



For KCC Use:
 Effective Date: _____
 District # _____
 SGA? Yes No

KANSAS CORPORATION COMMISSION 1211816
OIL & GAS CONSERVATION DIVISION

Form C-1
 March 2010

Form must be Typed
Form must be Signed
All blanks must be Filled

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Expected Spud Date: _____
 month day year

OPERATOR: License# _____
 Name: _____
 Address 1: _____
 Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Contact Person: _____
 Phone: _____

CONTRACTOR: License# _____
 Name: _____

Well Drilled For:	Well Class:	Type Equipment:
<input type="checkbox"/> Oil	<input type="checkbox"/> Enh Rec	<input type="checkbox"/> Infield
<input type="checkbox"/> Gas	<input type="checkbox"/> Storage	<input type="checkbox"/> Pool Ext.
	<input type="checkbox"/> Disposal	<input type="checkbox"/> Wildcat
<input type="checkbox"/> Seismic ; _____ # of Holes	<input type="checkbox"/> Other	<input type="checkbox"/> Mud Rotary
<input type="checkbox"/> Other: _____		<input type="checkbox"/> Air Rotary
		<input type="checkbox"/> Cable
<input type="checkbox"/> If OWWO: old well information as follows:		

Operator: _____
 Well Name: _____
 Original Completion Date: _____ Original Total Depth: _____

Directional, Deviated or Horizontal wellbore? Yes No
 If Yes, true vertical depth: _____
 Bottom Hole Location: _____
 KCC DKT #: _____

Spot Description: _____
 _____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ E W
 (Q/Q/Q/Q) _____ feet from N / S Line of Section
 _____ feet from E / W Line of Section

Is SECTION: Regular Irregular?
 (Note: Locate well on the Section Plat on reverse side)

County: _____
 Lease Name: _____ Well #: _____

Field Name: _____
 Is this a Prorated / Spaced Field? Yes No
 Target Formation(s): _____

Nearest Lease or unit boundary line (in footage): _____
 Ground Surface Elevation: _____ feet MSL

Water well within one-quarter mile: Yes No
 Public water supply well within one mile: Yes No

Depth to bottom of fresh water: _____
 Depth to bottom of usable water: _____

Surface Pipe by Alternate: I II
 Length of Surface Pipe Planned to be set: _____

Length of Conductor Pipe (if any): _____
 Projected Total Depth: _____

Formation at Total Depth: _____
 Water Source for Drilling Operations:
 Well Farm Pond Other: _____

DWR Permit #: _____
 (Note: Apply for Permit with DWR)

Will Cores be taken? Yes No
 If Yes, proposed zone: _____

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 DAYS** of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

Submitted Electronically

<p>For KCC Use ONLY</p> <p>API # 15 - _____</p> <p>Conductor pipe required _____ feet</p> <p>Minimum surface pipe required _____ feet per ALT. <input type="checkbox"/> I <input type="checkbox"/> II</p> <p>Approved by: _____</p> <p>This authorization expires: _____ (This authorization void if drilling not started within 12 months of approval date.)</p> <p>Spud date: _____ Agent: _____</p>

Remember to:

- File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill;
- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed (within 60 days);
- Obtain written approval before disposing or injecting salt water.
- If well will not be drilled or permit has expired (See: authorized expiration date) please check the box below and return to the address below.

Well will not be drilled or Permit Expired Date: _____
 Signature of Operator or Agent: _____

E
 W

For KCC Use ONLY

API # 15 - _____

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator: _____

Lease: _____

Well Number: _____

Field: _____

Number of Acres attributable to well: _____

QTR/QTR/QTR/QTR of acreage: _____ - _____ - _____ - _____

Location of Well: County: _____

_____ feet from N / S Line of Section

_____ feet from E / W Line of Section

Sec. _____ Twp. _____ S. R. _____ E W

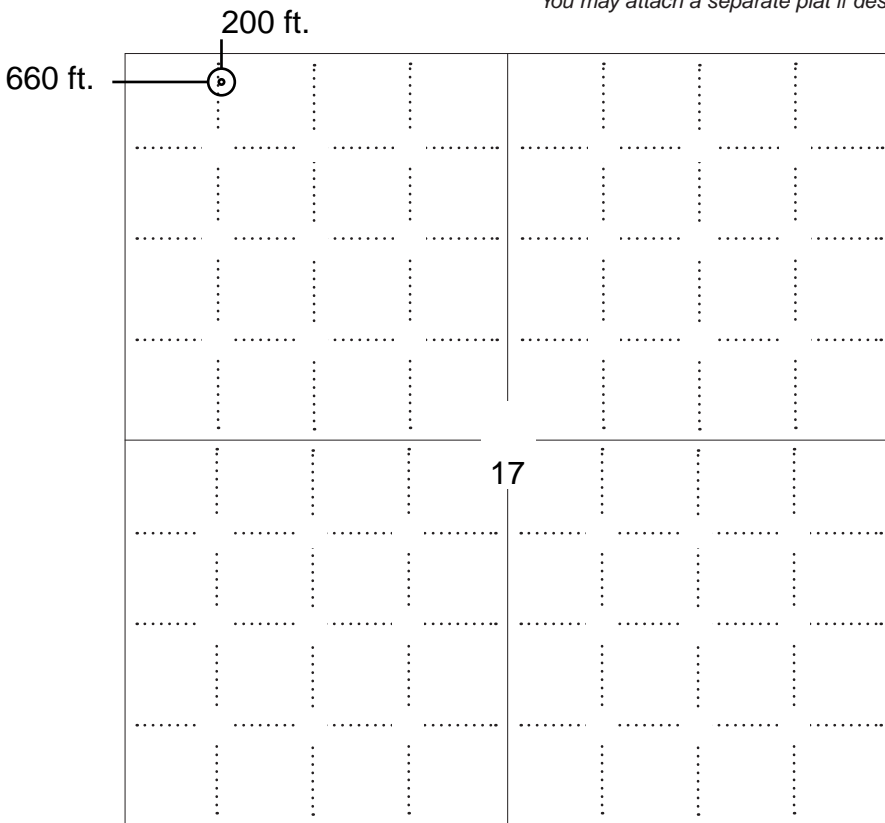
Is Section: Regular or Irregular

If Section is Irregular, locate well from nearest corner boundary.

Section corner used: NE NW SE SW

PLAT

Show location of the well. Show footage to the nearest lease or unit boundary line. Show the predicted locations of lease roads, tank batteries, pipelines and electrical lines, as required by the Kansas Surface Owner Notice Act (House Bill 2032). You may attach a separate plat if desired.



LEGEND

- Well Location
- Tank Battery Location
- Pipeline Location
- Electric Line Location
- Lease Road Location



NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
3. The distance to the nearest lease or unit boundary line (in footage).
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.



APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name:		License Number:	
Operator Address:			
Contact Person:		Phone Number:	
Lease Name & Well No.:		Pit Location (QQQQ): _____-_____-_____-_____	
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <i>(If WP Supply API No. or Year Drilled)</i>		Pit is: <input type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: _____ (bbls)	
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input type="checkbox"/> No		Chloride concentration: _____ mg/l <i>(For Emergency Pits and Settling Pits only)</i>	
Is the bottom below ground level? <input type="checkbox"/> Yes <input type="checkbox"/> No		Artificial Liner? <input type="checkbox"/> Yes <input type="checkbox"/> No	
How is the pit lined if a plastic liner is not used?			
Pit dimensions (all but working pits): _____ Length (feet) _____ Width (feet) <input type="checkbox"/> N/A: Steel Pits Depth from ground level to deepest point: _____ (feet) <input type="checkbox"/> No Pit			
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.	
Distance to nearest water well within one-mile of pit: _____ feet Depth of water well _____ feet		Depth to shallowest fresh water _____ feet. Source of information: <input type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input type="checkbox"/> KDWR	
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: _____ Number of working pits to be utilized: _____ Abandonment procedure: _____ _____ Drill pits must be closed within 365 days of spud date.	
Submitted Electronically			

KCC OFFICE USE ONLY

Liner Steel Pit RFAC RFAS

Date Received: _____ Permit Number: _____ Permit Date: _____ Lease Inspection: Yes No



CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)

OPERATOR: License # _____
Name: _____
Address 1: _____
Address 2: _____
City: _____ State: _____ Zip: _____ + _____
Contact Person: _____
Phone: (_____) _____ Fax: (_____) _____
Email Address: _____

Well Location:
____ - ____ - ____ - ____ Sec. ____ Twp. ____ S. R. ____ East West
County: _____
Lease Name: _____ Well #: _____

If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:

Surface Owner Information:

Name: _____
Address 1: _____
Address 2: _____
City: _____ State: _____ Zip: _____ + _____

When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.

If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.

Select one of the following:

- I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.
- I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I must provide the name and address of the surface owner by filling out the top section of this form and that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.

I Submitted Electronically

SURFACE TEMP: 90 DEG F
7" X 2 7/8" TUBING HEAD
SET TOP CLPG 12" AGL
G.L. ELEVATION 1881' (SHL)
KB: 23' -- KB ELEVATION: 1904'

26" HOLE SIZE
12 1/4" HOLE SIZE
8 3/4" HOLE SIZE

20" CONDUCTOR CASING
SET AT 100' (DRILL 26" DIA. BIT)

9 5/8" SURFACE CASING
SET AT 850' (DRILL 12 1/4" DIA. BIT)
36 LB/FT CASING CEMENTED TO SURFACE WITH 350 SACKS CLASS A
850' TOP OUT JOB
BOP ATTACHES TO 9 5/8" SURFACE CASING
SALT AT 950'

7.0" INTERMEDIATE CASING
SET AT 5529' (DRILL 8 3/4" DIA. BIT)
26 LB/FT - N80 LTC
CEMENTED IN WITH 175 SACKS
CLASS A

3200' EST. TOP OF CEMENT (TOC)

4500' to 4700' KICK OFF POINT (KOP)
LANSING KC FORMATION
12.00 DEG / 100' BUILD

4 1/2" X 7' LINER HANGER AT 5283'
11.6 LB/FT N80

MISSISSIPPIAN
5550' - 9743' MD
(5 SPF)

TVD: 5151'
MISSISSIPPIAN

7.0" INTERMEDIATE CASING

4 1/2" LINER TOP AT 5283' MD

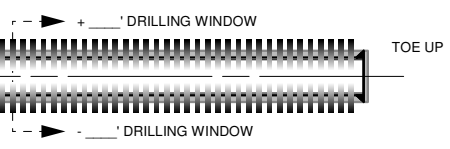
4 1/2" PRODUCTION LINER (SOLID)
11.6 LB/FT N80 LTC
SET AT 9,778' (DRILL 6 1/8" DIA. BIT)
SOLID AND CEMENTED IN WITH 450 SACKS OF CLASS H

TUBULARS

PURPOSE SIZE	CONDUCTOR 20"	SURFACE 9 5/8"	INTERMEDIATE 7"	SOLID LINER 4 1/2"	PROD. TUBING 2 7/8"
WEIGHT	94.00 LB/FT	36.0 LB/FT	28.00 LB/FT	15.50 LB/FT	6.40 LB/FT
GRADE	X-42	J-55	P-110 BUTTRESS	N-80	L-80
BURST	3,590 PSIG	3,520 PSIG	9,955 PSIG	10,480 PSIG	10,567 PSIG
COLLAPSE	N/A	2,020 PSIG	6,232 PSIG	11,080 PSIG	11,165 PSIG
YIELD	N/A	N/A	830,402 LBF	N/A	144,962 LBF
CAPACITY	0.355 BBLS/FT	N/A	0.038 BBLS/FT	N/A	0.243 GAL/FT
THICKNESS	0.4380"	0.3520"	0.3620"	0.3370"	0.2170"
ID	19.1240"	8.92100"	6.2760"	3.8260"	2.4410"
DRIFT ID	N/A	N/A	6.1510"	N/A	2.3470"
AREA	287.2423 IN2	N/A	30.9355 IN2	N/A	4.6798 IN2
SETTING DEPTH	100'	850'	5,529'	9,778'	
LENGTH	100'	850'	5,529'	9,778'	

DATE	06/04/2014
APPROVED BY	B. KELSO
AFE	4148-279
API No.	15033216490100
GL ELEVATION	1881' SH
KB	23' KB
KB ELEVATION	1904'
RIG	PATTERSON

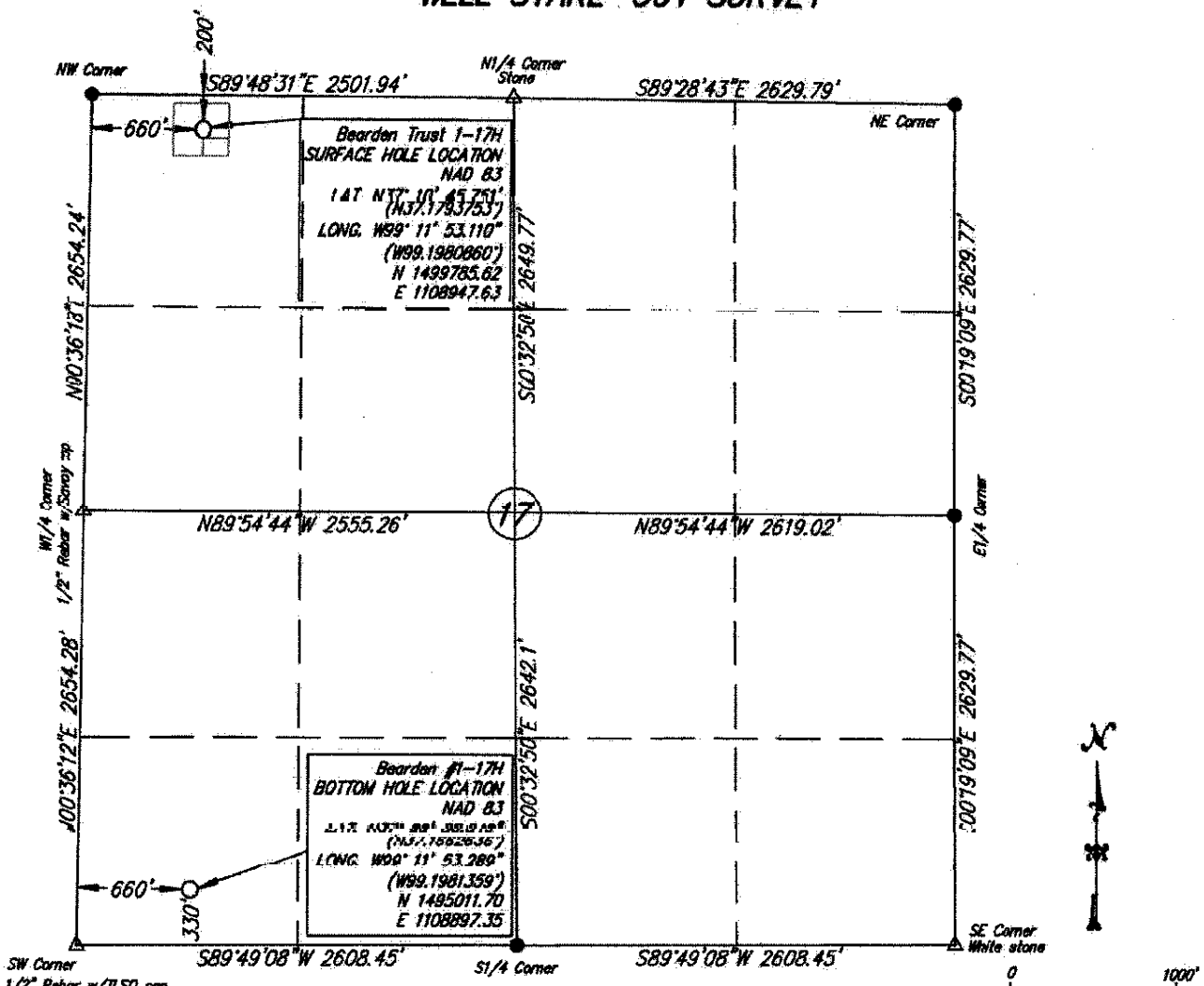
TD AT 9,781' MD
PBTD: 9,751 MD
FLOAT COLLAR AT 9751' MD



BEARDEN TRUST #1-17H
COMANCHE COUNTY, KANSAS
SHL: 200 FNL, 660 FWL
BHL: 330' FSL, 660 FWL
API NO.: 15-033-21649-0100



WELL STAKE-OUT SURVEY



Lease Name: Bearden Trust
 Well No. 1-17H
 Surface Hole Elevation at Stake: 1886.09 NAVD88

Well Location Co./State: Comanche County, Kansas
 Well Location Section: 1/-1335-R1/W

Alternate Datums:

	Horz. Datum NAD 87		
Bearden Trust #1-17H Surface Hole	Lat. N37°10'43.658"	Long. W99°11'51.710"	
	N37.1793496	W99.1976905	
Bearden Trust #1-17H Bottom Hole	Lat. N37°00'50.450"	Long. W99°11'51.090"	
	N37.1662378	W99.1977400	

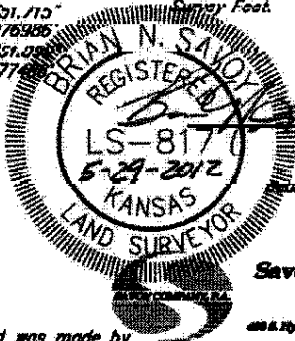
SURVEY DATUMS (shown on drawing)
 Horizontal Datum NAD83 (CORSS96)
 Horizontal Datum NAD83 (CORSS96)
 Kansas SPCS South Zone (US Feet)

State of Kansas)
) SS
 Sedgwick County)

This is to certify that this map or plat and the survey on which it is based was made by me or under my direct supervision and that, to the best of my knowledge and belief, this is a true and correct exhibit of said survey. The well shown hereon was staked May 29, 2012 at the coordinate location noted.

● = 1/2" rebar with Savoy cap, set
 △ = monument found as noted

Bearings shown on this survey are Grid Bearings based on NAD 83 Kansas SPCS South Zone. Distances are in US Survey Feet.



Brian N. Savoy, RLS #817
 This survey is valid only if print bears Surveyor's seal, signed in blue ink.

Savoy Company, P.A.
 Land Surveyors
 608 S. 29th Street, Suite 200, Wichita, KS 67202
 781.624.4444
 781.624.4444
 www.savoy.com

POE & ASSOCIATES, INC.
 CONSULTING ENGINEERS
 5840 E. Central, Suite 200, Wichita, KS 67208-4242
 Phone 316/685-4114 FAX 316/685-4444

NOI APPLICATION- BEARDEN TRUST 1-17H

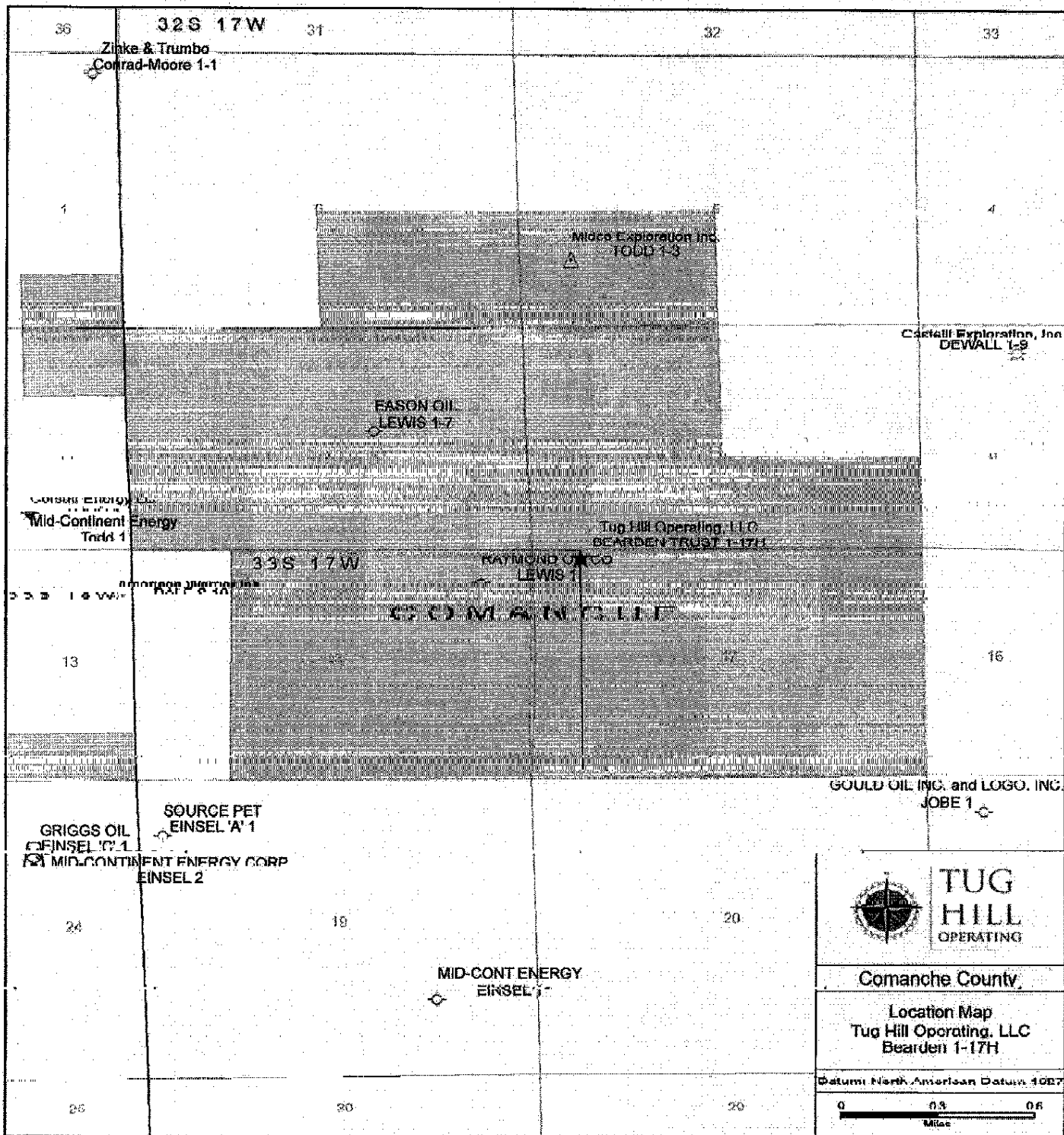
Lease Information Lease #1:

County Comanche
Lessor John G Arnold Jr
Lessee Cheyenne Exploration LLC
Lease Date 11/2/2011
Recording Information Bk 119/ Pg 645
Legal Description T33S R17W Sec 17: ALL

Lease Information Lease #2:

County Comanche
Lessor Patti G Bearden Revocable Trust
Lessee Cheyenne Exploration LLC
Lease Date 11/2/2011
Recording Information Bk 119/ Pg 647
Legal Description T33S R17W Sec 17: ALL

Unitization: None





LASSO ENERGY LLC
 1125 SOUTH MAIN
 P.O. BOX 465
 CHASE, KANSAS 67524

LASSO ENERGY LLC
 OPERATOR

BEARDEN TRUST
 LEASE

1-7H
 WELL NO.

06/10/2014
 DATE

COMANCHE
 COUNTY

KANSAS
 STATE

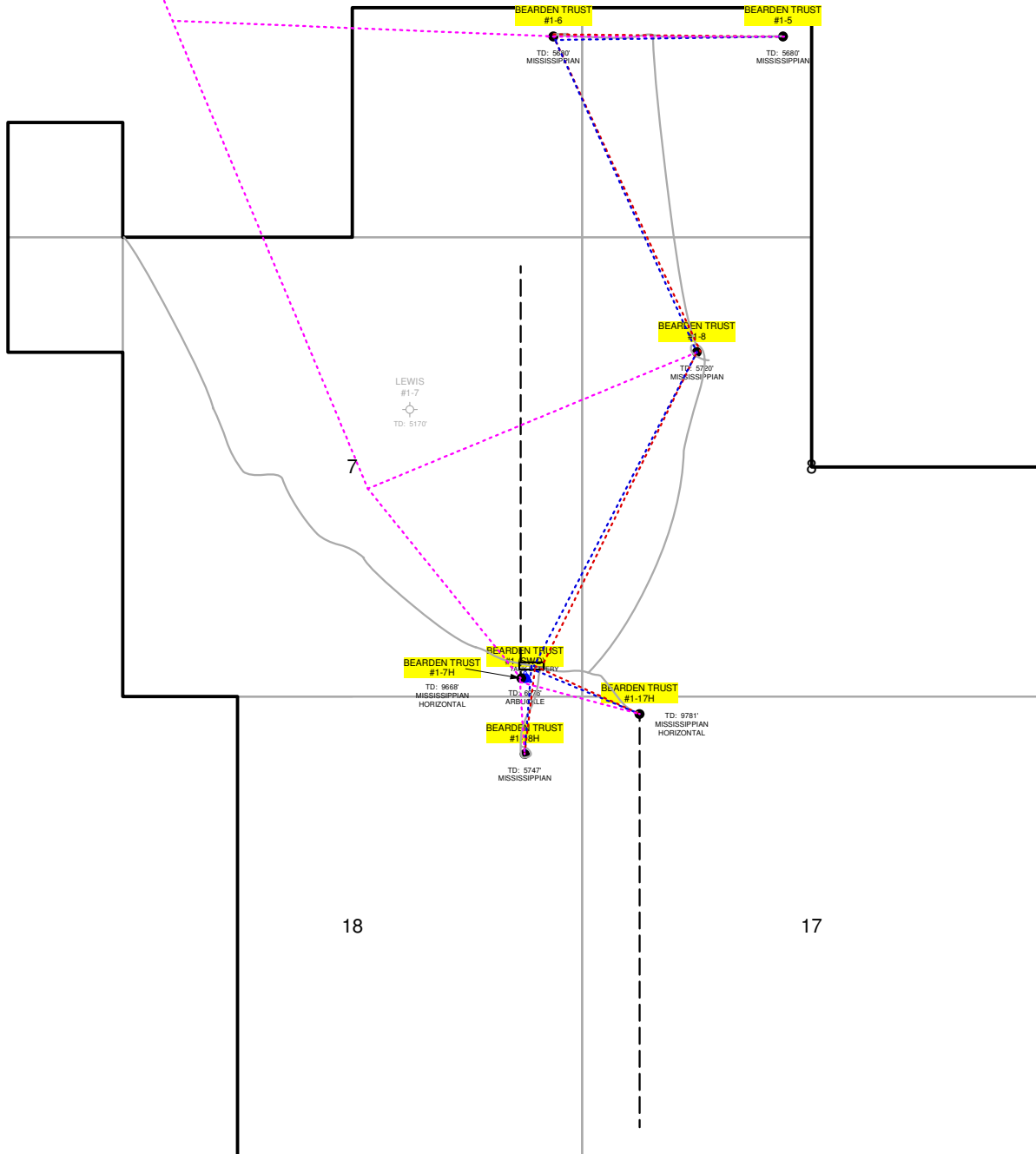
07
 S

33S
 T

17W
 R

1881' GL
 ELEVATION

200' FSL, 660' FEL OF SEC
 SURFACE LOCATION



LASSO BEARDEN TRUST LEASE
 COMANCHE COUNTY, KANSAS
 2640 GROSS ACRES
 80.5% NRI

- 2" POLY GAS LINE
- 3" PVC WATER DISPOSAL LINE
- 3" PVC LEAD (OIL & WATER) LINE
- LEASE ROAD
- ELECTRIC (480 VAC 1 PH)

05/28/2014
 SURVEYED

July 03, 2014

Matt Burton
Lasso Energy LLC
PO BOX 465
1125 SOUTH MAIN
CHASE, KS 67524-0465

Re: Drilling Pit Application
Bearden Trust 1-17H
NW/4 Sec.17-33S-17W
Comanche County, Kansas

Dear Matt Burton:

District staff has inspected the above referenced location and has determined that an unsealed condition will present a pollution threat to water resources.

District staff has recommended that the reserve pit be lined with bentonite or native clay, constructed **without slots**, the bottom shall be flat and reasonably level and the free fluids must be removed. The fluids are to be removed from the reserve pit as soon as the Hutchinson Salt section has been drilled through and displacement of the fluids into the reserve pit has occurred. The fluids should be removed again after drilling operations have ceased. KEEP PITS away from draw/drainage.

If production casing is set all completion fluids shall be removed from the working pits daily. NO completion fluids or non-exempt wastes shall be placed in the reserve pit.

The fluids should be taken to an authorized disposal well. Please call the District Office at (620) 225-8888 when the fluids have been removed. Please file form CDP-5 (August 2008), Exploration and Production Waste Transfer, through KOLAR within 30 days of fluid removal.

A copy of this letter should be posted in the doghouse along with the approved Intent to Drill. If you have any questions or concerns please feel free to contact the District Office at (620) 225-8888.