



Confidentiality Requested:

Yes  No

KANSAS CORPORATION COMMISSION 1211952  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
August 2013

Form must be Typed  
Form must be Signed  
All blanks must be Filled

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # \_\_\_\_\_

Name: \_\_\_\_\_

Address 1: \_\_\_\_\_

Address 2: \_\_\_\_\_

City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_

Contact Person: \_\_\_\_\_

Phone: ( \_\_\_\_\_ ) \_\_\_\_\_

CONTRACTOR: License # \_\_\_\_\_

Name: \_\_\_\_\_

Wellsite Geologist: \_\_\_\_\_

Purchaser: \_\_\_\_\_

Designate Type of Completion:

- New Well       Re-Entry       Workover
- Oil       WSW       SWD       SIOW
- Gas       D&A       ENHR       SIGW
- OG       GSW       Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic       Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

- Deepening       Re-perf.       Conv. to ENHR       Conv. to SWD
- Plug Back       Conv. to GSW       Conv. to Producer
- Commingled      Permit #: \_\_\_\_\_
- Dual Completion      Permit #: \_\_\_\_\_
- SWD      Permit #: \_\_\_\_\_
- ENHR      Permit #: \_\_\_\_\_
- GSW      Permit #: \_\_\_\_\_

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
-----------------------------------	-----------------	-----------------------------------------

API No. 15 - \_\_\_\_\_

Spot Description: \_\_\_\_\_

\_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

\_\_\_\_\_ Feet from  North /  South Line of Section

\_\_\_\_\_ Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE       NW       SE       SW

GPS Location: Lat: \_\_\_\_\_, Long: \_\_\_\_\_  
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum:  NAD27       NAD83       WGS84

County: \_\_\_\_\_

Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Field Name: \_\_\_\_\_

Producing Formation: \_\_\_\_\_

Elevation: Ground: \_\_\_\_\_ Kelly Bushing: \_\_\_\_\_

Total Vertical Depth: \_\_\_\_\_ Plug Back Total Depth: \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at: \_\_\_\_\_ Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set: \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from: \_\_\_\_\_

feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan

*(Data must be collected from the Reserve Pit)*

Chloride content: \_\_\_\_\_ ppm Fluid volume: \_\_\_\_\_ bbls

Dewatering method used: \_\_\_\_\_

Location of fluid disposal if hauled offsite:

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License #: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Permit #: \_\_\_\_\_

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Confidentiality Requested  
Date: \_\_\_\_\_
- Confidential Release Date: \_\_\_\_\_
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT  I  II  III Approved by: \_\_\_\_\_ Date: \_\_\_\_\_

1211952

Operator Name: \_\_\_\_\_ Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West County: \_\_\_\_\_

**INSTRUCTIONS:** Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input type="checkbox"/> No			
Electric Log Run	<input type="checkbox"/> Yes <input type="checkbox"/> No			
List All E. Logs Run:				

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Did you perform a hydraulic fracturing treatment on this well?  Yes  No *(If No, skip questions 2 and 3)*

Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons?  Yes  No *(If No, skip question 3)*

Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry?  Yes  No *(If No, fill out Page Three of the ACO-1)*

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD:      Size: \_\_\_\_\_ Set At: \_\_\_\_\_ Packer At: \_\_\_\_\_ Liner Run:  Yes  No

Date of First, Resumed Production, SWD or ENHR: \_\_\_\_\_ Producing Method:  Flowing  Pumping  Gas Lift  Other *(Explain)* \_\_\_\_\_

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

<b>DISPOSITION OF GAS:</b> <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<b>METHOD OF COMPLETION:</b> <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____	<b>PRODUCTION INTERVAL:</b> _____ _____
--------------------------------------------------------------------------------------------------------------------------------------------------------------------------	------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------	-----------------------------------------------

Form	ACO1 - Well Completion
Operator	Valhalla Exploration LLC
Well Name	Dohrman 1-27
Doc ID	1211952

All Electric Logs Run

DIL
DUCP
MEL
BHCS

Form	ACO1 - Well Completion
Operator	Valhalla Exploration LLC
Well Name	Dohrman 1-27
Doc ID	1211952

Tops

Name	Top	Datum
TOP	2460	-707
PLATTS	2664	-911
HEEB	2720	-967
BR LM	2837	-1084
LKC	2860	-1107
STARK	3065	-1312
BKC	3105	-1352
QTZ	3115	-1362
RTD	3238	-1485

RECEIVED DEC 10 2013



PAGE 1 of 1	CUST NO 1007761	INVOICE DATE 12/05/2013
INVOICE NUMBER 1718 - 91354206		

Pratt (620) 672-1201  
 B VALHALLA EXPLORATION LLC  
 I 133 NORTH GLENDALE  
 L WICHITA  
 L KS US 67208  
 T  
 O ATTN: KENNEDY

J LEASE NAME Dohman 1-27  
 O LOCATION  
 B COUNTY Rice  
 S STATE KS  
 I JOB DESCRIPTION Cement-New Well Casing/Pi  
 T JOB CONTACT  
 E

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
40668872	20920		Net - 30 days	01/04/2014

	QTY	U of M	UNIT PRICE	INVOICE AMOUNT
<b>For Service Dates: 12/03/2013 to 12/03/2013</b>				
0040668872				
171809332A Cement-New Well Casing/Pi 12/03/2013				
Cement 8 5/8 Surface				
Common Cement	275.00	EA	8.80	2,419.83 T
Celloflake	138.00	EA	2.03	280.81 T
Calcium Chloride	777.00	EA	0.58	448.68 T
Cement Gel	518.00	EA	0.14	71.22 T
"Wooden Cmt Plug, 8 5/8""	1.00	EA	87.99	87.99
"Unit Mileage Chg (PU, cars one way)"	70.00	MI	2.34	163.61
Heavy Equipment Mileage	140.00	MI	3.85	538.96
"Proppant & Bulk Del. Chgs., per ton mil	907.00	EA	0.88	798.10
Depth Charge; 0-500'	1.00	EA	549.96	549.96
Blending & Mixing Service Charge	275.00	BAG	0.77	211.73
Plug Container Util. Chg.	1.00	EA	137.49	137.49
"Service Supervisor, first 8 hrs on loc.	1.00	EA	96.24	96.24

PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	5,804.62
BASIC ENERGY SERVICES, LP	BASIC ENERGY SERVICES, LP	TAX	230.27
PO BOX 841903	801 CHERRY ST, STE 2100	INVOICE TOTAL	6,034.89
DALLAS, TX 75284-1903	FORT WORTH, TX 76102		



**BASIC**  
ENERGY SERVICES

RECEIVED DEC 17 2013

PAGE 1 of 1	CUST NO 1007761	INVOICE DATE 12/13/2013
INVOICE NUMBER 1718 - 91359418		

Pratt (620) 672-1201

J LEASE NAME Dohrman 1-27  
O LOCATION  
B COUNTY Rice  
S STATE KS  
I JOB DESCRIPTION Cement-New Well Casing/Pi  
T JOB CONTACT  
E

B VALHALLA EXPLORATION LLC  
I 133 NORTH GLENDALE  
L WICHITA  
L KS US 67208  
T  
O ATTN: KENNEDY

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
40671100	19905		Net - 30 days	01/12/2014

	QTY	U of M	UNIT PRICE	INVOICE AMOUNT
<b>For Service Dates: 12/10/2013 to 12/10/2013</b>				
0040671100				
171809591A Cement-New Well Casing/Pi 12/10/2013				
Cement 5 1/2" Longstring				
50/50 POZ	125.00	EA	8.25	1,031.25 T
60/40 POZ	80.00	EA	9.00	720.00 T
Celloflake	32.00	EA	2.78	88.80 T
C-41P	27.00	EA	3.00	81.00 T
Calcium Chloride	210.00	EA	0.79	165.38 T
Cement Friction Reducer	32.00	EA	4.50	144.00 T
Gypsum	625.00	EA	0.56	351.56 T
FLA-322	84.00	EA	5.63	472.50 T
Cement Gel	210.00	EA	0.19	39.38 T
Gilsonite	625.00	EA	0.50	314.06 T
Claymax KCL Substitute	4.00	EA	26.25	105.00 T
Mud Flush	500.00	EA	0.65	322.50 T
"Latch Down Plug & Baffle, 5 1/2" (Blue)	1.00	EA	300.00	300.00
"Auto Fill Fleet Shoe 5 1/2" (Blue)"	1.00	EA	270.00	270.00
"Turbolizer, 5 1/2" (Blue)"	8.00	EA	82.50	660.00
"5 1/2" Basket (Blue)"	1.00	EA	217.50	217.50
"Unit Mileage Chg (PU, cars one way)"	70.00	MI	3.19	223.13
Heavy Equipment Mileage	140.00	MI	5.25	735.00
"Proppant & Bulk Del. Chgs., per ton mil	609.00	EA	1.20	730.80
Depth Charge; 3001-4000'	1.00	EA	1,619.99	1,619.99
Blending & Mixing Service Charge	205.00	BAG	1.05	215.25
Plug Container Util. Chg.	1.00	EA	187.50	187.50
"Service Supervisor, first 8 hrs on loc.	1.00	EA	131.25	131.25

PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	9,125.85
BASIC ENERGY SERVICES, LP	BASIC ENERGY SERVICES, LP	TAX	274.23
PO BOX 841903	801 CHERRY ST, STE 2100	INVOICE TOTAL	9,400.08
DALLAS, TX 75284-1903	FORT WORTH, TX 76102		



PAGE 1 of 2	CUST NO 1007761	INVOICE DATE 01/20/2014
INVOICE NUMBER <b>1718 - 91388828</b>		

Pratt (620) 672-1201  
 B VALHALLA EXPLORATION LLC  
 I 133 NORTH GLENDALE  
 L WICHITA  
 L KS US 67208  
 T  
 O ATTN: KENNEDY

J LEASE NAME Dohrman 1-27  
 O LOCATION  
 B COUNTY Rice  
 S STATE KS  
 I JOB DESCRIPTION Frac Job-New Well  
 T JOB CONTACT  
 E

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
40683165	38749		Net - 30 days	02/19/2014

	QTY	U of M	UNIT PRICE	INVOICE AMOUNT
<b>For Service Dates: 01/16/2014 to 01/16/2014</b>				
0040683165				
171807799A Frac Job-New Well 01/16/2014				
8 Tank Slickwater Frac/One Stage				
FR-7 Oilfield Brines or Freshwater	105.00	EA	14.40	1,511.99
580 ME Surfactant	38.00	EA	25.20	957.59
Claymax KCL Substitute	75.00	EA	21.00	1,574.99
Plexgel Breaker XPA for Slickwater	28.00	EA	15.60	436.80
Bio-3 Powdered Biocide	8.00	EA	39.84	318.72
Activator 730	65.00	EA	45.00	2,924.97
30-50 mesh Northern White Sand	517.00	BAG	13.20	6,824.34
20-40 mesh Northern White Sand	130.00	BAG	16.80	2,183.98
Resin Coated 16/30 mesh	75.00	BAG	48.00	3,599.97
Heavy Equipment Mileage	600.00	MI	4.20	2,519.98
Proppant and Bulk Delivery Charge	2,708.00	MI	0.96	2,599.66
Unit Mileage Charge-pickups, vans & cars	75.00	HR	2.55	191.25
Treatment Van	1.00	EA	1,319.99	1,319.99
1500 HHP Triplex Frac Pump	1.00	EA	3,299.97	3,299.97
1800 HHP Triplex Frac Pump	1.00	EA	3,899.96	3,899.96
2250 HHP Triplex Frac Pump	2.00	EA	5,999.93	11,999.86
Blender 41-50 BPM	1.00	EA	2,999.97	2,999.97
Cambelt Sand Lizard	1.00	EA	599.99	599.99
Liquid Chemical Additive Unit	1.00	EA	480.00	480.00
Densimeter	1.00	EA	360.00	360.00
4" Frac Valve Rental	1.00	EA	450.00	450.00
20/40 mesh or smaller Prop Pump Charge	647.00	EA	0.24	155.28
16/30 mesh or larger Prop Pump Charge	75.00	EA	0.68	51.30
.1 to 4ppg Proppant Concentration Charge	114,000.00	EA	0.01	1,367.99



PAGE 2 of 2	CUST NO 1007761	INVOICE DATE 01/20/2014
INVOICE NUMBER <b>1718 - 91388828</b>		

Pratt (620) 672-1201  
 B VALHALLA EXPLORATION LLC  
 I 133 NORTH GLENDALE  
 L WICHITA  
 L KS US 67208  
 T  
 O ATTN: KENNEDY

J LEASE NAME Dohrman 1-27  
 O  
 B LOCATION  
 COUNTY Rice  
 S STATE KS  
 I JOB DESCRIPTION Frac Job-New Well  
 T  
 E JOB CONTACT

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
40683165	38749		Net - 30 days	02/19/2014

	QTY	U of M	UNIT PRICE	INVOICE AMOUNT
Service Supervisor	1.00	HR	105.00	105.00

PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	52,733.55
BASIC ENERGY SERVICES, LP	BASIC ENERGY SERVICES, LP	TAX	0.00
PO BOX 841903	801 CHERRY ST, STE 2100	INVOICE TOTAL	52,733.55
DALLAS, TX 75284-1903	FORT WORTH, TX 76102		





**BASIC**  
ENERGY SERVICES  
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61  
P.O. Box 8613  
Pratt, Kansas 67124  
Phone 620-672-1201

FIELD SERVICE TICKET  
1718 07799 A

DATE \_\_\_\_\_ TICKET NO. \_\_\_\_\_

DATE OF JOB: 1-16-14	DISTRICT	NEW WELL <input checked="" type="checkbox"/>	OLD WELL <input type="checkbox"/>	PROD <input type="checkbox"/>	INJ <input type="checkbox"/>	WDW <input type="checkbox"/>	CUSTOMER ORDER NO.:			
CUSTOMER: Valhalla Exploration		LEASE: Dohrman #1-27	WELL NO.:							
ADDRESS:		COUNTY: Rice Co.	STATE: KS							
CITY:	STATE:	SERVICE CREW: Pratt, KS								
AUTHORIZED BY:		JOB TYPE: 8 Tank slickwater frac <sup>110</sup> one stage								
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	PM	TIME
38950	1.7	19900/136955	1.7	78031	1.7					
71183	1.7	25907/137715	1.7			ARRIVED AT JOB	1-16-14	9:00	AM	9:00
75775	1.7	38785/37581	1.7			START OPERATION	1-16-14	11:07	AM	11:07
36242/38749	1.7	19834/19852	1.7			FINISH OPERATION	1-16-14	12:41	PM	12:41
21959	1.7	19899/19853	1.7			RELEASED	1-16-14	2:00	PM	2:00
19833/13422	1.7	19890/19906	1.7			MILES FROM STATION TO WELL				75

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED:   
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
C1311	FR-7	gal	105		2520 -
C2315	580 ME	gal	38		1596 -
C704	KCL Substitute	gal	75		2625 -
C604	Bio-3	lb	8		531.20 -
C505	XPA Plexgel Breaker	gal	28		728 -
P504	Activator 730	gal	65		4875 -
PK209	30/50 mesh Northern White Sand	cwt	517		11,374 -
PK211	20/40 mesh Northern White Sand	cwt	130		3640 -
P402	Resin coated 16/30 Sand	cwt	75		6000 -
E101	Heavy mileage	mi	600		4200 -
E100	Pickup mileage	mi	75		318.75 -
E113	Bulk Delivery charges	fm	2708		4332 -
E434	1500 HHP frac pump charges	ea	1		5500 -
E435	1800 HHP frac pump charges	ea	1		6500 -
E437	2250 HHP frac pump charges	ea	2		20,000 -
B204	Blender 41-50 BPM	ea	1		5000 -
E707	4" frac blue Rental	JOB	1		750 -
T101	Treatment Van	JOB	1		2200 -
P800	20/40 mesh or smaller prop pump charges	cwt	647		258.80 -
SUB TOTAL					16

CHEMICAL / ACID DATA:


SERVICE & EQUIPMENT %TAX ON \$  
MATERIALS %TAX ON \$

TOTAL

SERVICE REPRESENTATIVE Barber, Bailey

THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY:

FIELD SERVICE ORDER NO. Anthony, Westerman

(WELL OWNER OPERATOR CONTRACTOR OR AGENT)



**BASIC<sup>SM</sup>**  
ENERGY SERVICES  
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61  
P.O. Box 8613  
Pratt, Kansas 67124  
Phone 620-672-1201

**FIELD SERVICE TICKET**

1718 ~~07800~~ A

Contin. 1718-0789A

DATE \_\_\_\_\_ TICKET NO. \_\_\_\_\_

DATE OF JOB <u>1-16-14</u> DISTRICT _____		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO.:								
CUSTOMER <u>Dalhalla Exploration LLC</u>		LEASE <u>Dohrman # 1-27</u>			WELL NO. _____					
ADDRESS _____		COUNTY <u>Rice Co.</u> STATE <u>KS</u>		SERVICE CREW <u>Pratt, KS</u>						
CITY _____ STATE _____		JOB TYPE: <u>8 Tank Slidewater Frac NW one stage</u>								
AUTHORIZED BY _____		JOB TYPE: _____								
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	PM	TIME
						ARRIVED AT JOB	<u>1-16-14</u>			<u>9:00</u>
						START OPERATION	<u>1-16-14</u>			<u>11:07</u>
						FINISH OPERATION	<u>1-16-14</u>			<u>12:41</u>
						RELEASED	<u>1-16-14</u>			<u>2:00</u>
						MILES FROM STATION TO WELL	<u>75</u>			

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: [Signature]  
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
<u>P801</u>	<u>16/30 mesh or larger Prop pump charge</u>	<u>cwt</u>	<u>75</u>		<u>85.50</u>
<u>P900</u>	<u>.1 to 4 ppg. Proppant Concentration</u>	<u>gal</u>	<u>114,000</u>		<u>2280</u>
<u>E606</u>	<u>Cambelt Sand 1/2 grad</u>	<u>ea</u>	<u>1</u>		<u>1000</u>
<u>E713</u>	<u>Liquid chemical Additive Unit</u>	<u>JOB</u>	<u>1</u>		<u>800</u>
<u>E729</u>	<u>Densimeter</u>	<u>ea</u>	<u>1</u>		<u>600</u>
<u>S003</u>	<u>SuperSupervisor</u>	<u>ea</u>	<u>1</u>		<u>175</u>

SUB TOTAL

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$
MATERIALS	%TAX ON \$

TOTAL 16 52,733.55

SERVICE REPRESENTATIVE Barber, Bailey

THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: [Signature]

FIELD SERVICE ORDER NO. Anthony, Westerman

(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

Customer VAIHAILA EXPLORATION	Lease No.	Date 1-16-14
Lease DOHRMAN	Well # F-27	
Field Order # 01199A	Station PRATT	Casing 5 1/2
		Depth
Type Job 8 TANK Slickwater Frac 1 Stage 1/2	Formation QUARTZITE	Legal Description 27-185-10W
		County RECC
		State KS

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size 5 1/2	Tubing Size	Shots/Ft	32 HOLES	Acid	RATE	PRESS	ISIP	939
Depth	Depth	From	To	Pre Pad	Max	51.2	1380	5 Min. 705
Volume	Volume	From	To	Pad	Min	50.3	928	10 Min. 670
Max. Press 3000	Max Press	From	To	Frac	Avg	50.9	980	15 Min. 633
Well Connection 5 1/2	Annulus Vol.	From	To		HHP Used			Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush	Gas Volume			Total Load 3603 GAL

Customer Representative KELLY BRANAM	Station Manager KEVIN GONDUT	Treater MARCUS WESTERMAN - JAMES - BAILEY									
Service Units	38950	71183	75775	36242	21959	14833	19900	25907	38785	19874	18559
Driver Names	MARK JUSTIN	MIKE	JOSH	JOHN	CHUCK	ADAM	TOM	GARRETT	BAILEY	DARYL	EJ

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
9:00					ON LOCATION - SAFETY MEETING - SETUP
11:07	3540				PREP UP - PRESSURE TEST
11:11	0			37	START 30000 GALLON PAD
11:11	417		29	16.6	HOLE LOADED
11:14	699		82	24.2	ESTABLISH RATE
11:16	946		131	32.1	INCREASE RATE
11:18	996		189	42.5	INCREASE RATE
11:19	970		220	48.1	INCREASE RATE
11:21	980		337	51	INCREASE RATE
11:29	954		714	51	START 8000 GALLON, 1" 30/50
11:30	942		789	51	1" 30/50 ON BOTTOM
11:32	950		906	51.1	START 8000 GALLON, 2" 30/50
11:34	946		981	51	2" 30/50 ON BOTTOM
11:36	943		1098	51	START 10000 GALLON, 3" 30/50
11:38	945		1173	51	3" 30/50 ON BOTTOM
11:41	937		1339	51	START 11000 GALLON, 4" 30/50
11:42	931		1414	51	4" 30/50 ON BOTTOM
11:46	934		1606	51	START 11000 GALLON, 5" 30/50
11:48	928		1681	50.9	5" 30/50 ON BOTTOM
11:51	940		1874	51.2	START 11000 GALLON, 6" 30/50
11:53	937		1949	50.9	6" 30/50 ON BOTTOM
11:57	952		2143	51	START 11000 GALLON, 7" 30/50

Customer VAIHANA EXPLORATION	Lease No.	Date 1-16-14
Lease DOHRMAN	Well # 1-27	
Field Order # 07797A	Station PRAIT	Casing 5 1/2
		Depth
Type Job 8 TANK SLEEK WATER FRAC 1 STAGE M/W	Formation QUARTZITE	County RECE
		State KS
		Legal Description 27-185-10W

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size 5 1/2	Tubing Size	Shots/Ft	32 HUS	Acid		RATE	PRESS	ISIP 939
Depth	Depth	From	To	Pre Pad	Max	51.2	1380	5 Min. 705
Volume 75	Volume	From	To	Pad 50000 GALLON SLEEK WATER	Min	50.3	928	10 Min. 670
Max Press 3000	Max Press	From	To	Frac 113452 GALLON SLEEK WATER	Avg	50.9	980	15 Min. 633
Well Connection	Annulus Vol.	From	To		HHP Used			Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush 4662 GALLON SLEEK WATER	Gas Volume			Total Load 3603 BBL

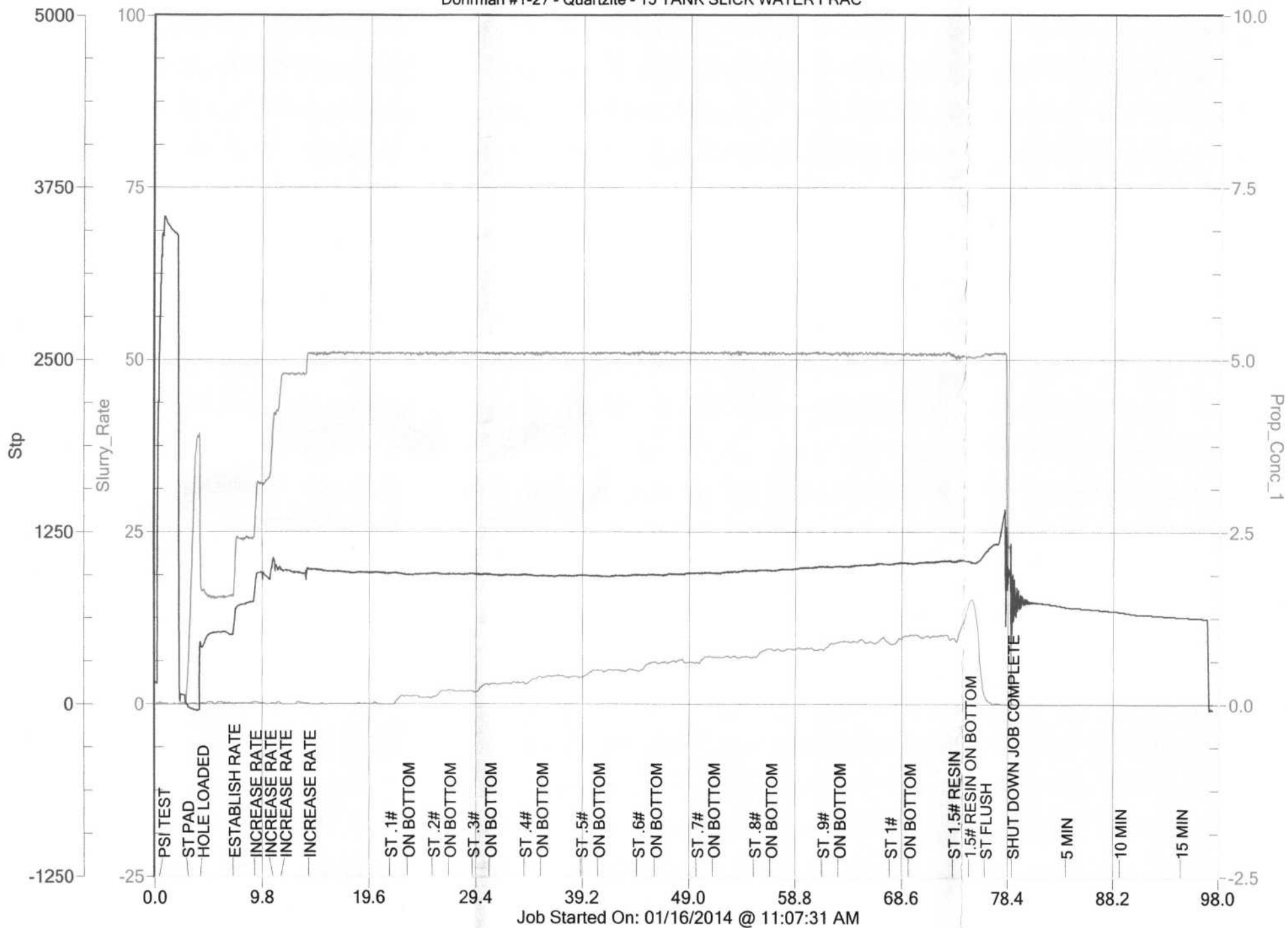
Customer Representative KELLY BRANAM	Station Manager KEVIN GURLEY	Treater CAROL WESTERMAN - JANE BAILEY
-----------------------------------------	---------------------------------	------------------------------------------

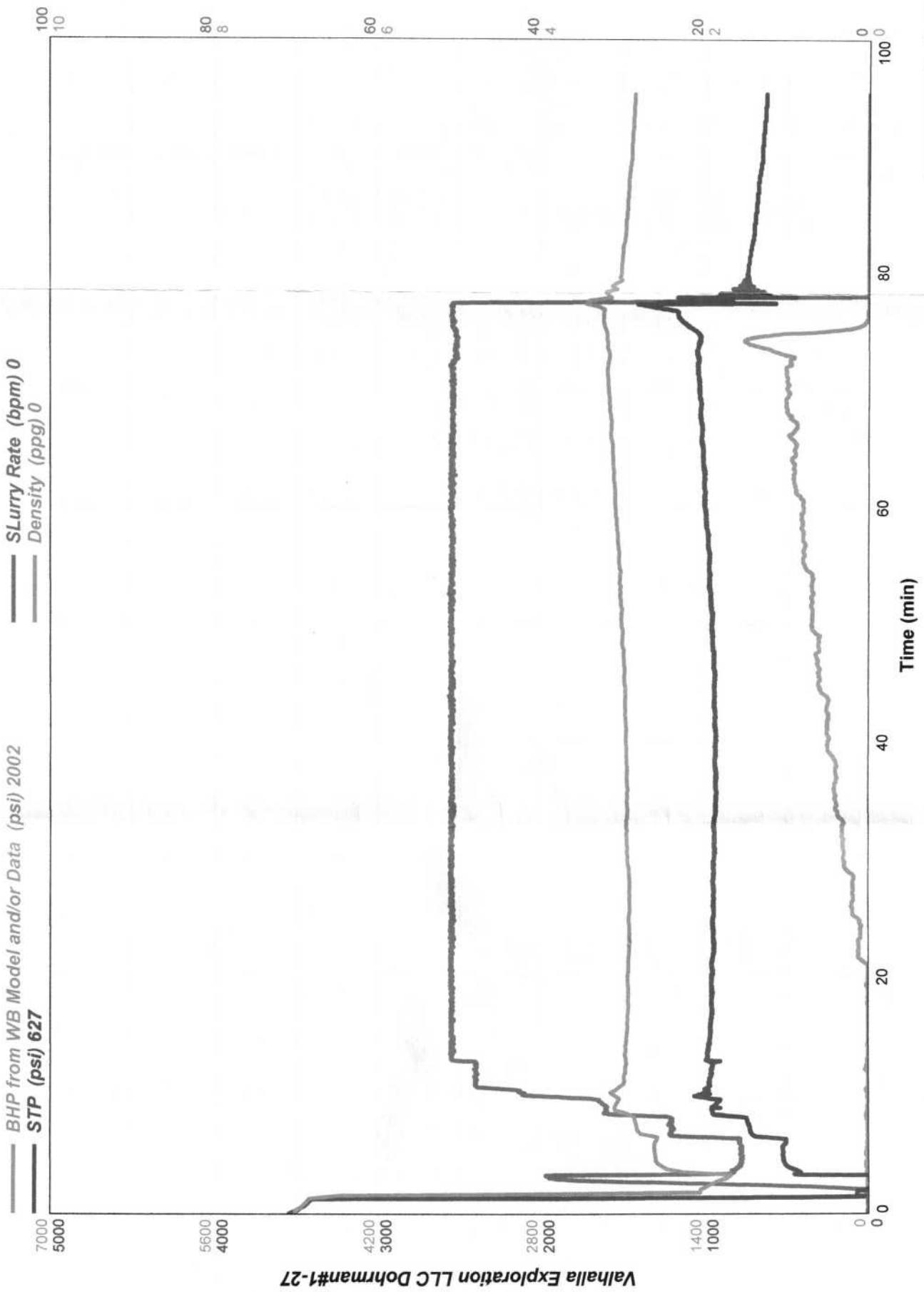
Service Units 19890 19906	78031								
Driver Names JAKE MATT COLT NICK									

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
11:58	952		2218	51.1	7# 30/50 ON BOTTOM
12:02	962		2413	51	START 13000 GALLON 8# 30/50
12:03	970		2488	50.9	8# 30/50 ON BOTTOM
12:08	1003		2734	51	START 13000 GALLON 9# 30/50
12:10	1005		2809	50.9	9# 30/50 ON BOTTOM
12:15	1018		3056	50.9	START 12452 GALLON 1# 20/40
12:16	1021		3131	50.7	1# 20/40 ON BOTTOM
12:20	1036		3366	50.3	START 5000 GALLON 1/2# 16/30 RESIN COAT
12:22	1038		3441	50.4	1/2# 16/30 RESIN ON BOTTOM
12:23	1112		3492	50.7	START 4662 GALLON FLUSH
12:26	1380		3603		SHUT DOWN JOB COMPLETED
	939				ISIP

# VALHALLA EXPLORATION LLC

## Dohrman #1-27 - Quartzite - 15 TANK SLICK WATER FRAC





January 16, 2014

Conservation Division  
Finney State Office Building  
130 S. Market, Rm. 2078  
Wichita, KS 67202-3802



Phone: 316-337-6200  
Fax: 316-337-6211  
<http://kcc.ks.gov/>

Shari Feist Albrecht, Chair  
Jay Scott Emler, Commissioner  
Pat Apple, Commissioner

Sam Brownback, Governor

July 01, 2014

Adam Kennedy  
Valhalla Exploration LLC  
8100 E 22ND ST N BLDG 1800-2  
WICHITA, KS 67208-4022

Re: ACO-1  
API 15-159-22760-00-00  
Dohrman 1-27  
SW/4 Sec.27-18S-10W  
Rice County, Kansas

Dear Adam Kennedy:

K.A.R. 82-3-107 provides for all completion information to be filed within 120 days of the spud date. Subsection(e)(2) of that regulation states "All rights to confidentiality shall be lost if the filings are not timely."

The above referenced well was spudded on 12/03/2013 and the ACO-1 was received on June 25, 2014 (not within the 120 days timely requirement).

Therefore, your request for confidential treatment of data contained within the ACO-1 filing cannot be granted at this time.

If you should have any questions, please do not hesitate to contact me at (316)337-6200.

Sincerely,

Production Department