

For KCC	Use:	
Effective	Date:	
District #		
SGA?	Yes No	

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

NOTICE OF INTENT TO DRILL

Expected Spud Date:	month -1-		Spot Description:	
	month day	year	Sec Twp	S. R E W
OPERATOR: License#			(Q/Q/Q/Q) feet from N	N / S Line of Section
Name:			feet from E	E / W Line of Section
Address 1:			Is SECTION: Regular Irregular?	
Address 2:			(Note: Locate well on the Section Plat on I	rovorco cido)
City:			County:	*
Contact Person:			Lease Name:	
Phone:			Field Name:	
CONTRACTOR: License#			Is this a Prorated / Spaced Field?	Yes No
Name:			Target Formation(s):	
			Nearest Lease or unit boundary line (in footage):	
Well Drilled For:	Well Class: T	ype Equipment:	Ground Surface Elevation:	
Oil Enh Rec	Infield	Mud Rotary	Water well within one-quarter mile:	Yes No
Gas Storage		Air Rotary	Public water supply well within one mile:	Yes No
Disposal	'	Cable	Depth to bottom of fresh water:	
Seismic ;# of H			Depth to bottom of usable water:	
Other:			Surface Pipe by Alternate: I	
If OWWO: old well info	ormation as follows:		Length of Surface Pipe Planned to be set:	
			Length of Conductor Pipe (if any):	
Operator:			Projected Total Depth:	
Well Name: Original Completion Date:				
Original Completion Date.	Original ic	лаг Берин	Water Source for Drilling Operations:	
Directional, Deviated or Horizo	ontal wellbore?	Yes No	Well Farm Pond Other:	
If Yes, true vertical depth:			DWR Permit #:	
Bottom Hole Location:			(Note: Apply for Permit with DWR	
KCC DKT #:			Will Cores be taken?	Yes No
			If Yes, proposed zone:	
			FIDAVIT	
	•		ugging of this well will comply with K.S.A. 55 et. seq.	
It is agreed that the following	g minimum requirements	will be met:		
1. Notify the appropriate	district office <i>prior</i> to sp	oudding of well;		
A copy of the approve			h drilling rig;	
			by circulating cement to the top; in all cases surface pipe	shall be set
	dated materials plus a mi			
	•	•	trict office on plug length and placement is necessary <i>pri</i>	or to plugging;
		. 0	ged or production casing is cemented in; ed from below any usable water to surface within <i>120 DA</i>)	VS of sould date
			133,891-C, which applies to the KCC District 3 area, alter	
			e plugged. <i>In all cases, NOTIFY district office</i> prior to a	
•	, ,		, ,	,
ubmitted Electronic	cally			
	July		Barrana ta	
For KCC Use ONLY			Remember to:	- Our and Nieder of
			- File Certification of Compliance with the Kansas Surface	Owner Notification
			Act (KSONA-1) with Intent to Drill; - File Drill Pit Application (form CDP-1) with Intent to Drill;	
Conductor pipe required			- File Completion Form ACO-1 within 120 days of spud days	
Minimum surface pipe requir	red f	eet per ALT. I III	File acreage attribution plat according to field proration of	
Approved by:			Notify appropriate district office 48 hours prior to workov	
This authorization expires: _			- Submit plugging report (CP-4) after plugging is complete	
(This authorization void if drilling			- Obtain written approval before disposing or injecting sal	t water

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

_ Agent: _

- Obtain written approval before disposing or injecting salt water.
- If well will not be drilled or permit has expired (See: authorized expiration date) please check the box below and return to the address below.

Date:
2



For KCC Use ONLY	
API # 15	

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator:							_ Lo	cation of W	/ell: Cour	nty:				
Lease:				feet from N / S Line of Section										
Well Number:					feet from E / W Line of Section									
Field:					_ Se	SecTwpS. R E W						W		
						Is Section: Regular or Irregular								
							If S	Section is laction corne	_	, locate we	II from no		rner bou n SW	idary.
		nds, tank b			d electrica	l lines, as	st lease or required b		as Surfac	Show the p				
200 ft. ·	-6	:	: : :	:		:	:	:			LEGI	END		
											Tank l Pipeli Electr	ocation Battery L ne Locat ic Line L Road L	ion ocation	
				1						EXAMPLE				
		:						:			0-7			1980' FSL
		<u>:</u>	•	•			<u>:</u>	:		SEWARD CO.	3390' FEI	_		1

NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.



Kansas Corporation Commission Oil & Gas Conservation Division

Form CDP-1
May 2010
Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name:		License Number:					
Operator Address:							
Contact Person:			Phone Number:				
Lease Name & Well No.:			Pit Location (QQQQ):				
Type of Pit:	Pit is:						
Emergency Pit Burn Pit	Proposed	Existing	SecTwp R				
Settling Pit Drilling Pit	If Existing, date co	nstructed:	Feet from North / South Line of Section				
Workover Pit Haul-Off Pit	Pit capacity:		Feet from East / West Line of Section				
(If WP Supply API No. or Year Drilled)		(bbls)	County				
Is the pit located in a Sensitive Ground Water A	Area? Yes	No	Chloride concentration: mg/l				
To the processing in a content of country training			(For Emergency Pits and Settling Pits only)				
Is the bottom below ground level? Yes No	Artificial Liner? Yes N	No	How is the pit lined if a plastic liner is not used?				
			NAC data (for a)				
Pit dimensions (all but working pits):	Length (feet)	,	Width (feet) N/A: Steel Pits No Pit				
If the pit is lined give a brief description of the li			dures for periodic maintenance and determining				
material, thickness and installation procedure.			cluding any special monitoring.				
Distance to nearest water well within one-mile	of pit:	Depth to shallo Source of infor	west fresh water feet. nation:				
feet Depth of water well	feet	measured well owner electric log KDWR					
Emergency, Settling and Burn Pits ONLY:		Drilling, Workover and Haul-Off Pits ONLY:					
Producing Formation:		Type of material utilized in drilling/workover:					
Number of producing wells on lease:		Number of working pits to be utilized:					
Barrels of fluid produced daily:		Abandonment p	procedure:				
Does the slope from the tank battery allow all s flow into the pit? Yes No	pilled fluids to	Drill nite must h	e closed within 365 days of spud date.				
Submitted Electronically							
	KCC OFFICE USE ONLY						
			Liner Steel Pit RFAC RFAS				
Date Received: Permit Num	ber:	Permi	t Date: Lease Inspection: Yes No				



1212417

Form KSONA-1
January 2014
Form Must Be Typed
Form must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

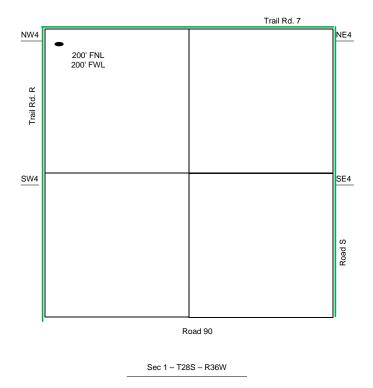
This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

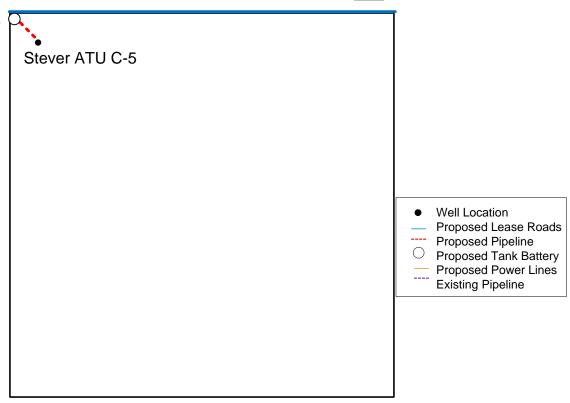
Select the corresponding form being filed: C-1 (Intent) CB-1 (Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)

OPERATOR: License #	Well Location:					
Name:						
Address 1:						
Address 2:	Lease Name: Well #:					
City:	If filing a Form T-1 for multiple wells on a lease, enter the legal description of					
Contact Person:	the lease below:					
Phone: () Fax: ()						
Email Address:						
Surface Owner Information:						
Name:	When filing a Form T-1 involving multiple surface owners, attach an additional					
Address 1:	owner information out be lound in the records of the register of deeds for the					
Address 2:						
City:						
are preliminary non-binding estimates. The locations may be entered of	k batteries, pipelines, and electrical lines. The locations shown on the plat n the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.					
Select one of the following:						
owner(s) of the land upon which the subject well is or will be le	Act (House Bill 2032), I have provided the following to the surface ocated: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form being filed is a Form C-1 or Form CB-1, the plat(s) required by this and email address.					
	cknowledge that, because I have not provided this information, the vner(s). To mitigate the additional cost of the KCC performing this					
task, I acknowledge that I must provide the name and address that I am being charged a \$30.00 handling fee, payable to the I						
that I am being charged a \$30.00 handling fee, payable to the I	CC, which is enclosed with this form. fee with this form. If the fee is not received with this form, the KSONA-1					

Proposed Plan of Construction Stever ATU C-5 Sec 1 T28S-R36W Grant County, KS



The SWT for the Stever ATU C-5 is located in the NW of the NW quarter



NW/4

Proposed Details of NW/4 Sec 1 – T28S – R36W

> Proposed Site Diagram Stever ATU C-5 June 27,2014



PLAT AND CERTIFICATION OF ACREAGE ATTRIBUTABLE TO A GAS WELL

Kansas Corporation Commission, Conservation Division Finney State Office Building, 130 South Market, Room 2078 Wichita, Kansas 67202

API NUMBER 15	Connect						
OPERATOR Most Energy Consulty Steven And C-5 FIELD	feet from south/north line of section feet from east / west line of section TWP (S) RG 6 E/W						
NUMBER OF ACRES ATTRIBUTABLE TO WELL QUER/QTR/QTR OF ACREAGE NW - NW	IS SECTION REGULAR OF IRREGULAR IF SECTION IS IRREGULAR, LOCATE WELL FROM NEAREST CORNER BOUNDARY. (check line below) Section corner used: NE NW SE SW ibutable acreage for prorated or spaced wells).						
(Show the footage to the nearest lease or unit common source supply well).	boundary line; and show footage to the nearest						
	:						
2 · · · · · · · · · · · · · · · · · · ·	EXAMPLE .						
200	0—1980						
	3390'						
	SEWARD CO.						
The undersigned hereby certifies as							
information shown hereon is true and correct to the best of my knowledge and belief, that all acreage claimed attributable to the well named herein is held by production from that well and hereby make application for an allowable to be assigned to the well upon the filing of this form and the State test, whichever is later.							
Signature							
Subscribed and sworn to before me on this the day of July , 19 1014							
-	July Notany Public						
My Commission expires 9 14	Notary Public FORM CG-8 (12/94) JOEL ROBBINS Notary Public, State of Texas						

September 06, 2014