

please check the box below and return to the address below.

Well will not be drilled or Permit Expired Date: _

Signature of Operator or Agent:

For KCC	Use:
Effective	Date:
District #	<u> </u>
SGA?	Yes No

Kansas Corporation Commission Oil & Gas Conservation Division

1211904

Form C-1

March 2010

Form must be Typed

Form must be Signed

All blanks must be Filled

NOTICE OF INTENT TO DRILL

	Spot Description:						
month day year	Sec Twp S. R E V						
OPERATOR: License#	(O/O/O/O) feet from N / S Line of Section						
Name:	feet from E / W Line of Section						
Address 1:	Is SECTION: Regular Irregular?						
ddress 2:	(Note: Locate well on the Section Plat on reverse side)						
City: State: Zip: +	County:						
Contact Person:	Lease Name: Well #:						
Phone:	Field Name:						
CONTRACTOR: License#	Is this a Prorated / Spaced Field?						
Name:	Target Formation(s):						
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary line (in footage):						
	Ground Surface Elevation:feet MS						
Oil Enh Rec Infield Mud Rotary	Water well within one-quarter mile:						
Gas Storage Pool Ext. Air Rotary	Public water supply well within one mile:						
Disposal Wildcat Cable	Depth to bottom of fresh water:						
Seismic ; # of Holes Other Other:	Depth to bottom of usable water:						
	Surface Pipe by Alternate: I						
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set:						
Operator:	Length of Conductor Pipe (if any):						
Well Name:	Projected Total Depth:						
Original Completion Date: Original Total Depth:	Formation at Total Depth:						
Original Completion Bato.	Water Source for Drilling Operations:						
Directional, Deviated or Horizontal wellbore?	Well Farm Pond Other:						
f Yes, true vertical depth:	DWR Permit #:						
Bottom Hole Location:	(Note: Apply for Permit with DWR)						
(CC DKT #:	Will Cores be taken?						
	If Yes, proposed zone:						
	UD AVIT						
	FIDAVIT						
The considerations of beginning officers that the duffline consequence and acceptance in li-							
	gging of this well will comply with K.S.A. 55 et. seq.						
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Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Spud date: _



For KCC Use ONLY	
API # 15	

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

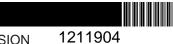
In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

erator:						_ Lo	cation of W	ell: Coui	nty:				
ise:									fe	eet from	N /	S Line	of Section
II Number:									fe	eet from	E /	W Line	of Section
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mber of Acres att						– is a	Section:	Regu	ılar or	Irregular			
						If S	Section is I	_		ell from ne		rner boun SW	dary.
				d electrica	l lines, as	required b	unit bound y the Kansa plat if desi	as Surfad red.					
	:	:	:		:	:	1802 ft						
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NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.



Kansas Corporation Commission Oil & Gas Conservation Division

Form CDP-1 May 2010 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name:		License Number:				
Operator Address:						
Contact Person:		Phone Number:				
Lease Name & Well No.:		Pit Location (QQQQ):				
Type of Pit: Emergency Pit Burn Pit Settling Pit Drilling Pit Workover Pit Haul-Off Pit (If WP Supply API No. or Year Drilled)	Pit is: Proposed If Existing, date continue.	Existing nstructed:	SecTwpR East WestFeet from North / South Line of SectionFeet from East / West Line of Section			
	(bbls)		County			
Is the pit located in a Sensitive Ground Water A	rea? Yes	No	Chloride concentration: mg/l (For Emergency Pits and Settling Pits only)			
Is the bottom below ground level?	Artificial Liner?	No	How is the pit lined if a plastic liner is not used?			
Pit dimensions (all but working pits):	Length (fee	et)	Width (feet) N/A: Steel Pits			
Depth fro	om ground level to dee	epest point:	(feet) No Pit			
Distance to nearest water well within one-mile of	of pit:	Depth to shallowest fresh water feet. Source of information:				
feet Depth of water well	feet	measured	well owner electric log KDWR			
Emergency, Settling and Burn Pits ONLY: Producing Formation: Number of producing wells on lease: Barrels of fluid produced daily: Does the slope from the tank battery allow all s		Type of materia	over and Haul-Off Pits ONLY: Il utilized in drilling/workover: xing pits to be utilized: procedure:			
flow into the pit? Yes No Drill pits must be closed within 365 days of spud date. Submitted Electronically						
	KCC	OFFICE USE O	NLY Liner Steel Pit RFAC RFAS			
Date Received: Permit Numl	ber:	Permi	t Date: Lease Inspection: Yes No			



1211904

Form KSONA-1
January 2014
Form Must Be Typed
Form must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)

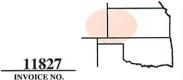
OPERATOR: License #	Well Location:						
Name:	SecTwpS. R						
Address 1:	County:						
Address 2:	Lease Name: Well #:						
City:	If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:						
Phone: () Fax: ()							
Email Address:							
Surface Owner Information:							
Name:	When filing a Form T-1 involving multiple surface owners, attach an additiona						
Address 1:	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the						
Address 2:	county, and in the real estate property tax records of the county treasurer.						
City: State: Zip:+	_						
are preliminary non-binding estimates. The locations may be entered	nk batteries, pipelines, and electrical lines. The locations shown on the plat on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.						
Select one of the following:							
owner(s) of the land upon which the subject well is or will be	Act (House Bill 2032), I have provided the following to the surface located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form being filed is a Form C-1 or Form CB-1, the plat(s) required by this and email address.						
KCC will be required to send this information to the surface of	acknowledge that, because I have not provided this information, the owner(s). To mitigate the additional cost of the KCC performing this as of the surface owner by filling out the top section of this form and KCC, which is enclosed with this form.						
If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CF	g fee with this form. If the fee is not received with this form, the KSONA-1 P-1 will be returned.						
Submitted Electronically							
I	_						

Pro-Stake LLC

Oil Field & Construction Site Staking

P.O. Box 2324 Garden City, Kansas 67846

Office/Fax: (620) 276-6159 Cell: (620) 272-1499



002430B PLAT NO.

burt@pro-stakellc.kscoxmail.com

Katherine #2-19 American Warrior, Inc. OPERATOR LEASE NAME 1802' FNL - 640' FWI Gray County, KS 30w 24s LOCATION SPOT Rng. Twp. Gates A & Gates B1

1" = 1000 SCALE: May 23rd, 2014 DATE STAKED: Kent C. MEASURED BY: Norby S. DRAWN BY: Cecil O., Wes E., & Kevin T. AUTHORIZED BY:

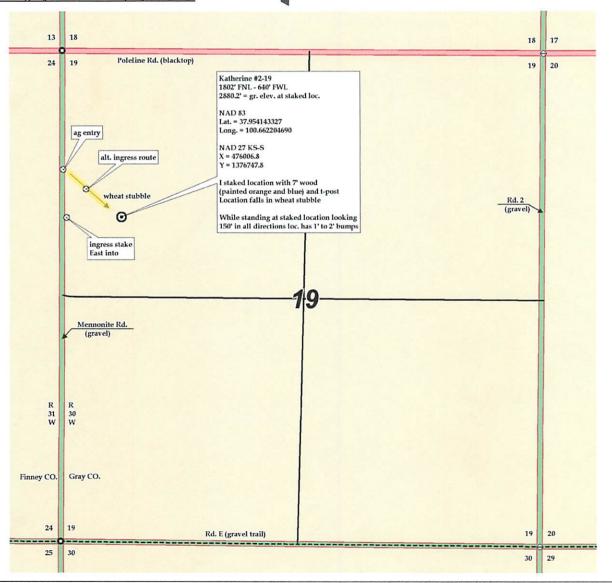
This drawing does not constitute a monumented survey or a land survey plat.

This drawing is for construction purposes only.

2880.2

Directions: From the North side of Pierceville, KS at the intersection of Hwy 50 and Main St. - Now go 0.6 mile SE on Hwy 50 - Now go 4.5 miles North on Mennonite Rd. to the SW corner section 19-24s-30w - Now go 0.7 mile North on Mennonite Rd. to ingress stake East into - Now go 640' East through wheat stubble, into staked location.

Final ingress must be verified with land owner or Operator.



R. Evan Noll (Petroleum Landman)

P.O. Box 1351 Hays, KS 67601

Office - 785.628.8774 Cell - 785.623.0698 Fax - 785.628.8478

June 30, 2014

Roger Johnson – Representing Owners Johnson Ag Services P.O. Box 387 Hutchinson, KS 67504

Thomas O. Miller – Tenant 2401 – 7 Road Ingalls, KS 67853

RE:

Katherine #2-19 Well 1802' from North Line &

1802' from North Line & 640' from West Line Section 19-24S-30W Gray County, Kansas

Gentlemen:

Prior to issuing a permit to drill, the Kansas Corporation Commission requires the property owner be notified. The operator of the captioned well is:

American Warrior, Inc. P.O. Box 399

Garden City, KS 67846

Contact Man: Kevin Wiles - (620) 271-4407 - kwiles@awioil.com

I'm enclosing a copy of the intent to drill filed with the KCC, a plat showing well, lease road, pipe & electric Line & tank battery locations. This is all non-binding and preliminary, being shown simply to satisfy State requirement. The actual locations will be determined by the dirt contractor. Lowell Foos with Lowell Foos Oilfield Tractor Works, Bazine, Kansas, is the dirt contractor. If you want to be involved with the locations, contact Mr. Lowell Foos (785) 731-5612, reference the captioned well name and coordinate with him.

D Even Nati

Contract Landman with American Warrior, Inc.



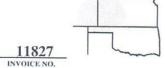
Pro-Stake LLC

Oil Field & Construction Site Staking

P.O. Box 2324

Garden City, Kansas 67846 Office/Fax: (620) 276-6159

Cell: (620) 272-1499 burt@pro-stakellc.kscoxmail.com



American Warrior, Inc.

OPERATOR

Gray County, KS

COUNTY

Sec. Twp. Rog.

Katherine #2-19

LEASE NAME

1802' FNL - 640' FWL

LOCATION SPOT

Gates A & Gates B1

SCALE: 1" = 1000'

May 23rd, 2014

MEASURED BY: Kent C.

DRAWN BY: Norby S.

AUTHORIZED BY: Cecil O., Wes E., & Kevin T.

This drawing does not constitute a monumented survey or a land survey plat.

002430B

PLAT NO.

This drawing is for construction purposes only.

GR. ELEVATION: 2880.2

Directions: From the North side of Pierceville, KS at the intersection of Hwy 50 and Main St. – Now go 0.6 mile SE on Hwy 50 – Now go 4.5 miles North on Mennonite Rd. to the SW corner section 19-24s-30w – Now go 0.7 mile North on Mennonite Rd. to ingress stake East into – Now go 640' East through wheat stubble, into staked location.

Final ingress must be verified with land owner or Operator.

