

For KCC	Use:	
Effective	Date:	
District #		
SGA?	Yes No	

Kansas Corporation Commission Oil & Gas Conservation Division

1212545

Form C-1

March 2010

Form must be Typed

Form must be Signed

All blanks must be Filled

NOTICE OF INTENT TO DRILL

Section Sect	Expected Spud Date:	Spot Description:
SECTION: Regular Irregular? Note: Lease well on the Section Plat on reverses side)	month day year	
Name: Address 1: Address 2: Contact Person: Co	OPERATOR: License#	feet from N / S Line of Section
Address?: State: Zip:	Name:	feet from E / W Line of Section
Address?: State: Zip: +- County: Locate well on the Section Plot on reverse side) Contract Person: Lesse Name: Well dr: Lesse Name: We	Address 1:	Is SECTION: Regular Irregular?
County: County: Count		(Note: Locate well on the Section Plat on reverse side)
Loans Name: Well #:		
Filed Name: Filed Name: Filed Name: Strike Proceed Field? Spaced Field. Spaced Field? Spaced Fiel		Lease Name: Well #:
Statis a Prorated Spaced Field? Type Name: Well Class: Type Equipment: Name: Well Drilled For: Well Class: Type Equipment: Namest Lease or unit boundary line (in footage): Target Formation(s): Namest Lease or unit boundary line (in footage): Feet M. Wall Class: Type Equipment: Ground Surface Elevation: Feet M. Wall Class: Type Equipment: Ground Surface Elevation: Feet M. Wall Class: Wildcat Wildcat Wildcat Wildcat State well within one mile: Yes Type In the Control of Tesh water: Depth to bottom of tesh water: Depth to bottom of usable water: Surface Pipe by Alternate: I Material Materiala	Phone:	Field Name:
Well Drilled For: Well Class: Type Equipment: Nearest Lease or unit boundary line (in footage): feet M. Storage Pool Ext. Air Rotary Wildcat Storage Pool Ext. Storage	CONTRACTOR: License#	
Well Drilled For: Well Class: Type Equipment: Ground Surface Elevation: Storage Pool Ext. Infield Mud Rotary Water well within one-quarter mile: Yes Yes The Pool Ext. Storage Pool Ext. Air Rotary Water well within one-quarter mile: Yes The Pool Ext. Storage Pool Ext. Air Rotary Water well within one-quarter mile: Yes The Pool Ext. Storage Pool Ext. Air Rotary Water well within one-quarter mile: Yes The Pool Ext. Storage Storage Pool Ext. Storage Pool Ext	Name:	Target Formation(s):
Ground Surface Elevation:	Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary line (in footage):
Gas Storage Pool Ext. Air Rotary Water well within one-quarter mile: Yes Yes Yes Material Wildcat Wildcat Cable Water well within one-quarter mile: Yes Yes Yes Yes Yes Material Wildcat		Ground Surface Elevation:feet MSL
Selsmic # of Holes Other Cable		Water well within one-quarter mile:
Seismic : # of Holes Other Other Other Opher to bottom of fresh water: Oph to bottom of susble water: Oph to bottom of susple water: Oph to bottom of susble water: Oph to bottom of susple water: Oph to bottom of		
Depth to bottom of usable water: Depth to bottom of usable water: Surface Pipe by Alternate: I II Length of Surface Pipe by Alternate: I II Length of Surface Pipe by Alternate: I II Length of Surface Pipe Pipe (if any): Surface Pipe Pipe (if any): Projected Total Depth: Directional, Deviated or Horizontal wellbore? Yes No Yes, true vertical depth: Promation at Total Depth: Formation at Total Depth: Water Source for Drilling Operations: Wa		Depth to bottom of fresh water:
If OWWO: old well information as follows: Surface Pipe by Alternate: I II Length of Surface Pipe Planned to be set: Length of Surface Pipe Planned to be set: Length of Surface Pipe (if any): Projected Total Depth: Projected Total Project Total		·
Operator: Well Name: Original Completion Date: Original Total Depth: Directional, Deviated or Horizontal wellbore? Well Name: Bottom Hole Location: KCC DKT #: Well parm Pond Other: DWR Permit #: Water Source for Drilling Operations: Well parm Pond Other: DWR Permit #: Will Cores be taken? If Yes, proposed zone: AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable wort to surface within 120 DAYS of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. Well parm Pond Other: Well par		Surface Pipe by Alternate: I II
Well Name: Original Completion Date: Original Total Depth: Formation at Total Depth: Formation at Total Depth: Formation at Total Depth: Water Source for Drilling Operations: Water Sou	If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set:
Well Name: Original Completion Date: Original Total Depth: Formation at Total Depth: Water Source for Drilling Operations: Well Farm Pond Other: DWR Permit #: (Note: Apply for Permit with DWR) Will Cores be taken? (Note: Apply for Per	Operator:	Length of Conductor Pipe (if any):
Water Source for Drilling Operations: Well Farm Pond Other:	·	Projected Total Depth:
Well Farm Pond Other:	Original Completion Date: Original Total Depth:	Formation at Total Depth:
Mark DWR Permit #: (Note: Apply for Permit with DWR)		
Note: Apply for Permit with DWR Note: Apple for Permit with Example for Permit with DWR Permit Perm		Well Farm Pond Other:
Will Cores be taken? If Yes, proposed zone: AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 DAYS of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. **Remember to:** File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill; File Completion Form ACC-1 within 120 days of spud date; File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACC-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed (within 60 days); Obstitute of the active size and the district office 4 file active the intention of the size to the size and the size that the size and the size to the size and the siz		
If Yes, proposed zone: AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 DAYS of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. Wemember to: File Cretification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill; File Completion Form ACC-1 within 120 days of spud date; File Cretification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill; File Completion Form ACC-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed (within 60 days); Obstitution for a plugging is completed (within 60 days);		
AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 DAYS of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. Wemember to: - File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill; - File Drill Pit Application (form CDP-1) with Intent to Drill; - File Certification Form ACO-1 within 120 days of spud date; - File acceptable district office 48 hours prior to workover or re-entry; - Notify appropriate district office 48 hours prior to workover or re-entry; - Submit plugging report (CP-4) after plugging is completed (within 60 days);	NOO DKT #.	viii cores de taken:
The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each drilling rig; 3. The minimum amount of surface pipe as specified below <i>shall be set</i> by circulating cement to the top; in all cases surface pipe <i>shall be set</i> through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary <i>prior to plugging</i> ; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from bow any usable water to surface within 120 DAYS of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. <i>In all cases, NOTIFY district office</i> prior to any cementing. Wemember to: - File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill; - File Certification form CDP-1) with Intent to Drill; - File completion Form ACO-1 within 120 days of spud date; - File acreage attribution plat according to field proration orders; - Notify appropriate district office 48 hours prior to workover or re-entry; - Submit plugging report (CP-4) after plugging is completed (within 60 days);		If Yes, proposed zone:
It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each drilling rig; 3. The minimum amount of surface pipe as specified below <i>shall be</i> set by circulating cement to the top; in all cases surface pipe <i>shall be</i> set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary <i>prior to plugging</i> ; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 DAYS of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. <i>In all cases, NOTIFY district office</i> prior to any cementing. Wemember to: File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File Completion Form ACO-1 within 120 days of spud date; File Completion Form ACO-1 within 120 days of spud date; File Completion Form ACO-1 within 120 days of spud date; Notify appropriate district office 48 hours prior to workover or re-entry; Submit Plugging report (CP-4) after plugging is completed (within 60 days);	AF	FIDAVIT
1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each drilling rig; 3. The minimum amount of surface pipe as specified below <i>shall be</i> set by circulating cement to the top; in all cases surface pipe <i>shall be</i> set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary <i>prior to plugging</i> ; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within <i>120 DAYS</i> of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. <i>In all cases, NOTIFY district office</i> prior to any cementing. While the defection of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit Plugging report (CP-4) after plugging is completed (within 60 days);	The undersigned hereby affirms that the drilling, completion and eventual pl	ugging of this well will comply with K.S.A. 55 et. seq.
2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each drilling rig; 3. The minimum amount of surface pipe as specified below <i>shall be set</i> by circulating cement to the top; in all cases surface pipe <i>shall be set</i> through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary <i>prior to plugging</i> ; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within <i>120 DAYS</i> of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. <i>In all cases, NOTIFY district office</i> prior to any cementing. Wemember to: File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill; File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed (within 60 days);	It is agreed that the following minimum requirements will be met:	
Remember to: For KCC Use ONLY	 A copy of the approved notice of intent to drill shall be posted on each 3. The minimum amount of surface pipe as specified below shall be se through all unconsolidated materials plus a minimum of 20 feet into the 4. If the well is dry hole, an agreement between the operator and the district office will be notified before well is either plug 6. If an ALTERNATE II COMPLETION, production pipe shall be cement or pursuant to Appendix "B" - Eastern Kansas surface casing order # 	t by circulating cement to the top; in all cases surface pipe shall be set the underlying formation. Strict office on plug length and placement is necessary prior to plugging ; ged or production casing is cemented in; led from below any usable water to surface within 120 DAYS of spud date. 133,891-C, which applies to the KCC District 3 area, alternate II cementing
For KCC Use ONLY API # 15	ubmitted Electronically	Remarkanta
API # 15	For KCC Use ONLY	
Conductor pipe required	API # 15 -	·
Minimum surface pipe requiredfeet per ALTIII		· · · · · · · · · · · · · · · · · · ·
Approved by:		- File Completion Form ACO-1 within 120 days of spud date;
This authorization expires: Submit plugging report (CP-4) after plugging is completed (within 60 days);		, , ,
Inis authorization expires: Obtain written expired before disposing or injecting cells water	Approved by:	
	·	

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Spud date: _

 If well will not be drilled or permit has expired (See: authorized expiration date) please check the box below and return to the address below.

Well will not be drilled or Permit Expired	Date:
Signature of Operator or Agent:	



SEWARD CO. 3390' FEL

For KCC Use ONLY	
API # 15	-

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator:_							_ Lo	cation of W	ell: Cour	nty:				
Lease:										fee	t from	N /	S Line	e of Section
Well Numb										fee	t from	E/	W Line	of Section
										s			E F	W
Field:							_ 36		IWP	3	. K			
Number of QTR/QTR/							15	Section:	Regu	ılar or	Irregular			
Q I I V Q I I V	Q I I V Q I I V	or acroag	o	_				Saatian ia l	السممينامسا	, locate wel	l fram na		was barre	dom
														iuai y.
							Se	ction corne	er usea:	NE	INVV	SE	5 VV	
							PLAT							
	Sk	now locatio	on of the w	ell Show t	footage to	the near		r unit hound	lary line	Show the pr	edicted In	ocations i	of	
					-				•	ce Owner No				
			attorios, pi	pomioo an			•	plat if desi		o ownor rec	7100 7101 (riodoc D	<i>III 2002).</i>	
	23	10 ft.			704 77	ay allaon	a coparato	piat ii acon	.ou.					
		:	:	:		:	:	:						
		:	:			:	:	:						
		:	:	:		:	:	:			LEGE	ND		
		•••••			•••••					0	\Mall L	ocation		
		:	:	:		:		:						
		:	:	:		:		:				-	_ocation	
		• • • • • • • • • • • • • • • • • • • •			•••••						 Pipelin 	ie Locat	tion	
		:	:	:		:	:	:			 Electri 	c Line L	ocation	
		:	:			:	:	:			Lease	Road L	.ocation	
		:	:	<u>:</u>		:	:	:						
330 ft	$+$ \odot		:						ĺ	EXAMPLE	:		:	1
		<u>:</u>	<u>:</u>	<u>: </u>		:	:	:		EXAMPLE			:	
		:	:	2	2	:	:	:			:		:	
		:	:	. 2	ာ	:	:			•••••		• • • • • • • • • • • • • • • • • • • •		
		:	:	:		:	:	:			:		:	
		:		:		:		:			:			
		:	:	:		:	:	:		·			•	
		:	:	:		:	:	:		:	:		:	
											0		:	1980' FSL
		:	:	:		:	:	:		:			:	
		:	:	:		:	:	:				•••••		
			• • • • • • • • • • • • • • • • • • • •			• • • • • • • • • • • • • • • • • • • •	• • • • • • • • • •			:			:	

NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.



Kansas Corporation Commission Oil & Gas Conservation Division

Form CDP-1 May 2010 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name:			License Number:		
Operator Address:					
Contact Person:			Phone Number:		
Lease Name & Well No.:			Pit Location (QQQQ):		
Type of Pit: Emergency Pit Burn Pit Settling Pit Drilling Pit Haul-Off Pit (If WP Supply API No. or Year Drilled) Is the pit located in a Sensitive Ground Water A	Pit is: Proposed Existing If Existing, date constructed: Pit capacity: (bbls) Area? Yes No		SecTwp R East WestFeet from North / South Line of Section Feet from East / West Line of Section County Chloride concentration: mg/l mg/l mg/l reference from reference from mg/l mg/l mg/l reference from		
Is the bottom below ground level? Yes No	Artificial Liner?	No	How is the pit lined if a plastic liner is not used?		
Pit dimensions (all but working pits):	Length (fee				
If the pit is lined give a brief description of the li material, thickness and installation procedure.			dures for periodic maintenance and determining acluding any special monitoring.		
Distance to nearest water well within one-mile of	of pit:	Depth to shallo Source of infor	west fresh water feet. nation:		
feet Depth of water well	feet	measured	well owner electric log KDWR		
Emergency, Settling and Burn Pits ONLY: Producing Formation: Number of producing wells on lease: Barrels of fluid produced daily: Does the slope from the tank battery allow all s		Type of materia	over and Haul-Off Pits ONLY: all utilized in drilling/workover: king pits to be utilized: procedure:		
flow into the pit? Yes No Submitted Electronically		'	e closed within 365 days of spud date.		
	KCC OFFICE USE ONLY Liner Steel Pit RFAC RFAS				
Date Received: Permit Num	ber:	Permi	t Date: Lease Inspection: Yes No		



1212545

Form KSONA-1
January 2014
Form Must Be Typed
Form must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)

OPERATOR: License #	Well Location:				
Name:	SecTwpS. R				
Address 1:	County:				
Address 2:	Lease Name: Well #:				
City:	If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:				
Contact Person:					
Phone: () Fax: () Email Address:					
Surface Owner Information:					
Name:					
Address 1:	owner information can be found in the records of the register of deeds for the				
Address 2:					
City: State: Zip:+					
are preliminary non-binding estimates. The locations may be entered	nk batteries, pipelines, and electrical lines. The locations shown on the plat on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.				
Select one of the following:					
owner(s) of the land upon which the subject well is or will be	Act (House Bill 2032), I have provided the following to the surface located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form being filed is a Form C-1 or Form CB-1, the plat(s) required by this and email address.				
KCC will be required to send this information to the surface of	acknowledge that, because I have not provided this information, the owner(s). To mitigate the additional cost of the KCC performing this as of the surface owner by filling out the top section of this form and a KCC, which is enclosed with this form.				
If choosing the second option, submit payment of the \$30.00 handlin form and the associated Form C-1, Form CB-1, Form T-1, or Form CF	g fee with this form. If the fee is not received with this form, the KSONA-1 P-1 will be returned.				
Submitted Electronically					
I					



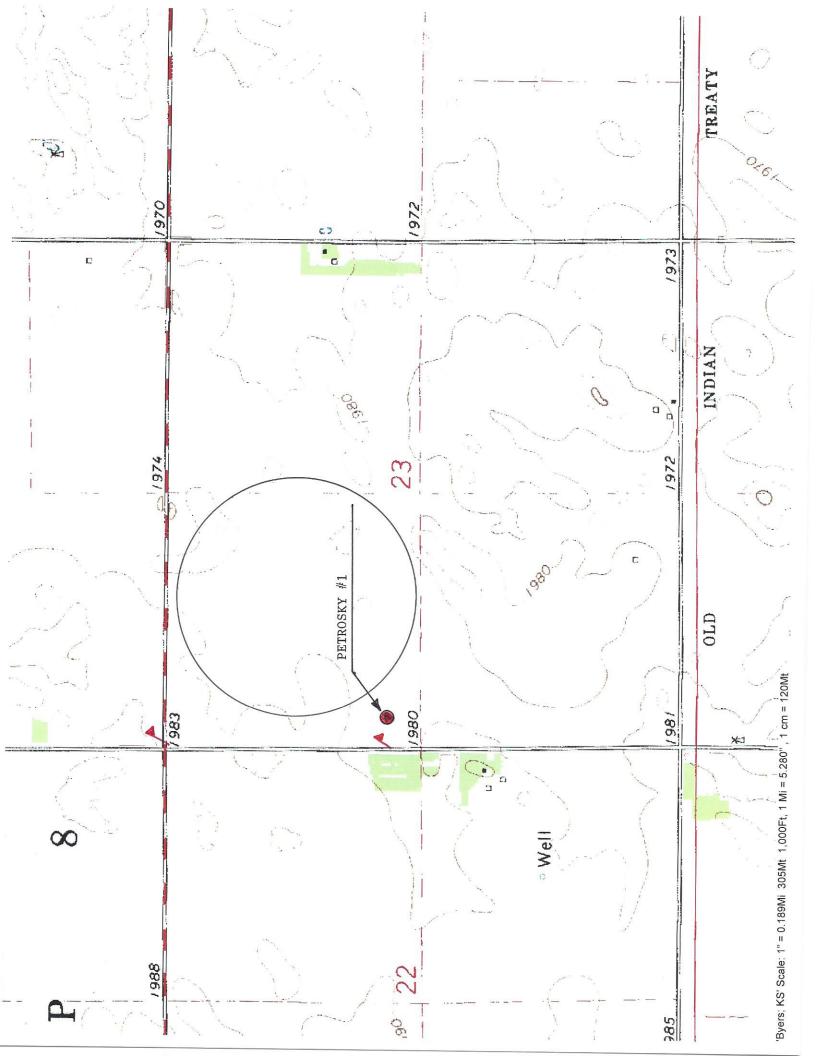
BOX 8604 - PRATT, KS 67124 (620) 672-6491

628141 INVOICE NO.

LOTUS OPERATING CO. LLC OPERATOR	
Pratt 23 26s 14w	C SW SW NW
LOTUS OPERATING CO LLC 100 S Main, Ste 420 Wichita, KS 67202	LOCATION:1977
AUTHORIZED BY:Tim Hellman	
SCA	Position (1997) 1000' 90th St.
CIRCLE IRRIGATED CORN STAKE	Set 5' & 3' wood stakes. Level to slight slope wheat, outside of circle irrigated corn field. 330' north of south line of NW/4.
50th Ave.	

6/29/14

DATE STAKED: __





BOX 8604 - PRATT, KS 67124 (620) 672-6491

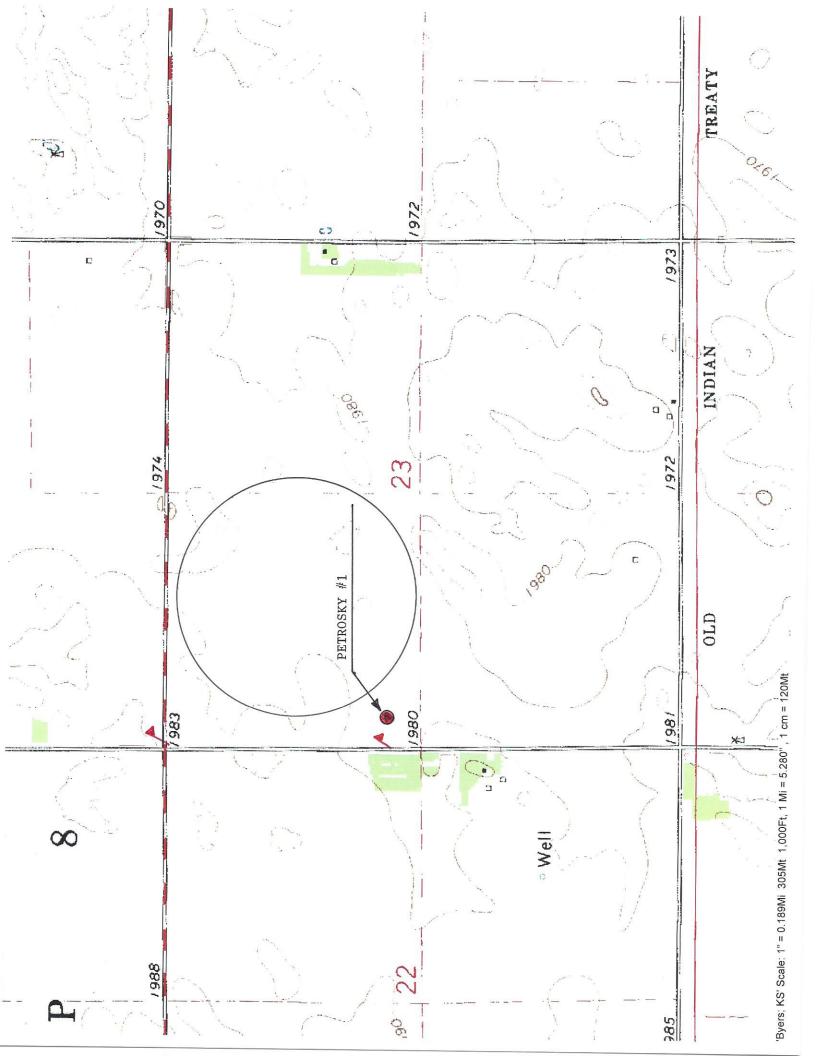
628141 INVOICE NO.

LOTUS OPERATING CO. L.L.C

OPERATOR PETROSKY Pratt $\frac{23}{\text{s}}$ $\frac{26}{\text{r}}$ $\frac{14}{\text{R}}$ C SW SW NW COUNTY ELEVATION: 1977 GR LOTUS OPERATING CO LLC 100 S Main, Ste 420 Wichita, KS 67202 Tim Hellman AUTHORIZED BY: _ SCALE: 1" = 1000' 90th St. Set 5' & 3' wood stakes. Level to slight slope wheat, outside of circle irrigated corn field. CIRCLE IRRIGATED CORN 330' north of south line of NW/4. Lease road 330 STAKE Leadlines 23 Tank Battery 29701 50th Ave.

6/29/14

DATE STAKED: .





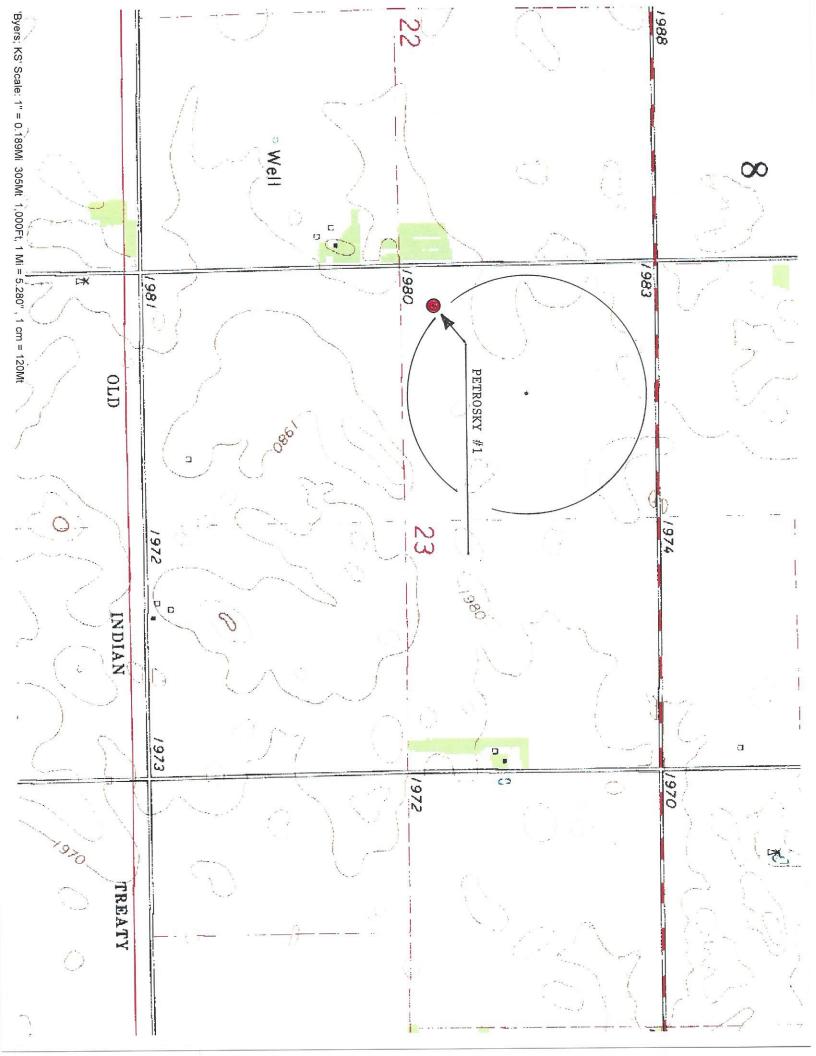
BOX 8604 - PRATT, KS 67124 (620) 672-6491

78141 INVOICE NO.

LOTUS OF	PERATING CO LLC OPERATOR		PETROSKY	
Pratt COUNTY	23 26s	14w75'	E of SW SW NW	
	LOTUS OPERATING CO	O INC	ELEVATION: 1977 GR	

LOTUS OPERATING CO INC 100 S Main, Ste 420 Wichita, KS 67202

Tim Hellman AUTHORIZED BY: SCALE: 1" = 1000' Restake location 75' east of original. Set 5' wood stake & flag. Level circle irrigated corn. 2310' + 50' northeast to wheel track + 60' northwest to burried line Dirt contractor present. 23 4051 STAKE



Conservation Division Finney State Office Building 130 S. Market, Rm. 2078 Wichita, KS 67202-3802



Phone: 316-337-6200 Fax: 316-337-6211 http://kcc.ks.gov/

Sam Brownback, Governor

Shari Feist Albrecht, Chair Jay Scott Emler, Commissioner Pat Apple, Commissioner

July 10, 2014

Tim Hellman Lotus Operating Company, L.L.C. 100 S Main, Ste 420 Wichita, KS 67202-3737

Re: Drilling Pit Application Petrowsky 1 NW/4 Sec.23-26S-14W Pratt County, Kansas

Dear Tim Hellman:

According to the drilling pit application referenced above, no earthen pits will be used at this location. Steel pits will be used. Please inform the Commission in writing as to which disposal well you utilized to dispose of the contents in the steel pits and the amount of fluid that was disposed. Please file form CDP-5 (August 2008), Exploration and Production Waste Transfer, within 30 days of fluid removal.

Should a haul-off pit be necessary please file form CDP-1 (April 2004), Application for Surface Pit, through KOLAR. This location will have to be inspected prior to approval of the haul-off pit application.

A copy of this letter should be posted in the doghouse along with the approved Intent to **Drill**. If you have any questions or concerns please feel free to contact the District Office at (620) 225-8888.

Conservation Division Finney State Office Building 130 S. Market, Rm. 2078 Wichita, KS 67202-3802



Phone: 316-337-6200 Fax: 316-337-6211 http://kcc.ks.gov/

Sam Brownback, Governor

Shari Feist Albrecht, Chair Jay Scott Emler, Commissioner Pat Apple, Commissioner

HAUL-OFF PIT APPLICATION FILING REQUIREMENTS

82-3-607. (a)	DISPOSAL OF DIKE AND PIT CONTENTS. Each operator shall perform one of the following when disposing of dike or
pit	
4.0	contents:
(1)	Remove the liquid contents to a disposal well or other oil and gas operation approved by the commission or to road maintenance or construction locations approved by the department;
(2)	dispose of reserve pit waste down the annular space of a well completed
· ,	according to the alternate I requirements of K.A.R. 82-3-106, if the waste to be disposed of was generated during the drilling and completion of the well;
or	
(3)	dispose of the remaining solid contents in any manner required by the commission. The requirements may include any of the following: (A) Burial in place, in accordance with the grading and restoration requirements in K.A.R. 82-3-602 (f);
	(B) removal and placement of the contents in an on-site disposal area approved by the commission;
	(C) removal and placement of the contents in an off-site disposal area
on	
lease	acreage owned by the same landowner or to another producing
ICASC	or unit operated by the same operator, if prior written permission
from	or drift operated by the same operator, it prior written permission
	the landowner has been obtained; or

	(removal of the contents to a permitted off-site disposal area
approved		
		by the department.
(b)	Е	ch violation of this regulation shall be punishable by the following:
(1	1) A	\$1,000 penalty for the first violation;
(2	2) a	\$2,500 penalty for the second violation; and
(3	3) a	65,000 penalty and an operator license review for the third violation.

<u>File Haul-Off Pit Application in KOLAR. Review the information below and attach all required documents to the pit application when submitting through KOLAR. This form will automatically generate and fill in from questions asked in KOLAR.</u>

Haul-off pit will be located in an on-site disposal area:YesNo	
Haul-off pit is located in an off-site disposal area on acreage owned by the same landowner:YesNo If yes, written permission from the land owner must be obtained. Attach written permission to haul-off pit application.	
Haul-off pit is located in an off-site disposal area on another producing lease or unit operated by the same operator:YesNo If yes, written permission from the land owner must be obtained. Attach permission and a copy of the lease assignment that covers the acreage when the haul-off pit is to be located, to the haul-off pit application.	,