

Confidentiality Requested:

☐ Yes ☐ No

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

1212307

Form ACO-1

August 2013

Form must be Typed  
Form must be Signed  
All blanks must be Filled

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

OPERATOR: License # \_\_\_\_\_

Name: \_\_\_\_\_

Address 1: \_\_\_\_\_

Address 2: \_\_\_\_\_

City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_

Contact Person: \_\_\_\_\_

Phone: ( \_\_\_\_\_ ) \_\_\_\_\_

CONTRACTOR: License # \_\_\_\_\_

Name: \_\_\_\_\_

Wellsite Geologist: \_\_\_\_\_

Purchaser: \_\_\_\_\_

Designate Type of Completion:

- ☐ New Well ☐ Re-Entry ☐ Workover
- ☐ Oil ☐ WSW ☐ SWD ☐ SIOW
- ☐ Gas ☐ D&A ☐ ENHR ☐ SIGW
- ☐ OG ☐ GSW ☐ Temp. Abd.
- ☐ CM (Coal Bed Methane)
- ☐ Cathodic ☐ Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

- ☐ Deepening ☐ Re-perf. ☐ Conv. to ENHR ☐ Conv. to SWD
- ☐ Plug Back ☐ Conv. to GSW ☐ Conv. to Producer

- ☐ Commingled Permit #: \_\_\_\_\_
- ☐ Dual Completion Permit #: \_\_\_\_\_
- ☐ SWD Permit #: \_\_\_\_\_
- ☐ ENHR Permit #: \_\_\_\_\_
- ☐ GSW Permit #: \_\_\_\_\_

Spud Date or  
Recompletion Date

Date Reached TD

Completion Date or  
Recompletion Date

API No. 15 - \_\_\_\_\_

Spot Description: \_\_\_\_\_

\_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_ ☐ East ☐ West

\_\_\_\_\_ Feet from ☐ North / ☐ South Line of Section

\_\_\_\_\_ Feet from ☐ East / ☐ West Line of Section

Footages Calculated from Nearest Outside Section Corner:

☐ NE ☐ NW ☐ SE ☐ SW

GPS Location: Lat: \_\_\_\_\_, Long: \_\_\_\_\_  
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum: ☐ NAD27 ☐ NAD83 ☐ WGS84

County: \_\_\_\_\_

Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Field Name: \_\_\_\_\_

Producing Formation: \_\_\_\_\_

Elevation: Ground: \_\_\_\_\_ Kelly Bushing: \_\_\_\_\_

Total Vertical Depth: \_\_\_\_\_ Plug Back Total Depth: \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at: \_\_\_\_\_ Feet

Multiple Stage Cementing Collar Used? ☐ Yes ☐ No

If yes, show depth set: \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from: \_\_\_\_\_

feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

**Drilling Fluid Management Plan**

(Data must be collected from the Reserve Pit)

Chloride content: \_\_\_\_\_ ppm Fluid volume: \_\_\_\_\_ bbls

Dewatering method used: \_\_\_\_\_

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License #: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_ ☐ East ☐ West

County: \_\_\_\_\_ Permit #: \_\_\_\_\_

**AFFIDAVIT**

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

**KCC Office Use ONLY**

☐ Confidentiality Requested

Date: \_\_\_\_\_

☐ Confidential Release Date: \_\_\_\_\_

☐ Wireline Log Received

☐ Geologist Report Received

☐ UIC Distribution

ALT ☐ I ☐ II ☐ III Approved by: \_\_\_\_\_ Date: \_\_\_\_\_





Lease: RE Camp Operator: Evans Oil API # 15-011-24377-0000  
 Contractor: Lone Jack Oil Company Date Started: 6/3/14 Date Completed: 6/11/14  
 Total Depth: 667 feet Well # 21-OE Hole Size: 5 5/8  
 Surface Pipe: 20' 7" Surface Bit: 9 7/8 Sacks of Cement: 5

Depth of Seat Nipple: Rag Packer At:

Length and Size of Casing: 656- 2 7/8 Sacks of Cement: 85

Legal Description: SW SE SE SE Sec: 25 Twp: 23S Range: 21E County: Bourbon

Thickness	Depth	Type of Formation	Core Thickness	Depth	Time
	1	Top Soil	1	638-639	3:12 Sandy Shale
0	11	Clay	2	639-640	3:12 639 ½ Broken Sand
6	47	Lime	3	640-641	1:26 Broken Sand
	52	Shale	4	641-642	1:32 Broken Sand
	55	Lime	5	642-643	1:19 Broken Sand
	57	Shale	6	643-644	1:00 Broken Sand
4	81	Lime	7	644-645	1:12 Broken Sand
2	83	Shale	8	645-646	2:30 645 ½ Oil Sand
4	87	Lime	9	646-647	3:22 Shale
5	93	Shale	10	647-648	1:33 Shale
5	99	Lime	11	648-649	0:51 Black Sand
	100	Shale	12	649-650	1:12 Black Sand
2	112	Lime	13	650-651	1:19 Black Sand
4	226	Shale	14	651-652	1:22 Black Sand
4	230	Lime	15	652-653	1:18 Black Sand
17	277	Shale	16	653-654	1:20 Black Sand
2	279	Lime	17	654-655	1:26 Black Sand
0	289	Shale w/ Lime Streaks	18	655-656	1:29 Black Sand
3	297	Lime			
0	367	Shale			
6	383	Lime			
7	390	Shale			
5	395	Lime			
13	438	Shale			
5	443	Lime			
3	446	Shale			
3	454	Lime			
11	465	Shale			
5	471	Lime			
66	637	Shale			
1	638	Oil Sand (Good Bleed)			
18	656	Ran Core			
11	667	Black Sand			
	667	TD			



802 N. Industrial Rd.  
P.O. Box 664  
Iola, Kansas 66749  
Phone: (620) 365-5588

# Payless Concrete Products, Inc.



Concrete to be delivered to the nearest accessible point over passable road, under truck's own power. Due to delivery at owner's or intermediary's direction, seller assumes no responsibility for damages in any manner to sidewalks, roadways, driveways, buildings, trees, shrubbery, etc., which are at customer's risk. The maximum allotted time for unloading trucks is 5 minutes per yard. A charge will be made for holding trucks longer. This concrete contains correct water contents for strength or mix indicated. We do not assume responsibility for strength test when water is added at customer's request.

**NOTICE TO OWNER**  
Failure of this contractor to pay those persons supplying material or services to complete this contract can result in the filing of a mechanic's lien on the property which is the subject of this contract.

SOLE # 09002

OSAGE ENERGY  
2100 W. VIRGINIA RD

COLONY

KS 66015

LEASE: CAMP

SHR TO:

21-0E

54 E TO HWY 3 N TO HWY 65 E 1MI  
TO 35TH ST N 1MI WSD

TIME	FORMULA	LOAD SIZE	YARDS ORDERED		DRIVER/TRUCK		PLANT/TRANSACTION #
2:17 PM	WELL	8.50	8.50		34		BOUCO
	PO NUMBER						
DATE		LOAD #	YARDS DEL	BATCH#	WATER TRIM	SLUMP	TICKET NUMBER
6/11/14	WELL#21-DE	1	9.50	14	0.00	4.00 in	37042

## WARNING

### IRRITATING TO THE SKIN AND EYES

Contains Portland Cement. Wear Rubber Boots and Gloves. PROLONGED CONTACT MAY CAUSE BURNS. Avoid Contact With Eyes and Prolonged Contact With Skin. In Case of Contact With Skin or Eyes. Flush Thoroughly With Water. If Irritation Persists, Get Medical Attention. KEEP CHILDREN AWAY.

CONCRETE is a PERISHABLE COMMODITY and BECOMES the PROPERTY of the PURCHASER UPON LEAVING the PLANT. ANY CHANGES OR CANCELLATION of ORIGINAL INSTRUCTIONS MUST be TELEPHONED to the OFFICE BEFORE LOADING STARTS.

The undersigned promises to pay all costs, including reasonable attorneys' fees, incurred in collecting any sums owed.

All accounts not paid within 30 days of delivery will bear interest at the rate of 24% per annum.

Not Responsible for Reactive Aggregate or Color Quality. No Claim Allowed Unless Made at Time Material is Delivered.

A \$25 Service Charge and Loss of the Cash Discount will be collected on all Returned Checks.

Excess Delay Time Charged @ \$50/HR.

## PROPERTY DAMAGE RELEASE

(TO BE SIGNED IF DELIVERY TO BE MADE INSIDE CURB LINE)

Dear Customer-The driver of this truck in presenting this RELEASE to you for your signature is of the opinion that the size and weight of his truck may possibly cause damage to the premises and/or adjacent property if it places the material in this load where you desire it. It is our wish to help you in every way that we can, but in order to do this the driver is requesting that you sign this RELEASE relieving him and this supplier from any responsibility from any damage that may occur to the premises and/or adjacent property, buildings, sidewalks, driveways, curbs, etc., by the delivery of this material, and that you also agree to help him remove mud from the wheels of his vehicle so that he will not litter the public street. Further, as additional consideration, the undersigned agrees to indemnify and hold harmless the driver of this truck and this supplier for any and all damage to the premises and/or adjacent property which may be claimed by anyone to have arisen out of delivery of this order.

SIGNED

X

## Excessive Water is Detrimental to Concrete Performance

H<sub>2</sub>O Added By Request/Authorized By

GAL X

WEIGHMASTER

NOTICE: MY SIGNATURE BELOW INDICATES THAT I HAVE READ THE HEALTH WARNING NOTICE AND SUPPLIER WILL NOT BE RESPONSIBLE FOR ANY DAMAGE CAUSED WHEN DELIVERING INSIDE CURB LINE.

LOAD RECEIVED BY:

X

QUANTITY	CODE	DESCRIPTION	UNIT PRICE	EXTENDED PRICE
8.50	WELL	WELL (10 SACKS PER UNIT)	8.50	
2.00	TRUCKING	TRUCKING CHARGE	2.00	
8.50	MIX&HAUL	MIXING AND HAULING	8.50	
855X				
H 1771 804.58				

RETURNED TO PLANT	LEFT JOB	FINISH UNLOADING	DELAY EXPLANATION/CYLINDER TEST TAKEN	TIME ALLOWED
		332	1. JOB NOT READY 2. SLOW POUR OR PUMP 3. TRUCK AHEAD ON JOB 4. CONTRACTOR BROKE DOWN 5. ADDED WATER	
			6. TRUCK BROKE DOWN 7. ACCIDENT 8. CITATION 9. OTHER	
LEFT PLANT	ARRIVED JOB	START UNLOADING		TIME DUE

% TAX 7.15



CUSTOMER NO.	JOB NO.	PURCHASE ORDER NO.	REFERENCE	TERMS	CLERK	DATE	TIME
*5		ORDR # 294516		CASH/CHECK/BANKCARD	SE	5/14/14	12:03

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\*\*\*\* CASH \*\*\*\*

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USAGE ENERGY  
CAMP WELL 20 21 & 22

DEL. DATE: 5/14/14 TERM# 1

DOCH C94519

\*\*\*\*\*

\* INVOICE \*

\*\*\*\*\*

TAX : 001 IOLAL IOLA

ORDR 294516

SHIPPED	ORDERED	UM	SKU	DESCRIPTION	SUBS	UNITS	PRICE/PER	EXTENSION
23	EA	PC		PORTLAND CEMENT		23	9.45 /EA	217.35
						235.61	TAXABLE	217.35
							NON-TAXABLE	0.00
							SUBTOTAL	217.35

\*\* PAYMENT RECEIVED \*\*

\*\* PAID IN FULL \*\*

RECEIVED BY

CHECK PAYMENT

235 c1



# Invoice

<b>Date</b>	<b>Invoice #</b>
5/29/2014	1700

<b>Bill To</b>	<b>Osage Energy LLC 2100 West Virginia Road Colony, KS 66015</b>
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P.O. No.		Terms	Project
Quantity	Description	Rate	Amount
1	Camp 20-OE 5/30/14, Well #20-OE, circulated 85 sacks of cement to surface, pumped plug and set float shoe.	700.00	700.00
1	Water Truck	100.00	100.00
	Sales Tax	7.40%	59.20
Total			\$859.20

Thank you for your business.