



Confidentiality Requested:

Yes No

KANSAS CORPORATION COMMISSION 1212410
OIL & GAS CONSERVATION DIVISION

Form ACO-1

August 2013

Form must be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Plug Back Conv. to GSW Conv. to Producer
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
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API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum: NAD27 NAD83 WGS84

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Vertical Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite:

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Confidentiality Requested
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____

1212410

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No List All E. Logs Run: _____	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
--	---

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Did you perform a hydraulic fracturing treatment on this well? Yes No *(If No, skip questions 2 and 3)*

Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? Yes No *(If No, skip question 3)*

Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? Yes No *(If No, fill out Page Three of the ACO-1)*

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD:	Size:	Set At:	Packer At:	Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No
----------------	-------	---------	------------	---

Date of First, Resumed Production, SWD or ENHR.	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i> _____
---	--

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____	PRODUCTION INTERVAL: _____ _____
--	--	---

Form	ACO1 - Well Completion
Operator	Venture Resources, Inc.
Well Name	Kempe South #16 SWD
Doc ID	1212410

All Electric Logs Run

Dual Induction
Microresistivity
Dual Comensated Porosity
Temperature Survey
Sonic Cement Bond Log

OPERATOR

Company: VENTURE RESOURCES, INC.
 Address: 2255 S WADSWORTH STE.205
 LAKEWOOD, COLORADO 80227

Contact Geologist: SCOTT SMITH
 Contact Phone Nbr: 303-722-2899
 Well Name: KEMPE SOUTH # 16 SWD
 Location: NE SE NW NE Sec.12-11s-18w
 API: 15-051-26,696-00-00
 Pool:
 State: KANSAS

Field: BEMIS-SHUTTS
 Country: USA

Scale 1:240 Imperial

Well Name: KEMPE SOUTH # 16 SWD
 Surface Location: NE SE NW NE Sec.12-11s-18w
 Bottom Location:
 API: 15-051-26,696-00-00
 License Number: 30537
 Spud Date: 5/16/2014 Time: 11:15 AM
 Region: ELLIS COUNTY
 Drilling Completed: 5/30/2014 Time: 11:45 AM
 Surface Coordinates: 966' FNL & 1330' FEL
 Bottom Hole Coordinates:
 Ground Elevation: 1887.00ft
 K.B. Elevation: 1894.00ft
 Logged Interval: 2800.00ft To: 3594.00ft
 Total Depth: 3887.00ft
 Formation: ARBUCKLE
 Drilling Fluid Type: CHEMICAL/FRESH WATER GEL

SURFACE CO-ORDINATES

Well Type: Vertical
 Longitude: -99.2631335
 Latitude: 39.1149882
 N/S Co-ord: 966' FNL
 E/W Co-ord: 1330' FEL

LOGGED BY

Company: SOLUTIONS CONSULTING, INC.
 Address: 108 W 35TH
 HAYS, KS 67601

Phone Nbr: (785) 639-1337
 Logged By: GEOLOGIST

Name: BRUCE BASYE/HERB DEINES

CONTRACTOR

Contractor: AMERICAN EAGLE DRILLING, LLC
 Rig #: 2
 Rig Type: MUD ROTARY
 Spud Date: 5/16/2014 Time: 11:15 AM
 TD Date: 5/30/2014 Time: 11:45 AM
 Rig Release: 5/31/2014 Time: 12:00 AM

ELEVATIONS

K.B. Elevation: 1894.00ft Ground Elevation: 1887.00ft
 K.B. to Ground: 7.00ft

NOTES

5 1/2" PRODUCTION WAS RAN TO COMPLETE THE WELL AS A SWD.

OPEN HOLE LOGGING BY PIONEER ENERGY SERVICES: DUAL INDUCTION LOG, DUAL COMPENSATED POROSITY LOG, MICRORESISTIVITY LOG

NO DRILL STEM TESTS WERE RAN

Image Header 01

**KEMPE SOUTH #16 SWD
NE SE NW NE
SEC. 12-11S-18W
1887'GL 1894'KB**

**RIDLER A EAST # 6
SW NE NE
SEC. 12-11S-18W
KB 1901**

<u>FORMATION</u>	<u>LOG TOPS</u>	<u>COMPARISON</u>
Anhydrite	1147+ 747	+ 749
B-Anhydrite	1178+ 716	+ 717
Topeka	2843- 949	- 947
Heebner Shale	3066-1174	-1171
Toronto	3086-1192	-1193
LKC	3107-1213	-1215
BKC	3344-1450	-1451
Arbuckle	3407-1513	-1519
RTD	3887-1993	-1649








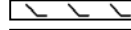



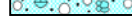
Image Header 02

Image Header 03

Image Header 04

Image Header 05

ROCK TYPES

 Clystool	 Lmst fw<7	 shale, gry	 Ss
 Dolprim	 Lmst fw7>	 Carbon Sh	 Dol Lime
 Dolsec	 shale, grn	 shale, red	 Lscongl

ACCESSORIES

FOSSIL

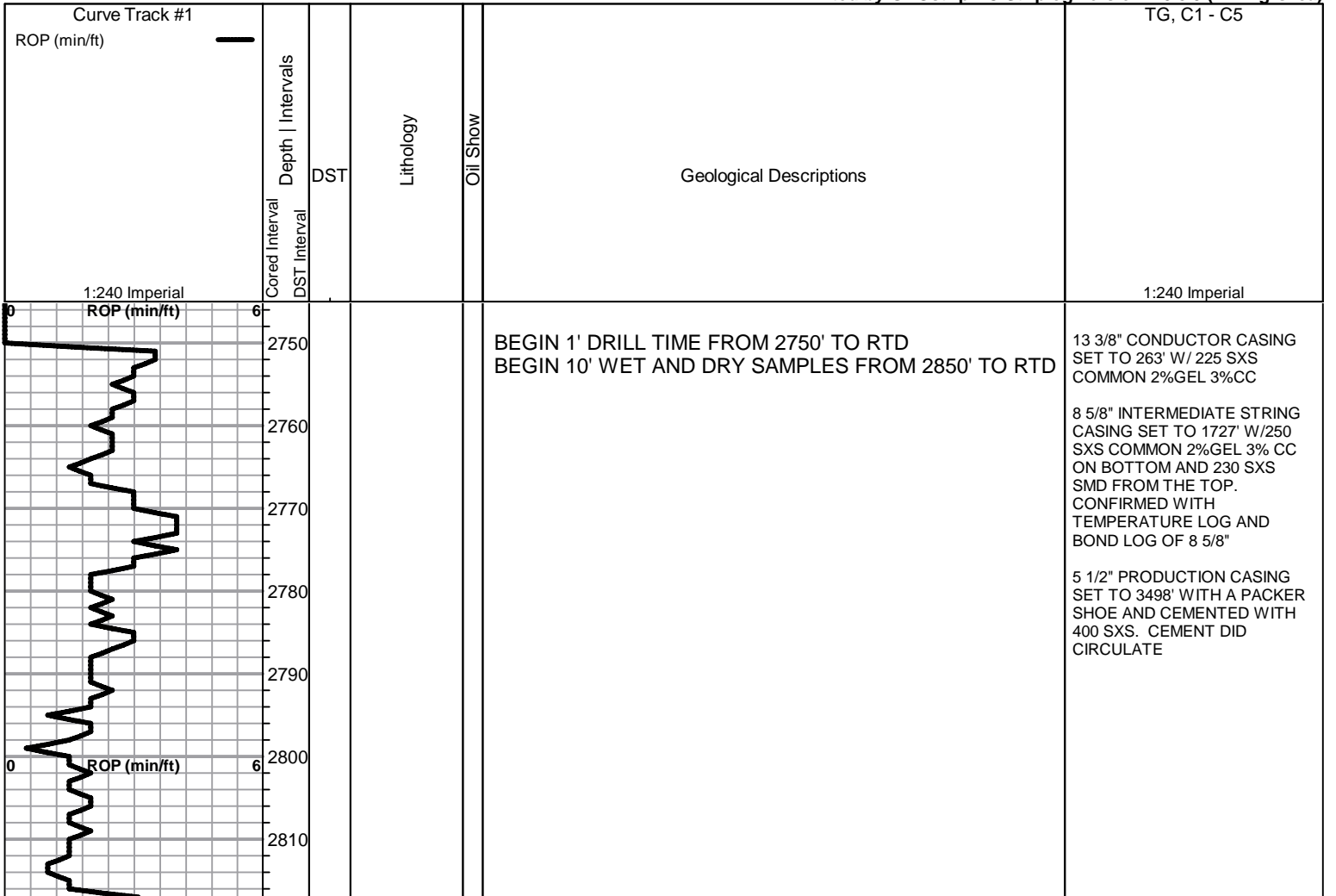
-  Oolite
-  Oomoldic

OTHER SYMBOLS

DST

-  DST Int
-  DST alt
-  Core

Printed by GEOstrip VC Striplog version 4.0.8.9 (www.grsi.ca)



2820
2830
2840
2850
2860
2870
2880
2890
2900
2910
2920
2930
2940
2950
2960
2970
2980
2990
3000
3010
3020
3030

0 6
ROP (min/ft)



TOPEKA ELog 2843-949

Lime, lite brown, fNxlN, dense

AA

Lime, tan-med grayish brn, fn-vfxln ,fusulinids

Shale, gray, waxy, hard
Shale black carbonaceous

Lime, gray, fnxln, hard, cherty in part

Lime, lite tan, fusulinids in matrix

Lime, lite brown, fnxln, chalky in part.

Lime, tan, fnxln, bedded chalk in part

Lime, gray to grayish brn, fusulinids in matrix

KING HILL SHALE ELog 2940-1046

Shale, black carbonaceous, fissile,blocky

Lime, gray to lite green, fnxln-granular

Lime, gray -grayish brn, vfxln, fossil fragments in matrix, hard cherty.

Lime, gray, fn-vfxln, fusulinids

Shale, gray, waxy

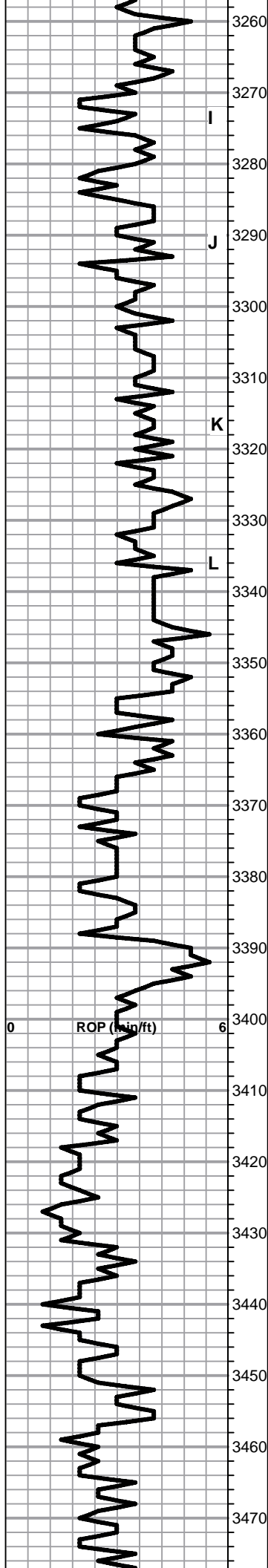
Queen Hill Shale Elog 2996-1102

Shale, gray-black carbonaceous, blocky

Lime, gray, fnxln, platey, hard break on crush

Lime, white-crm, fnxln, lithographic

Lime, brown to black, fusulinids, breaks easy, oil stain spotty



Mud stone, light green, very soft, pasty
 Lime, light green stain, fnxn
 Shale, light green

Lime, crm-tan, fnxn-granular, bedded chalk in part

Mudstone, white, white wash, very soft, sticky
 Shale grey, wax hard

Lime, crm-lt brn, fn-vfxln

Shale, black carbonaceous, waxy

Shale, gray

Lime, light gray, platey, fnxn, thin zone oolitic

Lime, white to light tan, fnxn, scattered fossil fragments
 Shale, gray-black carbonaceous

Lime, white to tan, fn-vfxln, fossilliferous in part

BKC ELog 3344-1450

Shale red, soft, red wash

Lime, clastic mix

Mudstone, very soft, red wash

Dolomitic lime, crm-tan-lt brn, fnxn-granular,

Simpson Shale Elog 3374-1480

Sand, poorly cemented, well sorted, show of oil, breaks easy

Shale, blue green, firm, waxy, micro xln pyrite inclusions

Dolomite, brown, fn-vfxln

Shale, Cobalt Blue, waxy

Arbuckle Elog 3407-1513

Dolomite, brown to lite brown, fn-med xln, saturated oil stain, strong odor, SFO

Dolomite, brown to lite brown, scattered to saturated stain, very strong odor, SFO

Dolomite, brown to lite brown, fn-cxln, inter xln porosity, saturated oil stain, strong odor

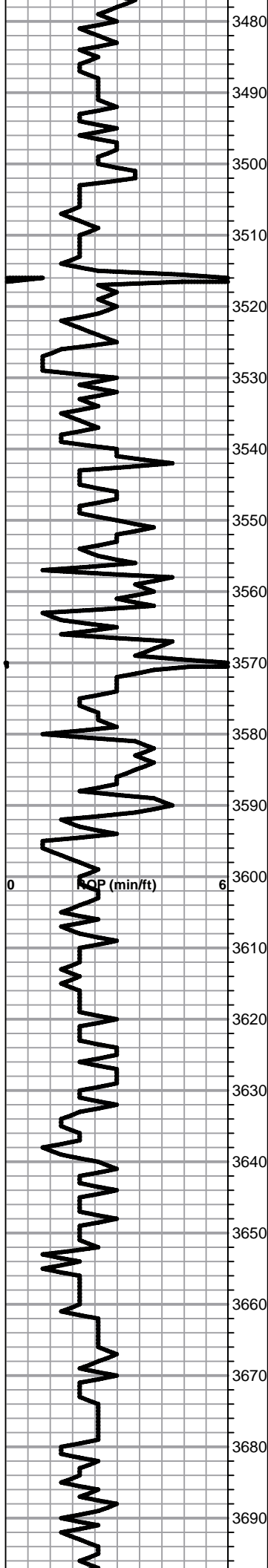
AA

Dolomite, lite tan, fnxn, hard on crush

Dolomite, crm-lt brn-salmon, fn-cxln

Dolomite, tan, brown, fnxn

LOG ANALYSIS OF INTERVAL FROM 3270-75 INDICATES POSSIBLE ZONE OF INTEREST WHICH SHOULD BE TESTED PRIOR TO ABANDONMENT OF THIS WELL AND ADJACENT WELLS.



AA

Dolomite, lite tan to brown, fn-cxln

Dolomite, lite cream, fnxln-granular

Dolomite, crm-lt brn-salmon, fn-vfxln

Dolomite, lite tan, large grained, well cemented, tight

AA

Dolomite, white, chert like, med xln

Dolomite, brown, massive, dense, very tight.

Dolomite, lite cream, oolitic, well cemented

Dolomite, massive, white, unremarkable

AA

AA

Dolomite, white to cream, fn-cxln

Dolomite, sparite crystals in dolomite matrix.

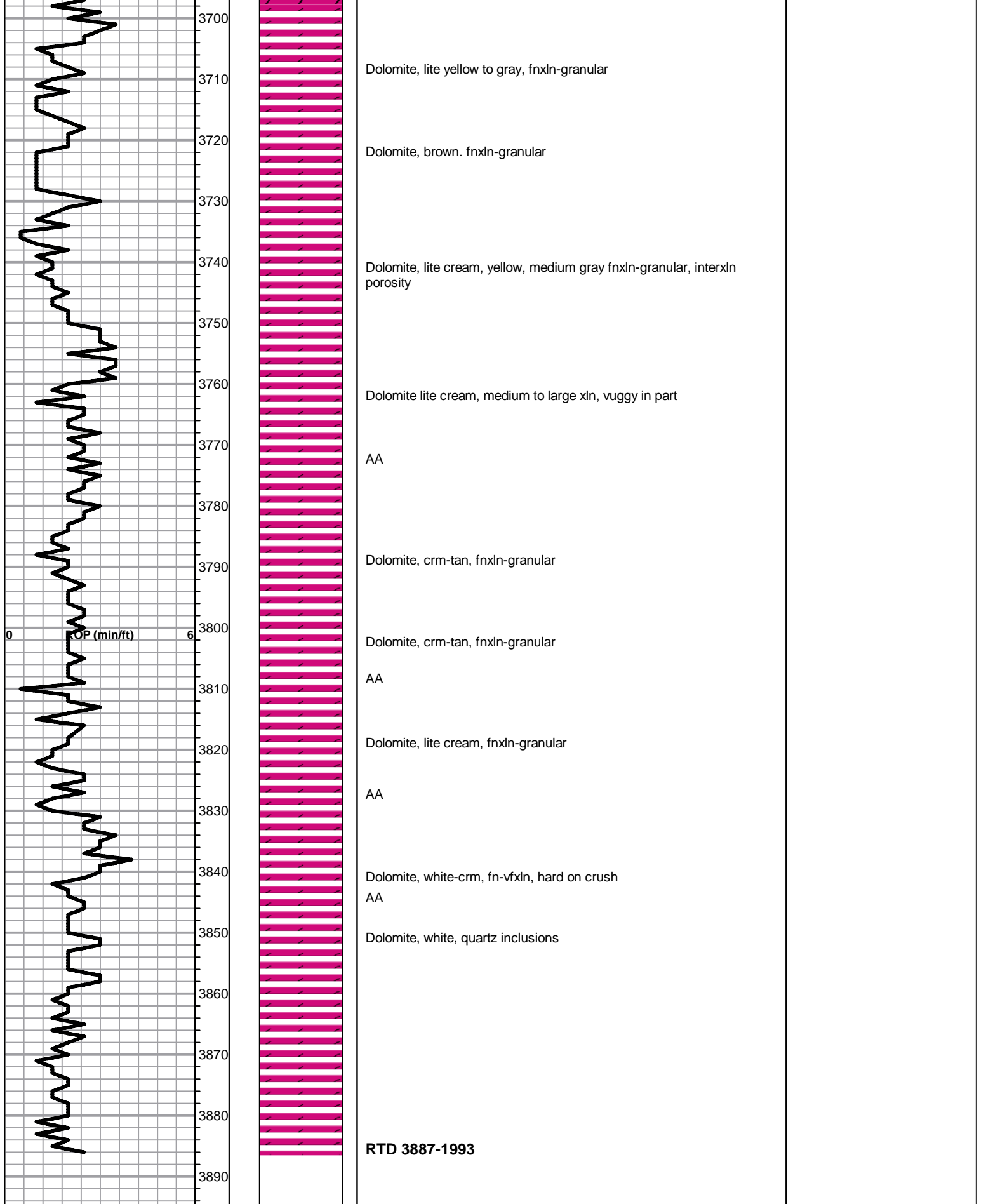
Dolomite, lite brown to brown, large grain, some vugs

Dolomite, white, large grain, hard on crush

AA

AA

WELL DRILLED TO 3594' AND LOGGED. THE WELL WAS DEEPEENED TO 3887'



QUALITY OILWELL CEMENTING, INC.

Federal Tax I.D.# 20-2886107

Phone 785-483-2025
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 188

Date	Sec.	Twp.	Range	County	State	On Location	Finish
5-16-14	12	11	18	Ellis	KS		11:30 PM

Location Hays N to River Rd 2 1/2 E 1 N

Lease	Well No.	Owner	
Kempe South	#16 SWD	To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.	
Contractor	Type Job	Charge To	
American Eagle #2	Conductor	Venture	
Hole Size	T.D.	Street	
17 1/2	264'		
Csg.	Depth	City	
13 3/4	264'	State	
Tbg. Size	Depth	The above was done to satisfaction and supervision of owner agent or contractor.	
		Cement Amount Ordered 225 com 3% cc 2% Gel	
Cement Left in Csg.	Shoe Joint		
25'			
Meas Line	Displace		
	37 bbl		

EQUIPMENT

Pumptrk	No.	Cementer	Common
5		Helper David	Poz. Mix
Bulktrk	No.	Driver	Gel.
14		Loanne M	Calcium
Bulktrk	No.	Driver	
PU		Brett	

JOB SERVICES & REMARKS

Remarks:	Hulls
Rat Hole	Salt
Mouse Hole	Flowseal
Centralizers	Kol-Seal
Baskets	Mud CLR 48
D/V or Port Collar	CFL-117 or CD110 CAF 38
	Sand
	Handling
	Mileage

FLOAT EQUIPMENT

Cement	Guide Shoe
	Centralizer
	Baskets
	AFU Inserts
	Float Shoe
	Latch Down
	Pumptrk Charge
	Mileage

X Signature <i>Quayle Fisher</i>	Tax
	Discount
	Total Charge



CHARGE TO: Venture Resources
 ADDRESS:
 CITY, STATE, ZIP CODE:

TICKET 25499
 PAGE 1 OF 1

SERVICE LOCATIONS
 1. Hays KS WELLS/PROJECT NO. #16 LEASE Kemper South COUNTY/PARISH Ellis STATE KS CITY
 2. Ness City, KS TICKET TYPE SERVICE CONTRACTOR American Eagle # RIG NAME/NO. SHIPPED VIA CT location DELIVERED TO
 3. WELLS TYPE SALES WELLS CATEGORY SWD Development JOB PURPOSE concrete str. work WELLS PERMIT NO.
 4. REFERRAL LOCATION INVOICE INSTRUCTIONS WELLS LOCATION

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING		DESCRIPTION	MILEAGE	QTY.		QTY.		UNIT PRICE	AMOUNT
		LOC	ACCT			UM	UM	UM	UM		
575		1			4111	20	oil	1750		6.00	120.00
578		1		Pump Change (long string)		1	ea	85		1500.00	1500.00
402		1		Control valves		2	ea	85		80.00	160.00
401		1		Insert Flare valve w/ P.I.		1	ea			250.00	250.00
410		1		Top Plug Stupper		1	ea			140.00	140.00
194		1		Plug container Rental		1	ea			250.00	250.00
325		2		Standard Cement		250	sks	40.00		14.50	3625.00
278		2		Calcium Chloride		7	sks			50.00	350.00
279		2		Benfontegel		5	sks			25.00	125.00
581		2		Cement Service Charge		250	sks			2.00	500.00
583		2		Drayage		491	TM			1.00	491.00

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY,** and **LIMITED WARRANTY** provisions.
 MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS
 X DATE SIGNED 5-20-14 TIME SIGNED 0350 AM PM
 SWIFT OPERATOR Mick Taylor APPROVAL

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY
 OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?
 WE UNDERSTOOD AND MET YOUR NEEDS?
 OUR SERVICE WAS PERFORMED WITHOUT DELAY?
 WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?
 ARE YOU SATISFIED WITH OUR SERVICE?
 CUSTOMER DID NOT WISH TO RESPOND

AGREE UN-DECIDED DIS-AGREE

PAGE TOTAL 7511.00
 TOTAL 7511.00
 SMD for Tax 491.00
 Total 7511.00

Thank You!

JOB LOG

SWIFT Services, Inc.

DATE 5-20-14 PAGE NO. 1

CUSTOMER Venture Resources

WELL NO. #16

LEASE Kempe South

JOB TYPE Intermediate

TICKET NO. 25499

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	2000							on loc w/ FE
								TD 1730'
								8 5/8" x 32 # x 1729 x 41' .0009
								Cent. 28, 28, 14
	0015							Start Csg
	0230							Break Circ Pump 120 bbl mud
	0242	5	0					Start wtr
	0243	5	5/0					Start Cement 250 sks std 2" logd 3 1/2 CC
	0255		61					End Cement
	0300	5	0					Drop Plug
	0320		103			200		Start Displacement
						275 600		Land Plug
								TOC @ 1550'
								Thank you
								Nick, David E. & Craig



CHARGE TO: Venture Resources
 ADDRESS: _____
 CITY, STATE, ZIP CODE: _____

TICKET 25965

PAGE 1 OF 1

SERVICE LOCATIONS

1. Ness City, KS WELL/PROJECT NO. # 16 SWB LEASE Kempe South COUNTY/PARISH ELLS STATE KS CITY _____ DATE 5-21-14 OWNER SAME

2. TICKET TYPE SERVICE CONTRACTOR American Eagle Drilling RIG NAME/NO. _____ ORDER NO. _____

3. SALES WELL TYPE DESOSAL WELL CATEGORY Development JOB PURPOSE Becken Head Seize SHIPPED VIA CT DELIVERED TO LOCATION

4. REFERRAL LOCATION DESOSAL INVOICE INSTRUCTIONS _____ WELL PERMIT NO. _____ WELL LOCATION SE/PAZAVILLE, KS

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING		DESCRIPTION	QTY.	UM	QTY.	UM	UNIT PRICE	AMOUNT
		LOC	ACCT							
575				MILEAGE # 114	20	MZ			6.00	120.00
577				Pump Charge	1	JOB			1000.00	1000.00
330				SWIFT MULT-DRY STAMPS	200	S/S			18.50	3700.00
276				FLOCELE	50	UBS			2.50	125.00
290				D-ADR	200	S/S			42.00	210.00
581				Service Charge Const	2	00			2.00	400.00
583				DEAVGE (40 mazes)	19950	UBS	399	7M	1.00	399.00

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X

DATE SIGNED 5-21-14 TIME SIGNED 1700 A.M. P.M.

SWIFT OPERATOR Wayne Winson APPROVAL _____

REMIT PAYMENT TO:

SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY

OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN? YES NO

WE UNDERSTOOD AND MET YOUR NEEDS? YES NO

OUR SERVICE WAS PERFORMED WITHOUT DELAY? YES NO

WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY? YES NO

ARE YOU SATISFIED WITH OUR SERVICE? YES NO

CUSTOMER DID NOT WISH TO RESPOND

PAGE TOTAL 5954.00

TOTAL 5954.00

SWD d/or TAX 471.11

Thank You!

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket

JOB LOG

SWIFT Services, Inc.

DATE 5-21-14 PAGE NO. 1

CUSTOMER
VENTURE RESOURCES

WELL NO.
#16 - SWD

LEASE
KEMPE SOUTH

JOB TYPE
BEADED HEAD SQUEEZE

TICKET NO.
25965

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1500							ON LOCATION
								13 ³ / ₈ = 238'
								8 ⁵ / ₈ = 1727'
	1600	2 ¹ / ₂	0		✓		0	START CEMENT (200 SKS SMD = 12.7 PP6)
		2 ¹ / ₂	35		✓		0	"
	1630	2 ¹ / ₂	73		✓		0	" 200 SKS MIXED - SHUT DOWN
								VAE ISDP
								LET CEMENT STATIC & SET
								TOP OFF 5-22-14
								WASH TRUCK
	1700							JOB COMPLETE / FOR TODAY
								THANK YOU
								WAYNE, BLAINE, ROB



CHARGE TO: Venture Resources
 ADDRESS: _____
 CITY, STATE, ZIP CODE: _____

TICKET 26220
 PAGE 1 OF 1

SERVICE LOCATIONS: North KS WELL/PROJECT NO.: 16 LEASE: Kemp South COUNTY/PARISH: Ellis STATE: KS CITY: Hayes DATE: 22 MAY 14 OWNER: _____
 CONTRACTOR: _____ RIG NAME/NO.: _____ SHIPPED VIA: CT DELIVERED TO: location ORDER NO.: _____
 WELLS TYPE: _____ WELL CATEGORY: Development JOB PURPOSE: square ft WELL PERMIT NO.: _____ WELL LOCATION: 12-11-18
 REFERRAL LOCATION: _____ INVOICE INSTRUCTIONS: _____

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING		DESCRIPTION	MILEAGE	QTY.	UM	QTY.	UM	UNIT PRICE	AMOUNT
		LOC	ACCT								
516 577D				Pump Charge	TRK 114	1	ea			1000.00	1000.00
330				SWD count		50	sk			18.50	925.00
276				Floacle		20	lb			2.50	50.00
29D				D-ARE		1	gal			42.00	42.00
583				Dragee		275	sk			547.31	547.31
581				Service charge		275	sk			2.00	550.00

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.
 MUST BE SIGNED BY CUSTOMER OR CUSTOMERS AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS
 DATE SIGNED: _____ TIME SIGNED: _____
 X _____

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY

OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?	AGREE	UN-DECIDED	DIS-AGREE
WE UNDERSTOOD AND MET YOUR NEEDS?			
OUR SERVICE WAS PERFORMED WITHOUT DELAY?			
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?			
ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES	<input type="checkbox"/> NO	

CUSTOMER DID NOT WISH TO RESPOND

PAGE TOTAL: 3114 31

TOTAL: 3181 94

Ellis's TAX 6.65% 67.63

Thank You!

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES: _____ APPROVAL: _____

JOB LOG

SWIFT Services, Inc.

DATE 21 May 14 PAGE NO. 1
TICKET NO. 26220

CUSTOMER Venture Resources

WELL NO. 16

LEASE Kampe South

JOB TYPE Squeeze 8 3/8

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
								2755k SMD w/ 1' Flow G 8 3/8 annulus (200sk mixed 20mH) - top of 6 annulus
	0800							on loc TRK114 (TRC)
	0810	1 1/2						Ø mix SMD cement @ 12.5 ppg
	0820	1 1/2	19				100	catch pressure kickout - pump holding
			1				150	pup H ₂ O to close valve kickout - holding 150 psi
								shut in annulus
	0830							work truck
								Rack up
	0945							job complete
								Thnk Blain, Flint, & ROB



CHARGE TO: Venture Resources
 ADDRESS
 CITY, STATE, ZIP CODE

TICKET 26630

WELL/PROJECT NO. 416 LEASE Kempco South COUNTY/PARISH Ellis STATE KS CITY
 RIG NAME/NO. American Eagle JOB PURPOSE Development DELIVERED TO CT location

PAGE 1 OF 2

1. Hays, Ks. 2. Ness City, Ks. 3. 01 4. 01

TICKET TYPE SERVICE SALES
 WELL TYPE Development WELL CATEGORY Development WELL PERMIT NO.
 INVOICE INSTRUCTIONS

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	MILEAGE	QTY.	UM	QTY.	UM	UNIT PRICE	AMOUNT
		LOC	ACCT	DF								
575						20 mi					6.00	120.00
578					Pump Charge Longstring	100	3887				1500.00	1500.00
221					KCL	2 gal					25.00	50.00
281					Mud Flush	500 gal					1.25	625.00
290					D-Air	18 gal					42.00	420.00
403					Baskets	2 ea					300.00	600.00
405					Formation Baker Shoe	1 ea					1650.00	1650.00
406					L D Plug & Baffle	1 ea					275.00	275.00
409					Turbine	10 ea					90.00	900.00
195					Derick Connection	1 ea					250.00	250.00

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

DATE SIGNED 5-30-14 TIME SIGNED 2:31 P.M.

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	TOTAL
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				1	6390.00
WE UNDERSTOOD AND MET YOUR NEEDS?				2	9239.00
OUR SERVICE WAS PERFORMED WITHOUT DELAY?				1	15622.00
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				1	825.93
ARE YOU SATISFIED WITH OUR SERVICE?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	1	16,447.93
SUBTOTAL TAX TOTAL					16,447.93

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR Mike [Signature] APPROVAL

Thank You!



Services, Inc.

PO Box 466
Ness City, KS 67560
Off: 785-798-2300

TICKET CONTINUATION

TICKET No. 26630

CUSTOMER Vanport Resources

WELL McKeone South

DATE 5-20-14 PAGE 2 OF 2

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			TIME	DESCRIPTION	WELL				DATE	UNIT PRICE	AMOUNT
		LOC	ACCT	DF			QTY	UM	QTY	UM			
330		2				S.M.D Cement	400	sks			18.50	7400.00	
276		2				Floacle	100	#			2.50	250.00	
581		2									2.00	800.00	
585		2									1.00	782.00	
						SERVICE CHARGE							
						MILEAGE CHARGE							
						TOTAL WEIGHT							
						LOADED MILES							
						CUBIC FEET							
						TON MILES							
CONTINUATION TOTAL												9232.00	

