Form CP-111 June 2011 Form must be Typed Form must be signed

All blanks must be complete

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License#				API No. 15												
Name:				Spot Description:												
Address 1:					Sec	Twp	S. R									
Address 2:							= =	=								
City: State: Zip: + Contact Person: Contact Person Email: Field Contact Person:				GPS Location: Lat: (e.g. xx.xxxxx) , Long: (e.gxxx.xxxxxx) Datum: NAD27 NAD83 WGS84 County: Elevation: GL KB Lease Name: Well #: Well #: Well Type: (check one) Oil Gas OG WSW Other:												
								Field Contact Person Phone: (_)			l —	ermit #:		R Permit #:	
								,	,			_	rage Permit #:		·In·	
										I I		Opud Date.		Date Onti-		
									Conductor	Surface	Pro	duction	Intermediate	Liner		Tubing
Size																
Setting Depth																
Amount of Cement																
Top of Cement																
Bottom of Cement																
Casing Fluid Level from Surface Casing Squeeze(s):							nent. Date:									
Casing Squeeze(s): (top) Do you have a valid Oil & Gas I Depth and Type: Junk in H Type Completion: ALT. I Packer Type: Total Depth: Geological Date: Formation Name	to w /	sacks of ceres sacks	Can w / _ Inch Perfor	sing Leaks: sacks Set at: sacks Plug Back Methor	Completion to to Ference contact to	sacks of cement of casing leak(s): Collar: (depth) et In Information eet or Open Hole eet or Open Hole	w/	sack of cemen								
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Casing Squeeze(s): (top) Do you have a valid Oil & Gas I Depth and Type: Junk in H Type Completion: Packer Type: Total Depth: Geological Date: Formation Name 1. 2. Do NOT Write in This Space - KCC USE ONLY	to w /	sacks of ceres sacks	Performents:	sing Leaks: sacks Set at: Plug Back Methoration Interval	Completion to Fee	sacks of cement of casing leak(s): Collar: (depth) et In Information eet or Open Hole eet or Open Hole	Interval	to Feet								
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TER COMPANY PHONE-940-767-4334

ECHOMETER MODEL M V2.3.3	POWER ON	TURN
SERIAL NO: 6140	SELF TEST	ON
ECHOMETER COMPANY		CHART
5001 DITTO LANE	PASS	DRIVE
WICHITA FALLS, TEXAS 76302	REF 1.250 V	TO
PHONE 940 - 767 - 4334		TEST
FAX 940 - 723 - 7507	BATTERY	WELL
E-MAIL INFOMECHOMETER, COM	12.3 VOLTS	

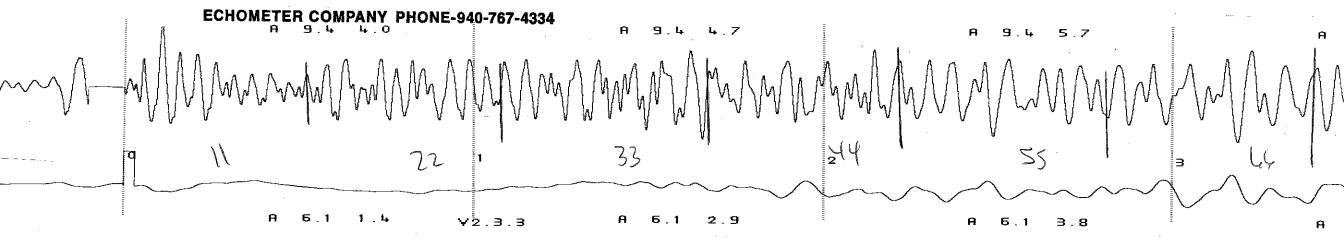
ECHOMETER COMPA

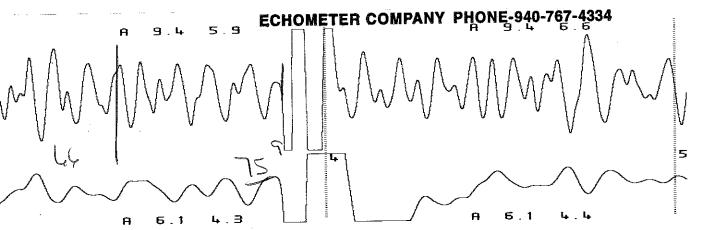
MAX PRODUK

WELL BredsHaw 3-12	JOINTS TO
CASING PRESSURE	DISTANCE 1
ΔP	PBHP
ΔΤ	SBHP
PRODUCTION RATE	PROD RATE

ECHOMETER COMPANY PHONE-940-767-4334

· · · · · · · · · · · · · · · · · · ·		06/03/2014 11:58:56	LC
2-12	JOINTS TO LIQUID!	QUIET WELL	GENERATE AND
<u></u>	DISTANCE TO LIQUID 3362.5.	LOWER COLLARS A: 9.4	PULSE
,	PBHP	P-P 0.043 mV	
	SBHP		
	PROD RATE EFF, //		···
	MAX PRODUCTION	LIQUID LEVEL A: 6.1	12.2
		P-P 0.133 mV	VOLTS ·





Conservation Division District Office No. 1 210 E. Frontview, Suite A Dodge City, KS 67801



Phone: 620-225-8888 Fax: 620-225-8885 http://kcc.ks.gov/

Sam Brownback, Governor

Shari Feist Albrecht, Chair Jay Scott Emler, Commissioner Pat Apple, Commissioner

June 27, 2014

Sarah Rodriguez Chesapeake Operating, Inc. 6100 N WESTERN AVE PO BOX 18496 OKLAHOMA CITY, OK 73154-0496

Re: Temporary Abandonment API 15-075-20706-00-00 BRADSHAW 3-12 SE/4 Sec.12-23S-41W Hamilton County, Kansas

Dear Sarah Rodriguez:

Your application for Temporary Abandonment (TA) of the above-listed well is denied for the following reasons(s):

Lack of Lease

In accordance with K.A.R. 82-3-111, this well must be plugged or returned to service by July 27, 2014.

Sincerely,

Steve Pfeifer