------------|
| API | 15-095-22241-00-02 | 15-095-22241-00-01 |
| Approved Date | 04/08/2014 | 06/23/2014 |