

please check the box below and return to the address below.

Well will not be drilled or Permit Expired Date: \_

Signature of Operator or Agent:

For KCC	Use:	
Effective	Date:	
District #	<u> </u>	
SGA?	Yes No	

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

## NOTICE OF INTENT TO DRILL

Expected Spud Date:	month	day	1/00"	Spot Description:
	montn	aay	year	
OPERATOR: License#				feet from N / S Line of Section
Name:				feet from E / W Line of Section
Address 1:				Is SECTION: Regular Irregular?
Address 2:				
City:	State:	Zip:	+	County:
Contact Person:				Lease Name: Well #:
Phone:				Field Name:
CONTRACTOR: License#	<u> </u>			
Name:				Target Formation(s):
				Nearest Lease or unit boundary line (in footage):
Well Drilled For:	Well Class:	Тур	e Equipment:	
Oil Enh f	Rec Infield		Mud Rotary	
Gas Stora	age Pool Ex	ĸt.	Air Rotary	Water well within one-quarter mile:  Yes No
Dispo	osal Wildcat	:	Cable	Public water supply well within one mile: Yes No
Seismic ;#	of Holes Other			Depth to bottom of fresh water:
Other:				Depth to bottom of usable water:
If OWNANO: aldall	Linformation on falls:	wo:		Surface Pipe by Alternate: III
iii Ovvvvo: old well	information as follow	WS.		Length of Surface Pipe Planned to be set:
Operator:				
Well Name:				Projected Total Depth:
Original Completion Da	ate: C	Original Tota	l Depth:	Formation at Total Depth:
				Water Source for Drilling Operations:
Directional, Deviated or Ho			Yes No	Well Farm Pond Other:
If Yes, true vertical depth: _				DWK Femili #.
Bottom Hole Location:				(Note: Apply for Fernill Will DWT
KCC DKT #:				- Will Cores be taken? Yes No
				If Yes, proposed zone:
			Λ.Γ	FIDAVIT
The undersigned hereby	affirms that the dril	lling comp		lugging of this well will comply with K.S.A. 55 et. seq.
		-		lagging of this well will comply with N.S.A. 33 et. seq.
It is agreed that the follow	9 .			
<ol> <li>Notify the appropri</li> </ol>	•		-	
2. A copy of the appro				<b>0</b> 0.
				t by circulating cement to the top; in all cases surface pipe <b>shall be set</b>
•				he underlying formation.  strict office on plug length and placement is necessary prior to plugging;
			•	aged or production casing is cemented in;
				ed from below any usable water to surface within 120 DAYS of spud date.
				\$133,891-C, which applies to the KCC District 3 area, alternate II cementing
				be plugged. <i>In all cases, NOTIFY district office</i> prior to any cementing.
·	ŕ	·		
ubmitted Electro	nically			
				Domontos to
For KCC Use ONLY				Remember to:
				<ul> <li>File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill;</li> </ul>
API # 15				- File Drill Pit Application (form CDP-1) with Intent to Drill;
Conductor pipe required		f	eet	- File Completion Form ACO-1 within 120 days of spud date;
Minimum surface pipe red	quired	fee	t per ALT. I	- File acreage attribution plat according to field proration orders;
Approved by:				Notify appropriate district office 48 hours prior to workover or re-entry;
				- Submit plugging report (CP-4) after plugging is completed (within 60 days);
This authorization expire (This authorization void if of		nin 12 month	s of approval date )	- Obtain written approval before disposing or injecting salt water.
1.1.110 additionZation void ii d	ig not started with	12 111011111	o or approvar date.	- If well will not be drilled or permit has expired (See: authorized expiration date)

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Spud date: \_



For KCC Use ONLY	
API # 15	

#### IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

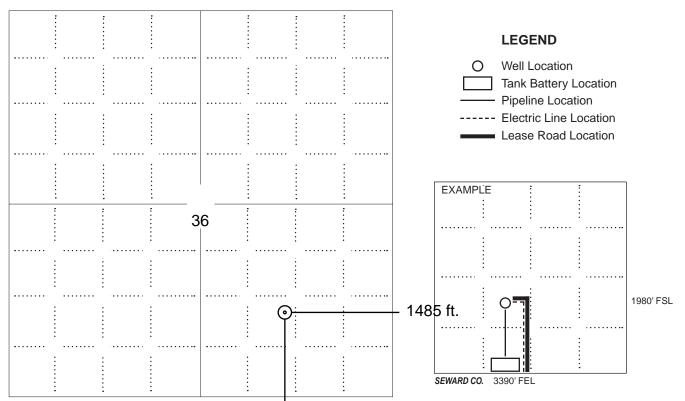
In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator:	Location of Well: County:
Lease:	feet from N / S Line of Section
Well Number:	feet from E / W Line of Section
Field:	SecTwpS. R 🗌 E 🔲 W
Number of Acres attributable to well:	Is Section: Regular or Irregular
	If Section is Irregular, locate well from nearest corner boundary.  Section corner used: NE NW SE SW

#### **PLAT**

Show location of the well. Show footage to the nearest lease or unit boundary line. Show the predicted locations of lease roads, tank batteries, pipelines and electrical lines, as required by the Kansas Surface Owner Notice Act (House Bill 2032).

You may attach a separate plat if desired.



NOTE: In all cases locate the spot of the proposed drilling locaton.

#### 1155 ft.

#### In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.



## Kansas Corporation Commission Oil & Gas Conservation Division

Form CDP-1
May 2010
Form must be Typed

## **APPLICATION FOR SURFACE PIT**

Submit in Duplicate

Operator Name:		License Number:		
Operator Address:				
Contact Person:		Phone Number:		
Lease Name & Well No.:			Pit Location (QQQQ):	
Type of Pit:  Emergency Pit  Burn Pit  Drilling Pit  Workover Pit  Haul-Off Pit  (If WP Supply API No. or Year Drilled)	Pit is:  Proposed Existing  If Existing, date constructed:  Pit capacity:		SecTwp R East WestFeet from Bast / West Line of SectionFeet from East / West Line of Section	
		(bbls)	County	
Is the pit located in a Sensitive Ground Water A	Area? Yes	No	Chloride concentration: mg/l  (For Emergency Pits and Settling Pits only)	
Is the bottom below ground level?	Artificial Liner?	No	How is the pit lined if a plastic liner is not used?	
Pit dimensions (all but working pits):	Length (fee	et)	Width (feet) N/A: Steel Pits	
Depth fro	om ground level to dee	epest point:	(feet) No Pit	
If the pit is lined give a brief description of the li material, thickness and installation procedure.	illei		edures for periodic maintenance and determining ncluding any special monitoring.	
Distance to nearest water well within one-mile	of pit:	Depth to shallo Source of infor	west fresh water feet. mation:	
feet Depth of water wellfeet		measured	well owner electric log KDWR	
Emergency, Settling and Burn Pits ONLY:		Drilling, Work	over and Haul-Off Pits ONLY:	
Producing Formation:		Type of material utilized in drilling/workover:		
Number of producing wells on lease:		Number of working pits to be utilized:		
Barrels of fluid produced daily:		Abandonment	procedure:	
Does the slope from the tank battery allow all s flow into the pit? Yes No	pilled fluids to	Drill pits must be closed within 365 days of spud date.		
Submitted Electronically				
	KCC	OFFICE USE O		
Date Received: Permit Num	ber:	Permi	Liner Steel Pit RFAC RFAS  it Date: Lease Inspection: Yes No	



1212187

Form KSONA-1
January 2014
Form Must Be Typed
Form must be Signed
All blanks must be Filled

# CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)

OPERATOR: License #	Well Location:		
Name:	SecTwpS. R		
Address 1:	County:		
Address 2:	Lease Name: Well #:		
City: State: Zip: +	If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:		
Contact Person:			
Phone: ( ) Fax: ( )  Email Address:			
Surface Owner Information:			
Name:	sheet listing all of the information to the left for each surface owner. Surface		
Address 1:			
Address 2:	county, and in the real estate property tax records of the county treasurer.		
City:			
are preliminary non-binding estimates. The locations may be entered	nk batteries, pipelines, and electrical lines. The locations shown on the plat on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.		
Select one of the following:			
owner(s) of the land upon which the subject well is or will be	Act (House Bill 2032), I have provided the following to the surface located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form being filed is a Form C-1 or Form CB-1, the plat(s) required by this and email address.		
KCC will be required to send this information to the surface of	acknowledge that, because I have not provided this information, the owner(s). To mitigate the additional cost of the KCC performing this as of the surface owner by filling out the top section of this form and a KCC, which is enclosed with this form.		
If choosing the second option, submit payment of the \$30.00 handlin form and the associated Form C-1, Form CB-1, Form T-1, or Form CF	g fee with this form. If the fee is not received with this form, the KSONA-1 P-1 will be returned.		
Submitted Electronically			
I			

For KCC Use ONLY
API # 15

## IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator: !	Birk Petroleum					II: County: Coffey  feet from N / X S Line of Section
Lease: Fischer				1,155		
Well Numb	oer: 11				1,485	
Field: Crandall North			And the state of t	Sec. <u>36</u> Twp. <u>22</u> S. R. <u>15</u> E L W		
	f Acres attributab				Is Section:	Regular or Irregular
QTR/QTR	/QTR/QTR of act	reage: _NE	- NE - SW	<u>SE</u>		
					If Section is Ir Section corner	regular, locate well from nearest corner boundary. used: NE NW SE SW
	Show lo lease roads, ta	cation of the we nk batteries, pip	elines and electr	PLA to the nearest lea rical lines, as requi I may attach a sep	ase or unit bounda ired by the Kansa	ary line. Show the predicted locations of as Surface Owner Notice Act (House Bill 2032). ed.
	:	: :		: :	:	
						LEGEND
	:	: : : :				O Well Location
	:	; ;		: :		
						Tank Battery Location
		····· · · · · · · · · · · · · · · · ·		' '		Pipeline Location
	:					Electric Line Location
					:	Lease Road Location
	· · · · · · · · · · · · · · · · · · ·	•				
	:	:		: :		
						EXAMPLE :
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	:			¹ <u></u> _		1980' FSL
	1 :	•		: 11 0		
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		•	:	: :	•	
						SEWARD CO. 3390' FEL

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NOTE: In all cases locate the spot of the proposed drilling locaton.

Conservation Division Finney State Office Building 130 S. Market, Rm. 2078 Wichita, KS 67202-3802



Phone: 316-337-6200 Fax: 316-337-6211 http://kcc.ks.gov/

Sam Brownback, Governor

Shari Feist Albrecht, Chair Jay Scott Emler, Commissioner Pat Apple, Commissioner

June 27, 2014

Brian Birk Birk, Brian L. dba Birk Petroleum 874 12TH RD SW BURLINGTON, KS 66839-9255

Re: Drilling Pit Application Fischer 11 SE/4 Sec.36-22S-15E Coffey County, Kansas

#### Dear Brian Birk:

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed **without slots**, the bottom shall be flat and reasonably level, and the free fluids must be removed. The fluids are to be removed from the reserve pit as soon as practical after drilling operations have ceased.

If production casing is set all completion fluids shall be removed from the working pits daily. NO completion fluids or non-exempt wastes shall be placed in the reserve pit.

The fluids should be taken to an authorized disposal well. Please call the District Office at (620) 432-2300 when the fluids have been removed. Please file form CDP-5 (August 2008), Exploration and Production Waste Transfer, through KOLAR within 30 days of fluid removal.

A copy of this letter should be posted in the doghouse along with the approved Intent to **Drill**. If you have any questions or concerns please feel free to contact the District Office at (620) 432-2300.