



Confidentiality Requested:

Yes No

KANSAS CORPORATION COMMISSION 1208387
OIL & GAS CONSERVATION DIVISION

Form ACO-1

August 2013

Form must be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Plug Back Conv. to GSW Conv. to Producer
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
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API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum: NAD27 NAD83 WGS84

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Vertical Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite:

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Confidentiality Requested
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____

1208387

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input type="checkbox"/> No			
Electric Log Run	<input type="checkbox"/> Yes <input type="checkbox"/> No			
List All E. Logs Run:				

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Did you perform a hydraulic fracturing treatment on this well? Yes No *(If No, skip questions 2 and 3)*

Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? Yes No *(If No, skip question 3)*

Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? Yes No *(If No, fill out Page Three of the ACO-1)*

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR: _____ Producing Method: Flowing Pumping Gas Lift Other *(Explain)* _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____	PRODUCTION INTERVAL: _____ _____
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Form	ACO1 - Well Completion
Operator	Anderson Energy, Inc.
Well Name	Werth 3
Doc ID	1208387

Tops

Name	Top	Datum
Anhydrite	1199	+822
Topeka	2982	-961
Heebner	3261	-1240
Toronto	3283	-1262
Lansing	3308	-1287
BKC	3445	-1424
Arbuckle	3629	-1608
LTD	3635	-1614



DIAMOND TESTING
 P.O. Box 157
HOISINGTON, KANSAS 67544
 (800) 542-7313
DRILL-STEM TEST TICKET
 FILE: Werth 3 Dst 1

TIME ON: 17:47 May 26
 TIME OFF: 00:24 May 27

Company Anderson Energy Inc. Lease & Well No. Ivan 1-1
 Contractor Southwind Drilling Rig 8 Charge to Anderson Energy Inc.
 Elevation KB 2020 Formation _____ Lans: "A-F" Effective Pay _____ Ft. Ticket No. R004
 Date 05/26/2014 Sec. 5 Twp. _____ 15 S Range _____ 18 W County _____ Ellis State KANSAS
 Test Approved By Roger Martin Diamond Representative RICKY RAY

Formation Test No. 1 Interval Tested from 3289 ft. to 3388 ft. Total Depth 3388 ft.
 Packer Depth 3284 ft. Size 6 3/4 in. Packer depth _____ ft. Size 6 3/4 in.
 Packer Depth 3289 ft. Size 6 3/4 in. Packer depth _____ ft. Size 6 3/4 in.

Depth of Selective Zone Set _____
 Top Recorder Depth (Inside) 3371 ft. Recorder Number 0062 Cap. 5000 P.S.I.
 Bottom Recorder Depth (Outside) 3385 ft. Recorder Number 11047 Cap. 5075 P.S.I.
 Below Straddle Recorder Depth _____ ft. Recorder Number _____ Cap. _____ P.S.I.

Mud Type CHEMICAL Viscosity 58 Drill Collar Length 0 ft. I.D. 2 1/4 in.
 Weight 9.2 Water Loss 8 cc. Weight Pipe Length 0 ft. I.D. 2 7/8 in.
 Chlorides 4700 P.P.M. Drill Pipe Length 3253 ft. I.D. 3 1/2 in.
 Jars: Make STERLING Serial Number 8 Test Tool Length 33 ft. Tool Size 3 1/2-IF in.
 Did Well Flow? NA Reversed Out NA Anchor Length 99A(36.5P) ft. Size 4 1/2-FH in.
 Main Hole Size 7 7/8 Tool Joint Size 4 1/2 XH in. Surface Choke Size 1 in. Bottom Choke Size 5/8 in.

Blow: 1st Open: 1/4 Blow Built to 1 Inch in 30 mins NOBB
 2nd Open: No Blow NOBB

Recovered <u>25</u> ft. of M with Oil scum < 1% O >99% M	
Recovered _____ ft. of _____	
Recovered _____ ft. of _____	
Recovered _____ ft. of _____	
Recovered _____ ft. of _____	Price Job
Recovered _____ ft. of _____	Other Charges
Remarks: _____	Insurance
Tool Sample: 1% O 99% M	Total

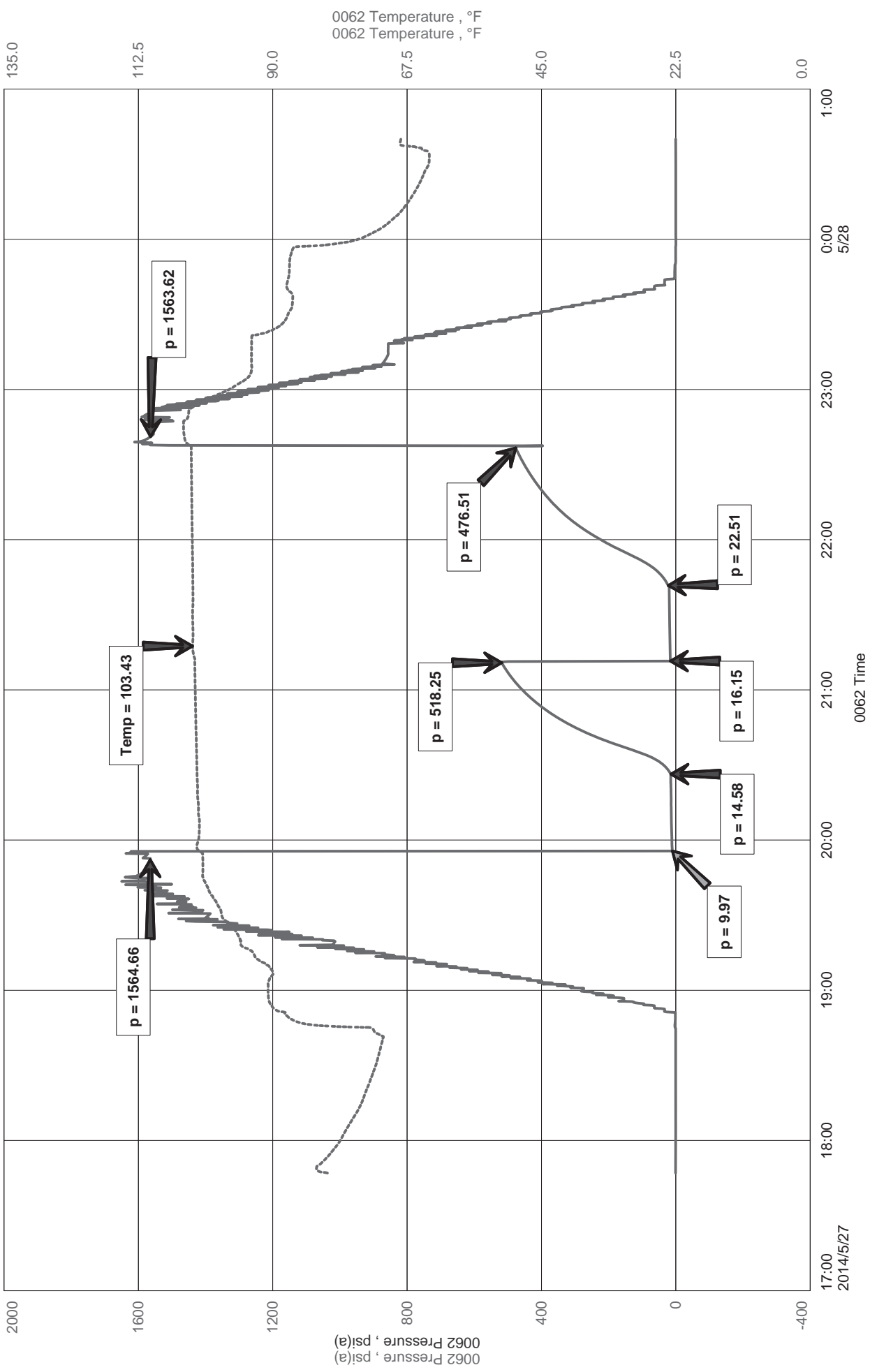
Time Set Packer(s) 7:54 PM A.M. P.M. Time Started Off Bottom 10:39 PM A.M. P.M. Maximum Temperature 103
 Initial Hydrostatic Pressure..... (A) 1565 P.S.I.
 Initial Flow Period..... Minutes 30 (B) 10 P.S.I. to (C) 15 P.S.I.
 Initial Closed In Period..... Minutes 45 (D) 518 P.S.I.
 Final Flow Period..... Minutes 30 (E) 16 P.S.I. to (F) 23 P.S.I.
 Final Closed In Period..... Minutes 45 (G) 477 P.S.I.
 Final Hydrostatic Pressure..... (H) 1564 P.S.I.

Diamond Testing shall not be liable for damages of any kind to the property or personnel of the one for whom a test is made or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statement or opinion concerning the result of any test. Tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.

Anderson Energy Inc.
Dst 1 Lans "A-F" (3289-3388)
Start Test Date: 2014/05/26
Final Test Date: 2014/05/27

Werth 3
Formation: Dst 1 Lans "A-F" (3289-3388)
Pool: Infield
Job Number: RR004

Werth 3





Diamond Testing LLC
 P.O. Box 157
 Hoisington KS 67544

Ricky Ray - Tester
(620) 617-7261

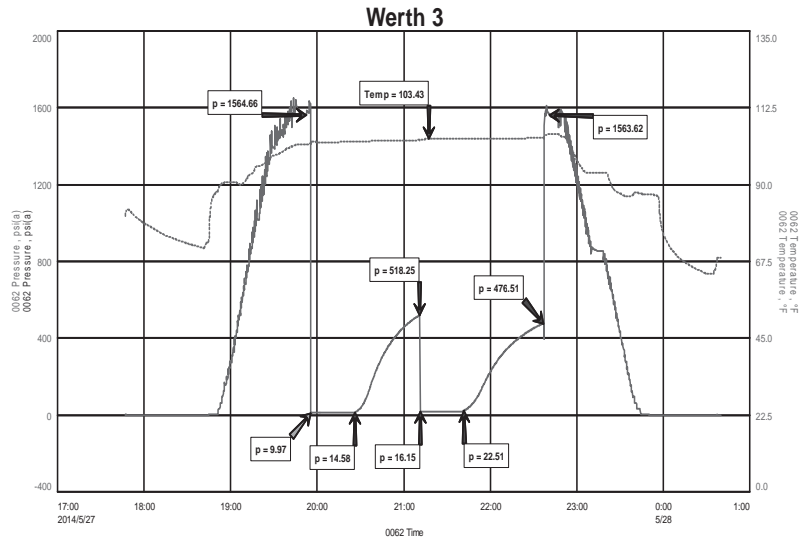
Wellsite Report

General Information

Company Name	Anderson Energy Inc.
Contact	Thomas Anderson
Well Operator	Anderson Energy Inc.
Well Name	Werth 3
Surface Location	Sec: 5-15s-18w (Ellis County)
Field	Ruder North
Well Type	Vertical
Pool	Infield
Test Purpose (AEUB)	Initial Test
Qualified By	Roger Martin
Gauge Name	0062

Test Information

Job Number	RR004
Test Type	Drill Stem Test
Well Fluid Type	01 Oil
Formation	Dst 1 Lans "A-F" (3289-3388)
Start Test Date	2014/05/26 YYYY/MM/DD
Start Test Time	17:47:00 HH:mm:ss
Final Test Date	2014/05/27 YYYY/MM/DD
Final Test Time	00:40:00 HH:mm:ss



Test Results

Recovery:

25' M with Oil Scum < 1% O > 99% M

Tool Sample: 1% O 99% M



DIAMOND TESTING
P.O. Box 157
HOISINGTON, KANSAS 67544
(800) 542-7313
DRILL-STEM TEST TICKET
FILE: Werth 3 Dst 2

TIME ON: 11:49
TIME OFF: 19:50

Company Anderson Energy Inc. Lease & Well No. Werth 3
Contractor Southwind Drilling Rig 8 Charge to Anderson Energy Inc.
Elevation KB 2020 Formation _____ Arb Effective Pay _____ Ft. Ticket No. RR040
Date 05/28/2014 Sec. 5 Twp. _____ 15 S Range _____ 18 W County _____ Ellis State KANSAS
Test Approved By Roger Martin Diamond Representative RICKY RAY

Formation Test No. 2 Interval Tested from 3541 ft. to 3635 ft. Total Depth 3635 ft.
Packer Depth 3536 ft. Size 6 3/4 in. Packer depth _____ ft. Size 6 3/4 in.
Packer Depth 3541 ft. Size 6 3/4 in. Packer depth _____ ft. Size 6 3/4 in.

Depth of Selective Zone Set _____

Top Recorder Depth (Inside) 3552 ft. Recorder Number 0062 Cap. 5000 P.S.I.
Bottom Recorder Depth (Outside) 3632 ft. Recorder Number 11047 Cap. 5075 P.S.I.
Below Straddle Recorder Depth _____ ft. Recorder Number _____ Cap. _____ P.S.I.

Mud Type CHEMICAL Viscosity 68 Drill Collar Length 0 ft. I.D. 2 1/4 in.
Weight 9.3 Water Loss 9.4 cc. Weight Pipe Length 0 ft. I.D. 2 7/8 in.
Chlorides 9000 P.P.M. Drill Pipe Length 3508 ft. I.D. 3 1/2 in.
Jars: Make STERLING Serial Number 8 Test Tool Length 33 ft. Tool Size 3 1/2-IF in.
Did Well Flow? NA Reversed Out NA Anchor Length 94A (30.5) ft. Size 4 1/2-FH in.
Main Hole Size 7 7/8 Tool Joint Size 4 1/2 XH in. Surface Choke Size 1 in. Bottom Choke Size 5/8 in.

Blow: 1st Open: 1/2 Blow Built to 8 1/2 Inch in 30 mins NOBB
2nd Open: 1/2 Blow BOB in 35 mins NOBB

Recovered 54 ft. of GIP
Recovered 122 ft. of O 100% O 35 Gravity @ 60 Deg
Recovered 124 ft. of HOCM 20% O 80% M
Recovered 246 ft. of Total Fluid

Recovered _____ ft. of _____	Price Job
Recovered _____ ft. of _____	Other Charges
Remarks: _____	Insurance
Tool Sample: <u>100% O</u>	Total

Time Set Packer(s) 1:49 PM A.M. P.M. Time Started Off Bottom 5:35 PM A.M. P.M. Maximum Temperature 108

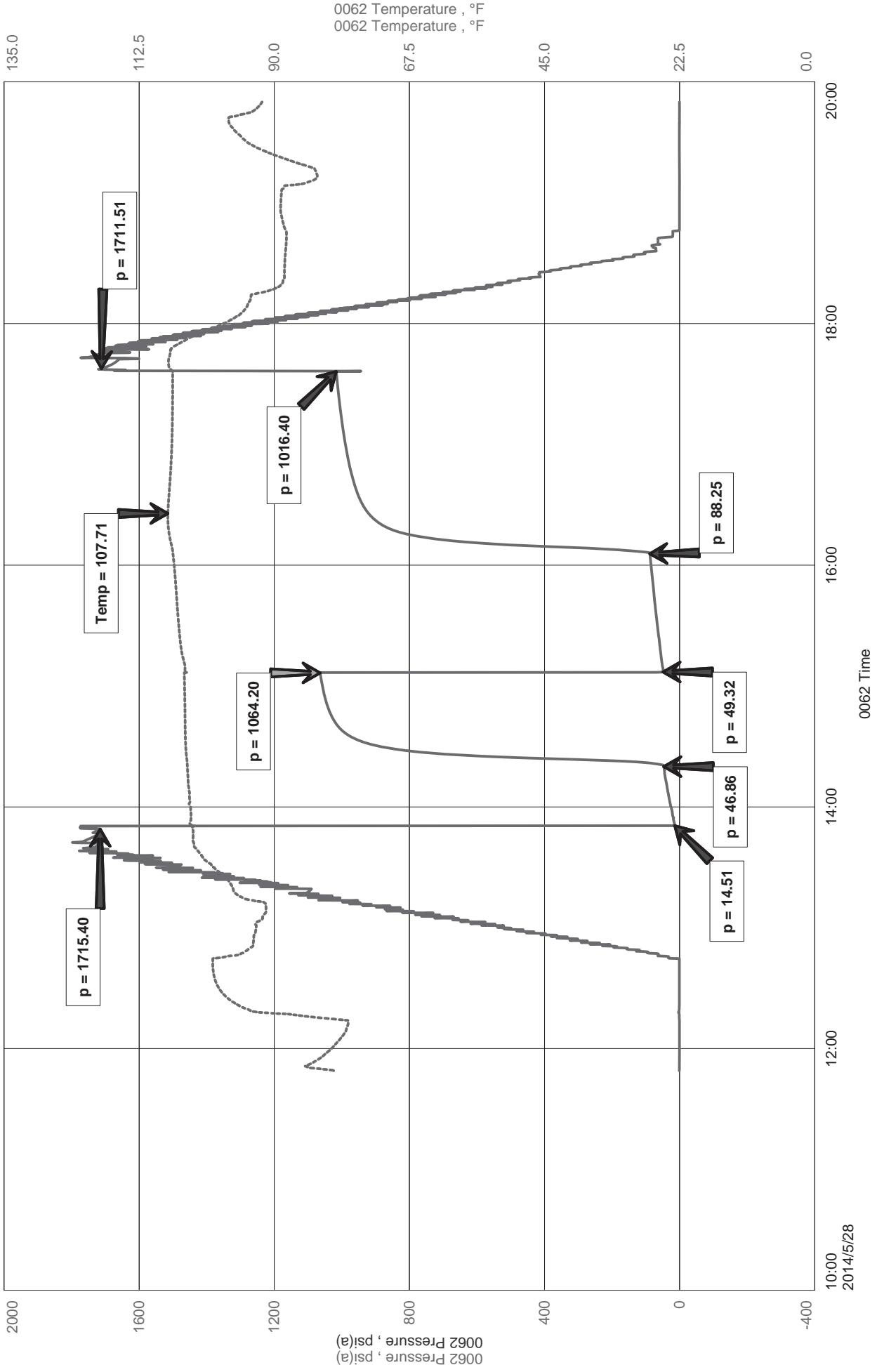
Initial Hydrostatic Pressure..... (A) 1714 P.S.I.
Initial Flow Period..... Minutes 30 (B) 15 P.S.I. to (C) 47 P.S.I.
Initial Closed In Period..... Minutes 45 (D) 1064 P.S.I.
Final Flow Period..... Minutes 60 (E) 49 P.S.I. to (F) 88 P.S.I.
Final Closed In Period..... Minutes 90 (G) 1016 P.S.I.
Final Hydrostatic Pressure..... (H) 1712 P.S.I.

Diamond Testing shall not be liable for damages of any kind to the property or personnel of the one for whom a test is made or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statement or opinion concerning the result of any test. Tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.

Anderson Energy Inc.
 Dst 2 Arb (3541-3635)
 Start Test Date: 2014/05/28
 Final Test Date: 2014/05/28

Werth 3
 Formation: Dst 2 Arb (3541-3635)
 Pool: Infield
 Job Number: RR040

Werth 3





Diamond Testing LLC
 P.O. Box 157
 HoisingtonKS 67544

Ricky Ray - Tester
(620) 617-7261

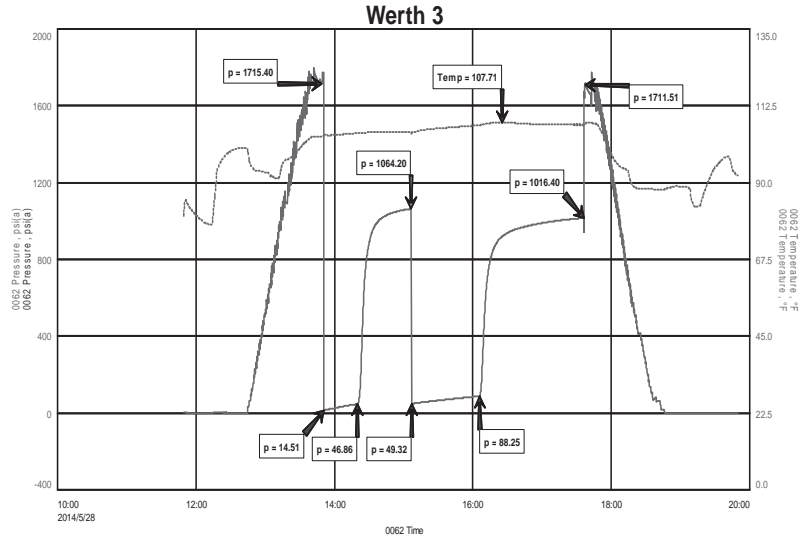
Wellsite Report

General Information

Company Name	Anderson Energy Inc.
Contact	Thomas Anderson
Well Operator	Anderson Energy Inc
Well Name	Werth 3
Surface Location	Sec: 5-15s-18w (Ellis County)
Field	Ruder North
Well Type	Vertical
Pool	Infield
Test Purpose (AEUB)	Initial Test
Qualified By	Roger Martin
Gauge Name	0062

Test Information

Job Number	RR040
Test Type	Drill Stem Test
Well Fluid Type	01 Oil
Formation	Dst 2 Arb (3541-3635)
Start Test Date	2014/05/28 YYYY/MM/DD
Start Test Time	11:49:00 HH:mm:ss
Final Test Date	2014/05/28 YYYY/MM/DD
Final Test Time	19:50:00 HH:mm:ss



Test Results

Recovery

122'	O	100% O	
124'	HOCM	20% O	80% M
246'	Total Fluid		

Tool Sample: 100% O

Gravity: 35 @ 60 Deg

ALLIED OIL & GAS SERVICES, LLC 055352

Federal Tax I.D.# 20-5975804

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Russell KS

DATE <u>5-29-14</u>	SEC. <u>05</u>	TWP. <u>15</u>	RANGE <u>18</u>	CALLED OUT	ON LOCATION	JOB START <u>1030AM</u>	JOB FINISH <u>1100PM</u>
LEASE <u>Werth</u>	WELL # <u>3</u>	LOCATION <u>Hays Sta Antinord 2W</u>			COUNTY <u>Ellis</u>	STATE <u>KS</u>	
OLD OR NEW (Circle one)		<u>KS E into</u>					

CONTRACTOR Southwind #8
 TYPE OF JOB long string
 HOLE SIZE 7 7/8 T.D. 3635
 CASING SIZE 5 7/8 15.5 DEPTH 3637
 TUBING SIZE DEPTH
 DRILL PIPE DEPTH
 TOOL DEPTH
 PRES. MAX MINIMUM
 MEAS. LINE SHOE JOINT 20.94
 CEMENT LEFT IN CSG. 20.94
 PERFS.
 DISPLACEMENT 86661
 EQUIPMENT
 PUMP TRUCK CEMENTER Robert Y
 # 407 HELPER Nathan D
 BULK TRUCK
 # 473 DRIVER Kevin R
 BULK TRUCK
 # DRIVER

OWNER
 CEMENT
 AMOUNT ORDERED 200 ASC
 COMMON @
 POZMIX @
 GEL @
 CHLORIDE @
 ASC 200 @ 23.50 4700.00
Mud flush 500g @ 0.98 490.00
KCL 2gal @ 34.10 68.20
 @
Material @ 5258.80
Disc @ 1156.93
 @
 @
 @
 HANDLING 200 st @ 2.48 496.00
 MILEAGE 141 1/m 2.60 366.60
 TOTAL 6121.40

REMARKS:

see log

Thank you!!!

CHARGE TO: Anderson Energy
 STREET
 CITY STATE ZIP

SERVICE

DEPTH OF JOB 3635
 PUMP TRUCK CHARGE 2558.75
 EXTRA FOOTAGE @
 MILEAGE 15 LVMI @ 4.40 66.00
 MANIFOLD @ 275.00 275.00
30 HVMI @ 7.70 231.00
 @
Disc 878.53 TOTAL 3993.35
~~2130.75~~

PLUG & FLOAT EQUIPMENT

5/8 IR Packer shoe @ 3765.00 3765.00
WF 1st ch down @ 660.00 660.00
WF centralizer (8) @ 57.00 456.00
WF Basket (2) @ 395 790.00
IR Port Collar @ 3590.00 3590.00
Disc 2037.42 TOTAL 9261.00

To: Allied Oil & Gas Services, LLC.
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME
 SIGNATURE [Signature]

SALES TAX (if Any)
 TOTAL CHARGES 18513.15
 DISCOUNT 4072.88 22% IF PAID IN 30 DAYS
 net \$ 14440.27

ALLIED OIL & GAS SERVICES, LLC 055272

Federal Tax I.D.# 20-5975804

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Russell, Ks

DATE <u>5.22.14</u>	SEC <u>5</u>	TWP <u>15</u>	RANGE <u>18</u>	CALLED OUT	ON LOCATION	JOB START <u>7:30</u>	JOB FINISH <u>8:30</u>
LEASE <u>Worn</u>	WELL # <u>3</u>	LOCATION <u>Days, Ks</u>			COUNTY <u>Ellis</u>	STATE <u>Ks</u>	
OLD OR NEW (Circle one)		<u>3 to Antonio rd 2 W 1 S e into</u>					

CONTRACTOR <u>Southwind #8</u>	OWNER
TYPE OF JOB <u>Surface</u>	
HOLE SIZE <u>18 1/4</u>	T.D.
CASING SIZE <u>8 3/8</u>	DEPTH <u>305'</u>
TUBING SIZE	DEPTH
DRILL PIPE	DEPTH
TOOL	DEPTH
PRES. MAX	MINIMUM
MEAS. LINE	SHOE JOINT <u>15'</u>
CEMENT LEFT IN CSG. <u>15'</u>	
PERFS.	
DISPLACEMENT <u>18.47 50/120</u>	

CEMENT AMOUNT ORDERED <u>200 sk con</u>
<u>+27.9 gal +31.00</u>
COMMON <u>200 sk @ 17.9 \$3,580.00</u>
POZMIX @
GEL <u>3sk @ 23.40 \$70.20</u>
CHLORIDE <u>7sk @ 64.0 \$448.00</u>
ASC @
<u>Material @ 4098.20</u>
<u>Assoc @ 819.64</u>
HANDLING <u>214.93 #13 @ 2.48 \$533.02</u>
MILEAGE <u>147.45 71m 2.62 \$383.37</u>
TOTAL <u>5459.08</u>

REMARKS:

See Cementing Job log
Cement to Surface

CHARGE TO: Anderson Energy
STREET _____
CITY _____ STATE _____ ZIP _____

SERVICE

DEPTH OF JOB <u>305</u>	
PUMP TRUCK CHARGE <u>\$1,512.25</u>	
EXTRA FOOTAGE @	
MILEAGE <u>120.00 30 @ 7.7 \$2,310.00</u>	
MANIFOLD <u>high 15 @ 4.4 \$66.00</u>	
TOTAL <u>2725.64</u>	
<u>Assoc 545.12</u>	
TOTAL <u>5459.08</u>	

PLUG & FLOAT EQUIPMENT

@	
@	
@	
@	
@	
TOTAL	<u>0</u>

To: Allied Oil & Gas Services, LLC.
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

SALES TAX (If Any) _____
TOTAL CHARGES \$6,823.84
DISCOUNT \$1,364.76 (20%) IF PAID IN 30 DAYS
Net 5459.08

PRINTED NAME Darrell Yatt
SIGNATURE [Signature]

GLOBAL CEMENTING, L.L.C.

1364

REMIT TO 18048 170RD
RUSSELL, KS 67665

SERVICE POINT: Russell, KS

DATE <u>6-19-14</u>	SEC.	TWP.	RANGE	CALLED OUT	ON LOCATION	JOB START <u>11:30pm</u>	JOB FINISH <u>12:30pm</u>
LEASE <u>Worth</u>	WELL #. <u>3</u>	LOCATION			COUNTY <u>Ellis</u>	STATE <u>KS</u>	
OLD OR NEW (CIRCLE ONE)							

CONTRACTOR Express Well Service

TYPE OF JOB Refrill collar

HOLE SIZE 7 7/8 T.D.

CASING SIZE 5 7/8 DEPTH

TUBING SIZE 2 7/8 DEPTH

DRILL PIPE DEPTH

TOOL Wash Collar DEPTH 1210

PRES. MAX 1000ps MINIMUM 1000ps

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG.

PERFS

DISPLACEMENT 5411

EQUIPMENT

OWNER

CEMENT AMOUNT ORDERED 240 sy 60/40 66% gel

PUMP TRUCK CEMENTER Wash - Lady

P1 HELPER Brad

BULK TRUCK DRIVER Eric - Pavilion

193

BULK TRUCK DRIVER

COMMON @

POZMIX @

GEL @

CHLORIDE @

ASC @

HANDLING @

MILEAGE

TOTAL

REMARKS:

run tubing down to 2600 and spot
wash - pull up for 100' and test tool - held
pump for gel and open the collar - 15'
circulation and then 240 sy cement - stop
500' at 1120 - close port collar and
test to 1000ps - held - run 5' and
wash clean then a with tubing and 1 more
sand off plug
Cement did circulate to surface

CHARGE TO: Anderson

STREET

CITY STATE ZIP

SERVICE

DEPTH OF JOB

PUMP TRUCK CHARGE

EXTRA FOOTAGE @

MILEAGE 12x2 @

MANIFOLD @

TOTAL

PLUG & FLOAT EQUIPMENT

@

@

@

21/321
25/300 @

TOTAL

Global Cementing, L.L.C.,
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME Russell

SIGNATURE

SALES TAX (If Any)

TOTAL CHARGES

DISCOUNT IF PAID IN 30 DAYS