KANSAS CORPORATION COMMISSION Oil & Gas Conservation Division 1212408

Form CP-111 June 2011 Form must be Typed Form must be signed All blanks must be complete

TEMPORARY ABANDONMENT WELL APPLICATION

				API No. 15-													
Name:				Spot Descri	ption:												
Address 1:					Sec.	Twp S. R.	· 🗌	E 🗌 W									
Address 2:																	
									Field Contact Person:					, <u> </u>	Gas OG WSW		
									Field Contact Person Pho	ne:()					ENHR Permi	t #:	
										· · · · ·				rage Permit #:	Date Shut-In:		
													Spuu Dale.			1	
	Conductor	Surface	Pro	duction	Intermediate	Liner	Tubing										
Size																	
Setting Depth																	
Amount of Cement																	
Top of Cement																	
Bottom of Cement																	
Casing Fluid Level from S	urface:	Hov	w Determined?			Da	te:										
						sacks of cement. Da											
Do you have a valid Oil &	Gas Lease? Yes	No															
,																	
	k in Hole at [Tools in Hole at _	Ca	sing Leaks:	Yes 🗌 No 🛛 De	epth of casing leak(s):											
Depth and Type: U Jun						epth of casing leak(s):											
Depth and Type: Juni Type Completion: Al	LT. I ALT. II Depth	of: DV Tool: (a	w /	sacks	of cement Po	ort Collar: w /											
Depth and Type: U Jun	LT. I ALT. II Depth	of: DV Tool: (a	w /	sacks	of cement Po	ort Collar: w /											
Depth and Type: Juni Type Completion: Al	LT. I ALT. II Depth	of: DV Tool: (a	w / Inch	sacks Set at:	of cement Po	ort Collar:w / Feet											
Depth and Type: Juni Type Completion: Al Packer Type:	LT. I ALT. II Depth	of: DV Tool: (a	w / Inch	sacks Set at:	of cement Po	ort Collar:w / Feet											
Depth and Type: Juni Type Completion: Al Packer Type: Total Depth:	LT. I ALT. II Depth	of: DV Tool: (a	<i>lepth)</i> w / Inch	sacks Set at:	of cement Pc	ort Collar:w / Feet											
Depth and Type: Juni Type Completion: Al Packer Type: Total Depth: Geological Date:	LT. I ALT. II Depth Size: Size: Plug Ba Formation	of: DV Tool:(a	e	sacks Set at: Plug Back Metho	of cement Pc	ort Collar:w / Feet	sack o	of cement									

Submitted Electronically

<i>Do NOT Write in This</i> Space - KCC USE ONLY	Date Tested:	Results:	Date Plugged:	Date Repaired:	Date Put Back in Service:
Review Completed by:		Comments:			
TA Approved: Yes	Denied Date:				

Mail to the Appropriate KCC Conservation Office:

	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.225.8888
	KCC District Office #2 / UPGS - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.630.4000
	KCC District Office #3 - 1500 SW Seventh Steet, Chanute, KS 66720	Phone 620.432.2300
Anno barro barr	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.625.0550

Conservation Division District Office No. 3 1500 W. Seventh Chanute, KS 66720



Phone: 620-432-2300 Fax: 620-432-2309 http://kcc.ks.gov/

Shari Feist Albrecht, Chair Jay Scott Emler, Commissioner Pat Apple, Commissioner Sam Brownback, Governor

July 07, 2014

DENNIS KERSHNER Colt Energy Inc PO BOX 388 IOLA, KS 66749-0388

Re: Temporary Abandonment API 15-099-24593-00-00 PETERSON 12-10 SW/4 Sec.10-32S-18E Labette County, Kansas

Dear DENNIS KERSHNER:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 07/03/2015.

* If you return this well to service or plug it, please notify the District Office.

* If you sell this well you are required to file a Transfer of Operator form, T-1.

* If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 07/03/2015.

You may contact me at the number above if you have questions.

Very truly yours,

Russell Hine"