

Well will not be drilled or Permit Expired Date: _

Signature of Operator or Agent:

For KCC	Use:
Effective	Date:
District #	
SGA?	Yes No

SGA?

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

NOTICE OF INTENT TO DRILL

	d	Spot Description:
month	day year	
DPERATOR: License#		feet from N / S Line of Section
lame:		feet from E / W Line of Section
address 1:		Is SECTION: Regular Irregular?
ddress 2:		(Note: Locate well on the Section Plat on reverse side)
Dity: State:		County:
Contact Person:		Lease Name: Well #:
Phone:		
CONTRACTOR: License#		Field Name: Is this a Prorated / Spaced Field? Yes No.
Name:		
variie.		Target Formation(s):
Well Drilled For: Well Class	:: Type Equipment:	Nearest Lease or unit boundary line (in footage):
Oil Enh Rec Infield	Mud Rotary	Ground Surface Elevation:feet MS
Gas Storage Pool E	Ext. Air Rotary	Water well within one-quarter mile:
Disposal Wildca	at Cable	Public water supply well within one mile:
Seismic ; # of Holes Other		Depth to bottom of fresh water:
Other:		Depth to bottom of usable water:
		Surface Pipe by Alternate: I II
If OWWO: old well information as follows:	OWS:	Length of Surface Pipe Planned to be set:
Operator:		Length of Conductor Pipe (if any):
Well Name:		Projected Total Depth:
Original Completion Date:	Original Total Depth:	Formation at Total Depth:
		Water Source for Drilling Operations:
Directional, Deviated or Horizontal wellbore?		Well Farm Pond Other:
If Yes, true vertical depth:		DWR Permit #:
Bottom Hole Location:		(Note: Apply for Permit with DWR)
KCC DKT #:		Will Cores be taken?
		If Yes, proposed zone:
	٨٥	EIDAVIT
The undersigned hereby affirms that the d	= ==	FIDAVIT
	rilling, completion and eventual pl	FIDAVIT ugging of this well will comply with K.S.A. 55 et. seq.
It is agreed that the following minimum req	rilling, completion and eventual pluriements will be met:	
It is agreed that the following minimum req 1. Notify the appropriate district office Page 1	rilling, completion and eventual pl quirements will be met: prior to spudding of well;	ugging of this well will comply with K.S.A. 55 et. seq.
t is agreed that the following minimum req 1. Notify the appropriate district office 2. A copy of the approved notice of inte	rilling, completion and eventual pl quirements will be met: prior to spudding of well; ent to drill shall be posted on each	ugging of this well will comply with K.S.A. 55 et. seq. h drilling rig;
It is agreed that the following minimum req 1. Notify the appropriate district office 2. A copy of the approved notice of inte 3. The minimum amount of surface pip	rilling, completion and eventual pl quirements will be met: prior to spudding of well; ent to drill shall be posted on each be as specified below shall be se	ugging of this well will comply with K.S.A. 55 et. seq. h drilling rig; t by circulating cement to the top; in all cases surface pipe shall be set
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It is agreed that the following minimum req 1. Notify the appropriate district office into the composition of the composition	rilling, completion and eventual plantered pla	h drilling rig; thy circulating cement to the top; in all cases surface pipe shall be set le underlying formation. Itrict office on plug length and placement is necessary prior to plugging; ged or production casing is cemented in; led from below any usable water to surface within 120 DAYS of spud date. 133,891-C, which applies to the KCC District 3 area, alternate II cementing le plugged. In all cases, NOTIFY district office prior to any cementing. Remember to: - File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill; - File Drill Pit Application (form CDP-1) with Intent to Drill; - File Completion Form ACO-1 within 120 days of spud date; - File acreage attribution plat according to field proration orders; - Notify appropriate district office 48 hours prior to workover or re-entry;

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Spud date: _

Side Two



For KCC Use ONLY	
API # 15	-

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator:				Lo	ocation of W	'ell: County:
Lease:						feet from N / S Line of Section
Well Number:						feet from E / W Line of Section
Field:					ec	lwp 5. R [_] E [_] W
Number of Acres attr				— Is	Section:	Regular or Irregular
						Irregular, locate well from nearest corner boundary. er used: NE NW SE SW
			-	as required l	by the Kansa	dary line. Show the predicted locations of as Surface Owner Notice Act (House Bill 2032). red.
	:		:	:	:	
				:	:	LEGEND
						O Well Location Tank Battery Location Pipeline Location Electric Line Location Lease Road Location
		2	7			EXAMPLE

NOTE: In all cases locate the spot of the proposed drilling locaton.

330 ft.

990 ft _____ 3390' FEL

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.



Kansas Corporation Commission Oil & Gas Conservation Division

Form CDP-1 May 2010 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name:		License Number:		
Operator Address:				
Contact Person:		Phone Number:		
Lease Name & Well No.:			Pit Location (QQQQ):	
Type of Pit: Emergency Pit Burn Pit Settling Pit Drilling Pit Workover Pit Haul-Off Pit (If WP Supply API No. or Year Drilled) Is the pit located in a Sensitive Ground Water A	Pit is: Proposed Existing If Existing, date constructed: Pit capacity: (bbls		SecTwpR East West West Feet from North / South Line of Section Feet from East / West Line of Section County Chloride concentration: mg/l (For Emergency Pits and Settling Pits only)	
Is the bottom below ground level? Yes No	Artificial Liner?	No	How is the pit lined if a plastic liner is not used?	
Pit dimensions (all but working pits):	Length (fee			
If the pit is lined give a brief description of the li material, thickness and installation procedure.			dures for periodic maintenance and determining scluding any special monitoring.	
Distance to nearest water well within one-mile of	of pit:	Depth to shallo Source of infor	west fresh water feet. nation:	
feet Depth of water well	feet	measured	well owner electric log KDWR	
Emergency, Settling and Burn Pits ONLY: Producing Formation: Number of producing wells on lease: Barrels of fluid produced daily:		Type of materia	ver and Haul-Off Pits ONLY: Il utilized in drilling/workover: king pits to be utilized: procedure:	
Does the slope from the tank battery allow all s flow into the pit? Yes No	pilled fluids to	Drill pits must b	e closed within 365 days of spud date.	
Submitted Electronically				
KCC OFFICE USE ONLY Liner Steel Pit RFAC RFAS				
Date Received: Permit Number:F			t Date: Lease Inspection: Yes No	



Kansas Corporation Commission 1211713
Oil & Gas Conservation Division

Form KSONA-1
January 2014
Form Must Be Typed
Form must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

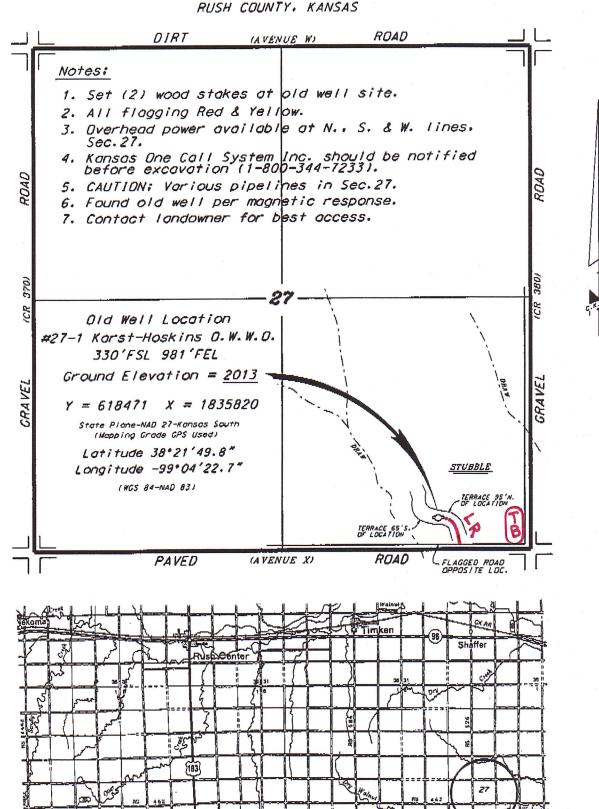
Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)

OPERATOR: License #	Well Location:			
Name:	SecTwpS. R			
Address 1:	County:			
Address 2:	Lease Name: Well #:			
City:	If filing a Form T-1 for multiple wells on a lease, enter the legal description of			
Contact Person:	the lease below:			
Phone: () Fax: ()				
Email Address:				
Surface Owner Information:				
Name:	When filing a Form T-1 involving multiple surface owners, attach an additional			
Address 1:	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.			
Address 2:				
City: State: Zip:+				
are preliminary non-binding estimates. The locations may be entered of Select one of the following:	on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.			
☐ I certify that, pursuant to the Kansas Surface Owner Notice A owner(s) of the land upon which the subject well is or will be I	Act (House Bill 2032), I have provided the following to the surface ocated: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form being filed is a Form C-1 or Form CB-1, the plat(s) required by this and email address.			
KCC will be required to send this information to the surface or	acknowledge that, because I have not provided this information, the wner(s). To mitigate the additional cost of the KCC performing this is of the surface owner by filling out the top section of this form and KCC, which is enclosed with this form.			
If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-	fee with this form. If the fee is not received with this form, the KSONA-1-1 will be returned.			
Submitted Electronically				

o as shown on this reports to another legality to andowner.

SOUTHWIND PETROLEUM CORPORATION KARST-HOSKINS LEASE SE. 1/4. SECTION 27. T19S. R16W



Controlling data is based upon the Dest Mags and photographs available to us and upon a regular section of land containing \$40 peres.

July 17. 2014

representate section times were mined with promoters which associates the act of cities promoters of control in the state of Konsos. The Section general, which associates the progress escition lines are not necessarily located, and the evolutions of the driving in the section is not superported. Therefore, the operator securing this service and occasion this plant and the portion of the progress of the progress

To:	•	API NUMBER 15- 165-21,237
STATE CORE	PORATION COMMISSION	SW SE SE , SEC. 27 ; T 19 S, R 16 W
CONSERVAT! 200 COLOR/	ION DIVISION - PLUGGING SECTION ADO DERBY BUILDING	330 SE Corner of
WICHITA,	KANSAS 67202	330 FS feet from MXX section line 990 F feet from MXX section line
TECHNICIA	N'S PLUGGING REPORT	990 (C) feet from MXX section line
Operator	11cense # 5770	Lease Name Karst Well 1
Operator:	Reif Oil Operations, Inc.	County Rush
Namal	Вож 298	Well Total Depth 3810 /23.83
	Hoisington, KS 67544	Conductor Pipe: Sizefeet
		Surface Casing: \$1ze8 5/8 feet 1063 110
Abandoned	Oll Well Gas Well	Input Well D&AX
	t as hereinafter indicated	
		License Number 5671
Company †	o plug at: Hour: 1:00 am Day:	25 Month: July Year:19 84
Plugging	proposal received from	Duane Popp
(company	name) Revlin	(phone) 913-483-4602
		spot cement through drill pipe
_		
	g at 1110' with 50 sx cement	
2nd plu	g at 510° with 40 sx cement solid bridge	
3rd plu	g hulls' - plug at 40' cement to	surface with 10 sx cement
5th plu	g to circulate rat hole with 15 sx	k cement
	Plugaina Prop	osal Received by Fichord W. Lacer (TECHNICIAN)
	, , , , , , , , , , , , , , , , , , , ,	(TECHNICIAN)
Plugging	Operations attended by Agent?: A	11PartNoneX
		25 Month: July Year:19 <u>84</u>
		' with 50 sx cement, 2nd plug at 510' with 40 sx
ACTUAL PL	LUGGING REPORT 1St DING at 1110	hulls - plug at 40' cement to surface with
10 sx c	ement, 5th plug to circulate rat	hole with 15 sx cement.
		STATE CORPORATION COMMISSION
		LU COMMISSION
		00 26 1981
		CONSERVATION
Remarks:	Used 60/40 Pozmix 2% gel 3% cc by	Halliburton Wichita, Kansas as necessary, use BACK of this form.)
V (34 (did mot) observe this plugging.	aid and In

INV. NO. 2759

FORM CP-2/3 Rev.01-84 Conservation Division Finney State Office Building 130 S. Market, Rm. 2078 Wichita, KS 67202-3802



Phone: 316-337-6200 Fax: 316-337-6211 http://kcc.ks.gov/

Sam Brownback, Governor

Shari Feist Albrecht, Chair Jay Scott Emler, Commissioner Pat Apple, Commissioner

July 22, 2014

Robert Williams Southwind Petroleum Corp. 1400 W 14TH ST WICHITA, KS 67203-2901

Re: Drilling Pit Application Karst-Hoskins 27-1 SE/4 Sec.27-19S-16W Rush County, Kansas

Dear Robert Williams:

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed <u>without slots</u>, the bottom shall be flat and reasonably level and the free fluids must be removed. The fluids are to be removed from the reserve pit as soon as the Hutchinson Salt section has been drilled through and displacement of the fluids into the reserve pit has occurred. The fluids should be removed again within 96 hours after drilling operations have ceased.

If production casing is set all completion fluids shall be removed from the working pits daily. NO completion fluids or non-exempt wastes shall be placed in the reserve pit.

The fluids should be taken to an authorized disposal well. Please call the District Office at (620) 225-8888 when the fluids have been removed. Please file form CDP-5 (August 2008), Exploration and Production Waste Transfer, through KOLAR within 30 days of fluid removal.

A copy of this letter should be posted in the doghouse along with the approved Intent to Drill. If you have any questions or concerns please feel free to contact the District Office at (620) 225-8888.