



1212025

Operator Name: \_\_\_\_\_ Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West County: \_\_\_\_\_

**INSTRUCTIONS:** Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input type="checkbox"/> No			
Electric Log Run	<input type="checkbox"/> Yes <input type="checkbox"/> No			
List All E. Logs Run:				

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Did you perform a hydraulic fracturing treatment on this well?  Yes  No *(If No, skip questions 2 and 3)*

Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons?  Yes  No *(If No, skip question 3)*

Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry?  Yes  No *(If No, fill out Page Three of the ACO-1)*

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD:      Size: \_\_\_\_\_ Set At: \_\_\_\_\_ Packer At: \_\_\_\_\_ Liner Run:  Yes  No

Date of First, Resumed Production, SWD or ENHR: \_\_\_\_\_ Producing Method:  Flowing  Pumping  Gas Lift  Other *(Explain)* \_\_\_\_\_

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

<b>DISPOSITION OF GAS:</b> <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<b>METHOD OF COMPLETION:</b> <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____	<b>PRODUCTION INTERVAL:</b> _____ _____
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Form	ACO1 - Well Completion
Operator	American Warrior, Inc.
Well Name	Elmer's 2-19
Doc ID	1212025

Tops

Name	Top	Datum
Anhydrite	1560	699
Heebner	3722	-1463
Lansing	3766	-1507
Base Kansas City	4038	-1779
Pawnee	4146	-1887
Cherokee	4239	-1980
Mississippian	4312	-2053
TD	4346	-2087



# **Geological Report**

American Warrior, Inc.

**Elmer's #2-19**

1360' FNL & 1029' FEL

Sec. 19 T17s R21w

Ness County, Kansas



**American Warrior, Inc.**

## General Data

Well Data: American Warrior, Inc.  
Elmer's #2-19  
1360' FNL & 1029' FEL  
Sec. 19 T17s R21w  
Ness County, Kansas  
API # 15-135-25760-0000

Drilling Contractor: Petromark Drilling, LLC. Rig #1

Geologist: Jason T Alm

Spud Date: May 14, 2014

Completion Date: May 21, 2014

Elevation: 2253' Ground Level  
2259' Kelly Bushing

Directions: Bazine KS, at the intersection of Hwy 96 and  
Austin St. North 8 mi. to 210 Rd. East ¼ mi. South  
into location.

Casing: 221' 8 5/8" surface casing

Samples: 10' wet and dry, 3900' to RTD

Drilling Time: 3700' to RTD

Electric Logs: None

Drillstem Tests: One, Trilobite Testing, Inc. "Jace McKinney"

Problems: None

Remarks: None

## Formation Tops

<b>Formation</b>	<b>American Warrior, Inc. Elmer's #2-19 Sec. 19 T17s R21w 1360' FNL &amp; 1029' FEL</b>
Anhydrite	<b>1560', +699</b>
Base	<b>1594', +665</b>
Heebner	<b>3722', -1463</b>
Lansing	<b>3766', -1507</b>
BKc	<b>4038', -1779</b>
Pawnee	<b>4146', -1887</b>
Fort Scott	<b>4224', -1965</b>
Cherokee	<b>4239', -1980</b>
Mississippian	<b>4312', -2053</b>
Osage	<b>4326', -2067</b>
RTD	<b>4346', -2087</b>

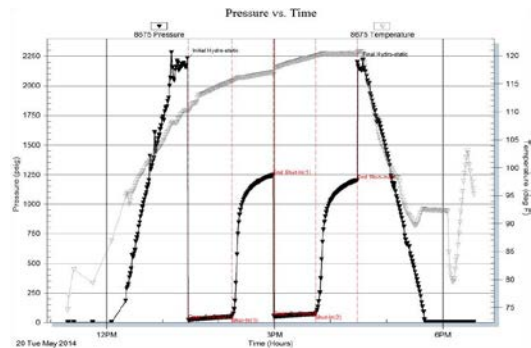
## Sample Zone Descriptions

**Mississippian Osage (4326', -2067):**      **Covered in DST #1**  
 Dolo – Δ – Fine sucrosic crystalline with poor inter-crystalline and vuggy porosity, chert, mostly fresh with scattered poor to fair vuggy porosity, scattered light oil stain, no show of free oil, light odor, very dull yellow fluorescents, 10-21 units hotwire.

**Drill Stem Tests**  
Trilobite Testing, Inc.  
"Jace McKinney"

**DST #1      Mississippian Osage**

Interval (4334' – 4346') Anchor Length 12'  
 IHP – 2228 #  
 IFP – 45" – Built to 2 ¼" in.      20-48 #  
 ISI – 45" – Dead      1245 #  
 FFP – 45" – Built to 1 ¼" in.      51-72 #  
 FSI – 45" – Dead      1202 #  
 FHP – 2197 #  
 BHT – 121°F



Recovery:      10' MCWO      40% Oil, 40% Water  
                   58' MCW      60% Water w/ oil scum  
                   58' MCW      90% Water w/ oil scum

**Structural Comparison**

	American Warrior, Inc. Elmer's #2-19 Sec. 19 T17s R21w 1360' FNL & 1029' FEL	Leben Oil Corp. Wolfe #1 Sec. 19 T17s R21w 4620' FSL & 660' FEL		American Warrior, Inc. Elmer's #1-19 Sec. 19 T17s R21w 550' FNL & 1920' FEL	
<b>Formation</b>					
Anhydrite	<b>1560', +699</b>	1548', +705	<b>(+6)</b>	1572', +701	<b>(-2)</b>
Base	<b>1594', +665</b>	1584', +669	<b>(+4)</b>	1607', +666	<b>(-1)</b>
Heebner	<b>3722', -1463</b>	3714', -1461	<b>(+2)</b>	3735', -1462	<b>(-1)</b>
Lansing	<b>3766', -1507</b>	3758', -1505	<b>(+2)</b>	3779', -1506	<b>(-1)</b>
BKc	<b>4038', -1779</b>	NA	<b>NA</b>	4051', -1778	<b>(-1)</b>
Pawnee	<b>4146', -1887</b>	NA	<b>NA</b>	4155', -1882	<b>(-5)</b>
Fort Scott	<b>4224', -1965</b>	4218', -1965	<b>FL</b>	4233', -1960	<b>(-5)</b>
Cherokee	<b>4239', -1980</b>	4232', -1979	<b>(-1)</b>	4247', -1974	<b>(-6)</b>
Mississippian	<b>4312', -2053</b>	4314', -2061	<b>(+8)</b>	4322', -2049	<b>(-4)</b>
Osage	<b>4326', -2067</b>	4322', -2069	<b>(+2)</b>	4338', -2065	<b>(-2)</b>

**Summary**

The location for the Elmer's #2-19 was found via 3-D seismic survey. The new well ran structurally as expected via the survey. One Drill Stem Test was conducted which was negative. After all gathered data had been examined the decision was made to plug and abandon the Elmer's #2-19 well.

Respectfully Submitted,

Jason T Alm  
Hard Rock Consulting, Inc.



# ALLIED OIL & GAS SERVICES, LLC 063603

Federal Tax I.D. # 20-8651475

REMIT TO P.O. BOX 93999  
SOUTHLAKE, TEXAS 76092

SERVICE POINT: 6100 Bend St

DATE <u>5-14-14</u>	SEC. <u>19</u>	TWP. <u>17s</u>	RANGE <u>21w</u>	CALLED OUT	ON LOCATION <u>11:00AM</u>	JOB START <u>9:00PM</u>	JOB FINISH <u>10:00PM</u>
LEASE <u>Elnor's</u>		WELL # <u>2-19</u>		LOCATION <u>Bozine EE Rd 6N</u>		COUNTY <u>Ness</u>	STATE <u>KS</u>
OLD OR NEW (Circle one) <u>NEW</u>			<u>1/2" Sinto</u>				

CONTRACTOR PeruMark #1

TYPE OF JOB Surface

HOLE SIZE 12 1/4" T.D.

CASING SIZE 4 5/8" DEPTH 221.89

TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_

DRILL PIPE 4 1/2" DEPTH \_\_\_\_\_

TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_

PRES. MAX \_\_\_\_\_ MINIMUM \_\_\_\_\_

MEAS. LINE \_\_\_\_\_ SHOE JOINT \_\_\_\_\_

CEMENT LEFT IN CSG. 15Ft

PERFS. \_\_\_\_\_

DISPLACEMENT 13.17 bbls H2O

OWNER \_\_\_\_\_

CEMENT AMOUNT ORDERED 150 sks class A

3-disc 2 1/2 gel

COMMON \_\_\_\_\_ @ \_\_\_\_\_

POZMIX \_\_\_\_\_ @ \_\_\_\_\_

GEL \_\_\_\_\_ @ \_\_\_\_\_

CHLORIDE \_\_\_\_\_ @ \_\_\_\_\_

ASC \_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

HANDLING \_\_\_\_\_ @ \_\_\_\_\_

MILEAGE \_\_\_\_\_ @ \_\_\_\_\_

TOTAL \_\_\_\_\_

**EQUIPMENT**

PUMP TRUCK CEMENTER Dustin Chambers

# 398 HELPER Josh Ellis

BULK TRUCK # 87F12 DRIVER Brian Long

BULK TRUCK # \_\_\_\_\_ DRIVER \_\_\_\_\_

**REMARKS:**

Brook circulation w/ A. 4. 1000

pump 5 bbls H2O ahead

Mix 150 sks cement

Displace 13.17 bbls H2O

+ 544 in

Cement did circulate

plus down 9645 ph

Big Down

CHARGE TO: American Warrior

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

To: Allied Oil & Gas Services, LLC.

You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME X Adrian Lemire

SIGNATURE X Adrian Lemire

**SERVICE**

DEPTH OF JOB \_\_\_\_\_

PUMP TRUCK CHARGE \_\_\_\_\_

EXTRA FOOTAGE \_\_\_\_\_ @ \_\_\_\_\_

MILEAGE \_\_\_\_\_ @ \_\_\_\_\_

MANIFOLD \_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

**PLUG & FLOAT EQUIPMENT**

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

TOTAL \_\_\_\_\_

SALES TAX (If Any) \_\_\_\_\_

TOTAL CHARGES \_\_\_\_\_

DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

Date 5-14-14 District 20 Ticket No. 67623  
 Company American Energy Rig perimeter  
 Lease E. Texas Well No. 2-11  
 County Ness State TX  
 Location Hazine 6N 1 1/2 W Field 2-11

CASING DATA: Conductor  PTA  Squeeze  Misc   
 Surface  Intermediate  Production  Liner   
 Size 6 5/8 Type New Weight 20.4 Collar SW

Casing Depths: Top KIP Bottom 221.67

Drill Pipe: Size 1 1/2 Weight 16.6 Collars 4-1/2  
 Open Hole: Size 12 1/4 T.D. \_\_\_\_\_ ft. P.B. to \_\_\_\_\_ ft.

CAPACITY FACTORS:  
 Casing: Bbls/Lin. ft. 106.77 Lin. ft./Bbl. 45.70  
 Open Holes: Bbls/Lin. ft. \_\_\_\_\_ Lin. ft./Bbl. \_\_\_\_\_  
 Drill Pipe: Bbls/Lin. ft. 21.42 Lin. ft./Bbl. 70.72  
 Annulus: Bbls/Lin. ft. \_\_\_\_\_ Lin. ft./Bbl. \_\_\_\_\_  
 Perforations: From \_\_\_\_\_ ft. to \_\_\_\_\_ ft. Amt. \_\_\_\_\_

CEMENT DATA: Spacer Type: Freshwater  
 Amt. 566's Sks Yield \_\_\_\_\_ ft<sup>3</sup>/sk Density 5.34 PPG

LEAD: Pump Time \_\_\_\_\_ hrs. Type CLASS A  
3:00 2:49:01 Excess \_\_\_\_\_  
 Amt. 150 Sks Yield 1.34 ft<sup>3</sup>/sk Density 15.2 PPG

TAIL: Pump Time \_\_\_\_\_ hrs. Type \_\_\_\_\_  
 Excess \_\_\_\_\_  
 Amt. \_\_\_\_\_ Sks Yield \_\_\_\_\_ ft<sup>3</sup>/sk Density \_\_\_\_\_ PPG  
 WATER: Lead \_\_\_\_\_ gals/sk Tail \_\_\_\_\_ gals/sk Total \_\_\_\_\_ Bbls

Pump Trucks Used 794-305E  
 Bulk Equip. 571-112-BitumL

Float Equip: Manufacturer \_\_\_\_\_  
 Shoe: Type \_\_\_\_\_ Depth \_\_\_\_\_  
 Float: Type \_\_\_\_\_ Depth \_\_\_\_\_  
 Centralizers: Quantity \_\_\_\_\_ Plugs Top \_\_\_\_\_ Btn. \_\_\_\_\_  
 Stage Collars \_\_\_\_\_  
 Special Equip. \_\_\_\_\_  
 Disp. Fluid Type Freshwater Amt. \_\_\_\_\_ Bbls. Weight 5.34 PPG  
 Mud Type N/A Weight 9.2 PPG

COMPANY REPRESENTATIVE \_\_\_\_\_

CEMENTER Dustin

TIME	PRESSURES PSI		FLUID PUMPED DATA			REMARKS	
	AM/PM	DRILL PIPE CASING	ANNULUS	TOTAL FLUID	Pumped Per Time Period		RATE Bbls Min.
11 AM						2N location - Rig up Had safety meeting	
9:00 PM						Run 5 5/8 casing	
9:15 PM						Break circulation w/ BitumL hookup cement pump	
9:25 PM					566's	5	pump 566's freshwater ahead
9:40 PM				110.79	35.79	5	Mix 150 Sks cement
9:45 PM				53.56	13.17	5	Displace 13.17 bbls H <sub>2</sub> O by shut in
9:45 PM							plug down 9:45 PM cement did circulate
							Rig Down





## DRILL STEM TEST REPORT

Prepared For: **American Warrior, Inc.**

PO Box 399  
Garden City, KS 67846

ATTN: Jason Alm

### **Elmer's #2-19**

#### **19-17s-21w Ness,KS**

Start Date: 2014.05.20 @ 11:18:00

End Date: 2014.05.20 @ 18:33:15

Job Ticket #: 57008                      DST #: 1

Trilobite Testing, Inc  
PO Box 362 Hays, KS 67601  
ph: 785-625-4778 fax: 785-625-5620

Printed: 2014.05.21 @ 11:16:15



**TRILOBITE  
TESTING, INC**

# DRILL STEM TEST REPORT

American Warrior, Inc.

**19-17s-21w Ness,KS**

PO Box 399  
Garden City, KS 67846

**Elmer's #2-19**

Job Ticket: 57008

**DST#: 1**

ATTN: Jason Alm

Test Start: 2014.05.20 @ 11:18:00

## GENERAL INFORMATION:

Formation: **Miss**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 13:27:15

Time Test Ended: 18:33:15

Test Type: Conventional Bottom Hole (Initial)

Tester: Jace Mckinny/ Justin

Unit No: 75

**Interval: 4334.00 ft (KB) To 4346.00 ft (KB) (TVD)**

Reference Elevations: 2259.00 ft (KB)

Total Depth: 4346.00 ft (KB) (TVD)

2253.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition: Poor

KB to GR/CF: 6.00 ft

**Serial #: 8675 Inside**

Press@RunDepth: 72.15 psig @ 4343.00 ft (KB)

Capacity: 8000.00 psig

Start Date: 2014.05.20

End Date: 2014.05.20

Last Calib.: 2014.05.20

Start Time: 11:18:15

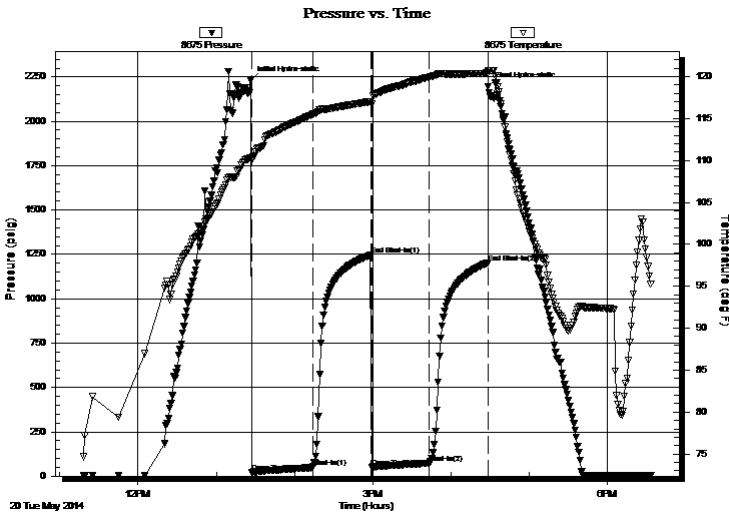
End Time: 18:33:15

Time On Btm: 2014.05.20 @ 13:26:15

Time Off Btm: 2014.05.20 @ 16:28:45

**TEST COMMENT:** Built to 2 1/4" blow  
No return blow  
Built to 1 1/4" blow  
No return blow

## PRESSURE SUMMARY



Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2228.25	110.31	Initial Hydro-static
1	20.37	110.02	Open To Flow (1)
48	48.43	115.48	Shut-In(1)
92	1245.14	117.01	End Shut-In(1)
93	51.78	116.73	Open To Flow (2)
138	72.15	119.92	Shut-In(2)
182	1202.47	120.41	End Shut-In(2)
183	2196.70	120.69	Final Hydro-static

## Recovery

Length (ft)	Description	Volume (bbl)
58.00	mcw 10%M 90%W w ith oil scum	0.29
58.00	mcw 40%M 60%W w ith oil scum	0.29
10.00	mcw o 20%M 40%W 40%O	0.14

## Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)





**TRILOBITE  
TESTING, INC**

# DRILL STEM TEST REPORT

**TOOL DIAGRAM**

American Warrior, Inc.

**19-17s-21w Ness, KS**

PO Box 399  
Garden City, KS 67846

**Elmer's #2-19**

Job Ticket: 57008

**DST#: 1**

ATTN: Jason Alm

Test Start: 2014.05.20 @ 11:18:00

## Tool Information

Drill Pipe:	Length: 4222.63 ft	Diameter: 3.80 inches	Volume: 59.23 bbl	Tool Weight: 25000.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: inches	Volume: 0.00 bbl	Weight set on Packer: 30000.00 lb
Drill Collar:	Length: 116.00 ft	Diameter: 2.25 inches	Volume: 0.57 bbl	Weight to Pull Loose: 83000.00 lb
			<u>Total Volume: 59.80 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	32.13 ft			String Weight: Initial 62000.00 lb
Depth to Top Packer:	4334.00 ft			Final 63000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	12.00 ft			
Tool Length:	39.50 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

## Tool Description

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			4307.50	
Shut In Tool	5.00			4312.50	
Hydraulic tool	5.00			4317.50	
Jars	5.00			4322.50	
Safety Joint	2.50			4325.00	
Packer	5.00			4330.00	27.50 Bottom Of Top Packer
Packer	4.00			4334.00	
Stubb	1.00			4335.00	
Perforations	8.00			4343.00	
Change Over Sub	0.00			4343.00	
Recorder	0.00	8675	Inside	4343.00	
Recorder	0.00	8650	Outside	4343.00	
Drill Pipe	0.00			4343.00	
Change Over Sub	0.00			4343.00	
Perforations	0.00			4343.00	
Bullnose	3.00			4346.00	12.00 Bottom Packers & Anchor
<b>Total Tool Length:</b>	<b>39.50</b>				



**TRILOBITE  
TESTING, INC**

# DRILL STEM TEST REPORT

## FLUID SUMMARY

American Warrior, Inc.

**19-17s-21w Ness,KS**

PO Box 399  
Garden City, KS 67846

**Elmer's #2-19**

Job Ticket: 57008

**DST#: 1**

ATTN: Jason Alm

Test Start: 2014.05.20 @ 11:18:00

### Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 10.00 lb/gal

Cushion Length:

ft

Water Salinity:

38000 ppm

Viscosity: 52.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 9.99 in<sup>3</sup>

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 4400.00 ppm

Filter Cake: 1.00 inches

### Recovery Information

Recovery Table

Length ft	Description	Volume bbl
58.00	mcw 10%M 90%W with oil scum	0.285
58.00	mcw 40%M 60%W with oil scum	0.285
10.00	mcw o 20%M 40%W 40%O	0.140

Total Length: 126.00 ft      Total Volume: 0.710 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

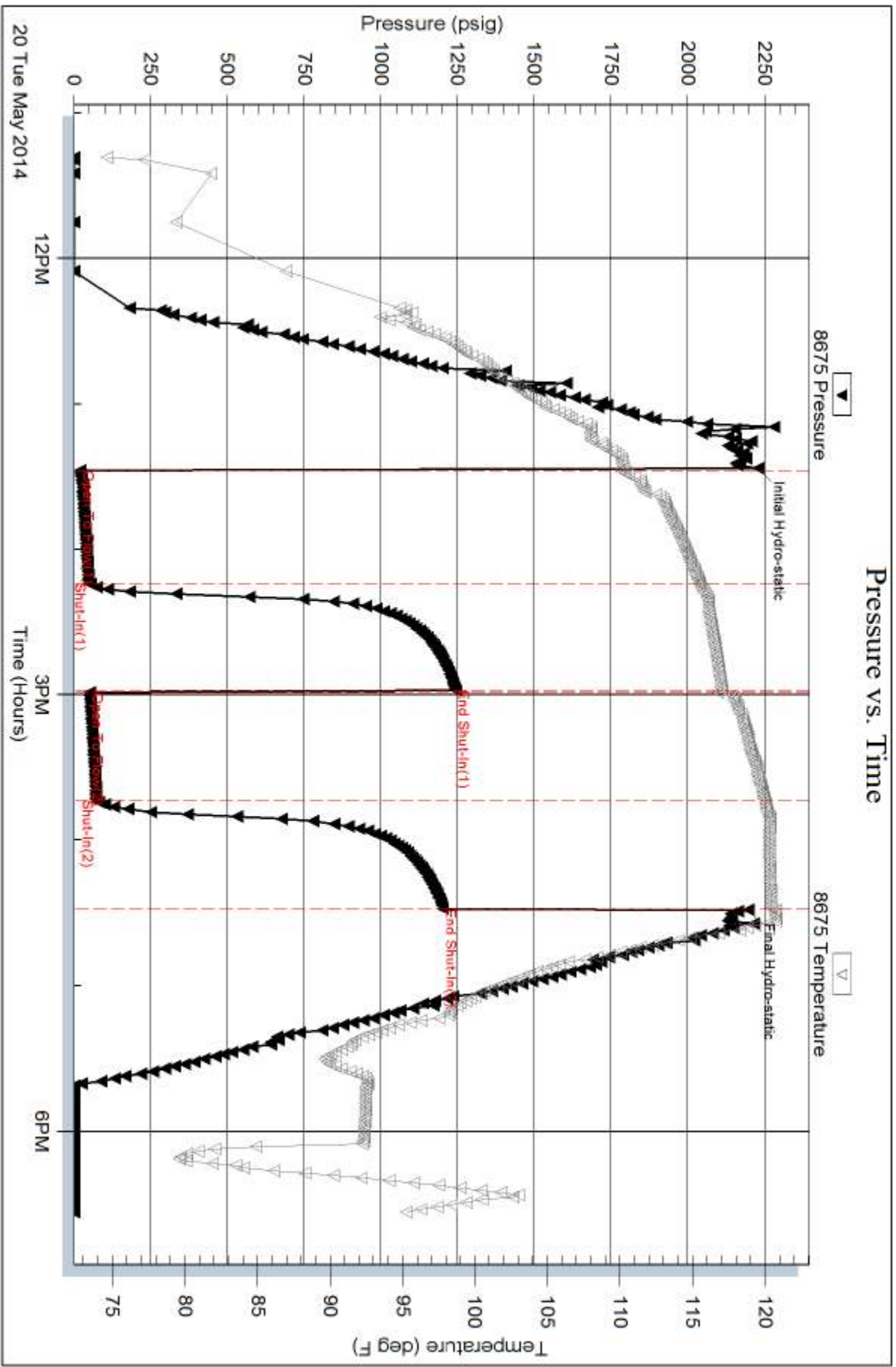
Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments: RW .15 @ 90 F = 38,000



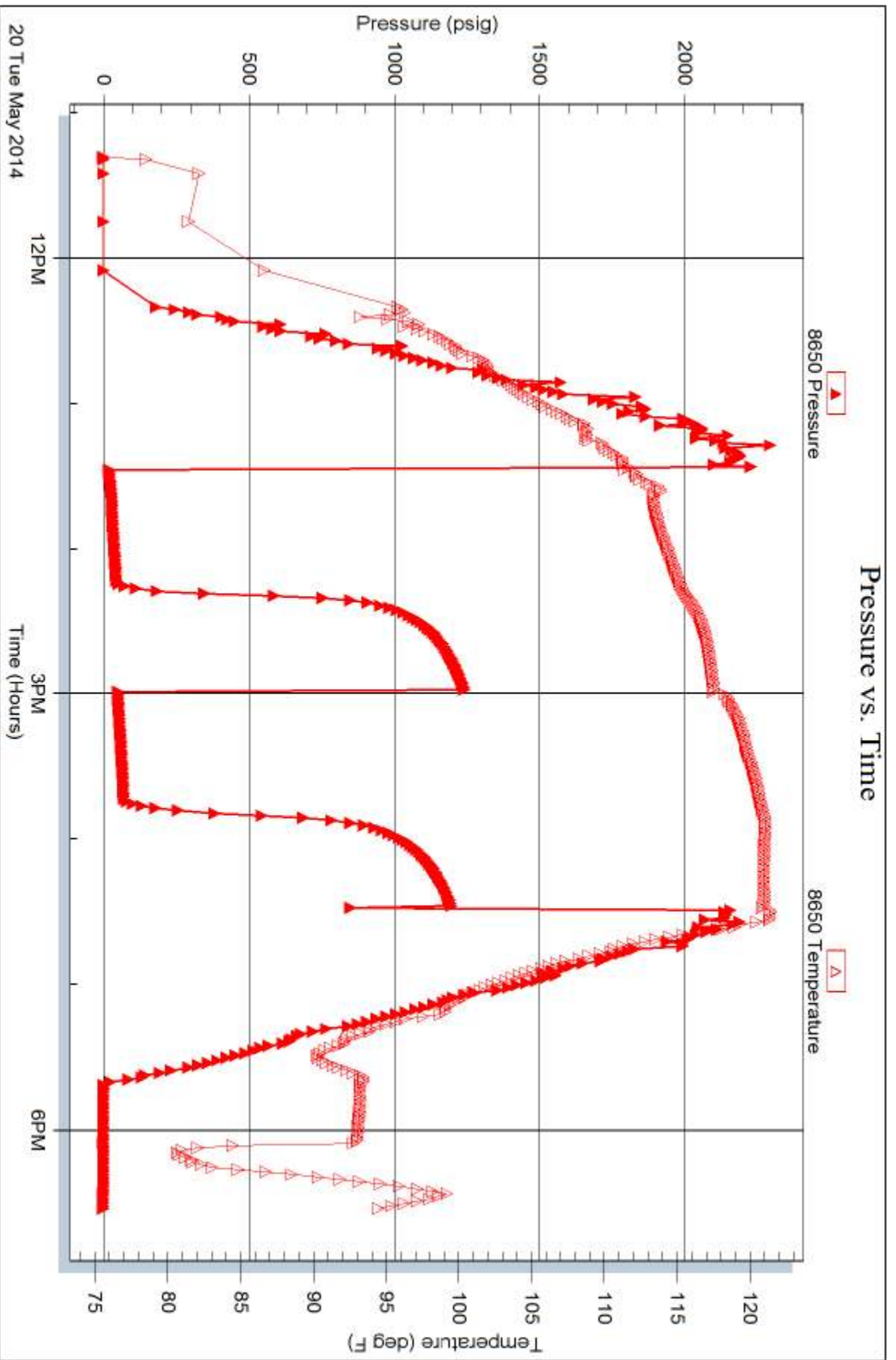


Serial #: 8650

Outside American Warrior, Inc.

Emer's #2-19

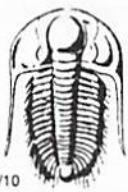
DST Test Number: 1



Trilobite Testing, Inc

Ref. No: 57008

Printed: 2014.05.21 @ 11:16:17



# TRILOBITE TESTING INC.

1515 Commerce Parkway • Hays, Kansas 67601

## Test Ticket

NO. 57008

Well Name & No. Elmer's 2-19 Test No. 1 Date 5/20/14  
 Company American Warrior, Inc. Elevation 2259 KB 2253 GL  
 Address 3118 Cummings RD P.O. Box 399 Garden city KS 67846  
 Co. Rep / Geo. Jason Alm Rig Petromark 1  
 Location: Sec. 19 Twp. 17S Rge. 21W Co. Ness Co. State Ks

Interval Tested 4334 - 4346 Zone Tested Miss  
 Anchor Length 12 Drill Pipe Run 4222.63 Mud Wt. 9.55  
 Top Packer Depth 4329 Drill Collars Run 116' Vis 52  
 Bottom Packer Depth 4334 Wt. Pipe Run \_\_\_\_\_ WL 10.0  
 Total Depth 4346 Chlorides 4400 ppm System LCM 0

Blow Description Built to 2 1/4" below  
No return below  
Built to 1 1/4" below  
No return below

Rec	Feet of	%gas	%oil	%water	%mud
<u>10</u>	<u>incluo</u>	<u>40</u>	<u>40</u>	<u>20</u>	<u>0</u>
<u>58</u>	<u>mcw with oil scum</u>		<u>60</u>	<u>40</u>	<u>0</u>
<u>58</u>	<u>mcw with oil scum</u>		<u>90</u>	<u>10</u>	<u>0</u>
____	____				
____	____				

Rec Total 126 BHT 120 Gravity \_\_\_\_\_ API RW 15 @ 90 ° F Chlorides 38,000 ppm  
 (A) Initial Hydrostatic 2,228  Test 1250 T-On Location 10:25  
 (B) First Initial Flow 20  Jars 250 T-Started 11:18  
 (C) First Final Flow 48  Safety Joint 75 T-Open 13:26  
 (D) Initial Shut-In 1,245  Circ Sub W/C T-Pulled 16:26  
 (E) Second Initial Flow 52  Hourly Standby \_\_\_\_\_ T-Out 18:33  
 (F) Second Final Flow 72  Mileage 160 RT 90rt 139.50 Comments \_\_\_\_\_  
 (G) Final Shut-In 1,202  Sampler \_\_\_\_\_  
 (H) Final Hydrostatic 2,197  Straddle \_\_\_\_\_  Ruined Shale Packer \_\_\_\_\_  
 Shale Packer \_\_\_\_\_  Ruined Packer \_\_\_\_\_  
 Extra Packer \_\_\_\_\_  Extra Copies \_\_\_\_\_  
 Extra Recorder \_\_\_\_\_ Sub Total 0  
 Day Standby \_\_\_\_\_ Total 1714.50  
 Accessibility \_\_\_\_\_ MP/DST Disc't \_\_\_\_\_  
 Sub Total 1714.50

Initial Open 45  
 Initial Shut-In 45  
 Final Flow 45  
 Final Shut-In 45

Approved By \_\_\_\_\_

Our Representative \_\_\_\_\_

Trilobite Testing Inc. shall not be liable for damaged of any kind of the property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test, tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.