



Confidentiality Requested:

Yes No

KANSAS CORPORATION COMMISSION 1208709
OIL & GAS CONSERVATION DIVISION

Form ACO-1

August 2013

Form must be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Plug Back Conv. to GSW Conv. to Producer
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
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API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum: NAD27 NAD83 WGS84

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Vertical Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Confidentiality Requested
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____

1208709

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No List All E. Logs Run: _____	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Did you perform a hydraulic fracturing treatment on this well? Yes No *(If No, skip questions 2 and 3)*

Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? Yes No *(If No, skip question 3)*

Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? Yes No *(If No, fill out Page Three of the ACO-1)*

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR: _____ Producing Method:
 Flowing Pumping Gas Lift Other *(Explain)* _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____ <i>(Submit ACO-4)</i>	PRODUCTION INTERVAL: _____ _____
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Form	ACO1 - Well Completion
Operator	Landmark Resources, Inc.
Well Name	Beeson Trust 4-1
Doc ID	1208709

All Electric Logs Run

Dual Induction Log
Dual Compensated Porosity Log
Microresistivity Log
Borehole Compensated Sonic Log

Form	ACO1 - Well Completion
Operator	Landmark Resources, Inc.
Well Name	Beeson Trust 4-1
Doc ID	1208709

Tops

Name	Top	Datum
Anhydrite	2430	685
B/Anhydrite	2449	666
Topeka	3740	-625
Heebner	3978	-863
Toronto	3996	-881
Lansing	4019	-904
C	4062	-947
D	4078	-963
E	4105	-990
F	4132	-1017
Muncie Creek	4204	-1089
H	4206	-1091
I	4242	-1127
J	4276	-1161
Stark Shale	4299	-1184
K	4309	-1194
L	4360	-1245
BKC	4386	-1271
Marmaton	4438	-1323
Altamont	4468	-1353
Pawnee	4536	-1421
Myrick Station	4560	-1445
Fort Scott	4579	-1464
Cherokee	4606	-1491

Form	ACO1 - Well Completion
Operator	Landmark Resources, Inc.
Well Name	Beeson Trust 4-1
Doc ID	1208709

Tops

Name	Top	Datum
Johnson Zone	4650	-1535
Upper Morrow Sand	4756	-1641
Missippian	4795	-1680



PO Box 93999
Southlake, TX 76092

Voice: (817) 546-7282
Fax: (817) 246-3361

INVOICE

Invoice Number: 142227
Invoice Date: Mar 27, 2014
Page: 1

73550

APPROVED APR 09 2014

Bill To:
Landmark Resources, Inc. 1616 S. Voss Suite 600 Houston, TX 77057-1264

Customer ID	Field Ticket #	Payment Terms	
Land	62025	Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS1-02	Oakley	Mar 27, 2014	4/26/14

Quantity	Item	Description	Unit Price	Amount
1.00	WELL NAME	Beeson Trust #4-1		
3.00	CEMENT MATERIALS	Gel	23.40	70.20
150.00	CEMENT MATERIALS	ASC	20.90	3,135.00
425.00	CEMENT MATERIALS	Light Weight	16.50	7,012.50
750.00	CEMENT MATERIALS	Gilsonite	0.98	735.00
106.00	CEMENT MATERIALS	Flo Seal	2.97	314.82
12.00	CEMENT MATERIALS	Mud Flush	58.70	704.40
704.36	CEMENT SERVICE	Cubic Feet Charge	2.48	1,746.81
1,445.50	CEMENT SERVICE	Ton Mileage Charge	2.60	3,758.30
1.00	CEMENT SERVICE	Production -- Bottom Stage	2,765.75	2,765.75
1.00	CEMENT SERVICE	Production -- Top Stage	2,406.25	2,406.25
50.00	CEMENT SERVICE	Pump Truck Mileage	7.70	385.00
1.00	CEMENT SERVICE	Manifold Head Rental	275.00	275.00
50.00	CEMENT SERVICE	Light Vehicle Mileage	4.40	220.00
1.00	EQUIPMENT SALES	5-1/2 AFU Float Shoe	545.00	545.00
1.00	EQUIPMENT SALES	5-1/2 Latch Down Flex Plug Assembly	325.00	325.00
1.00	EQUIPMENT SALES	5-1/2 D V Tool	5,335.00	5,335.00
2.00	EQUIPMENT SALES	5-1/2 Basket	395.00	790.00
15.00	EQUIPMENT SALES	5-1/2 Centralizer	57.00	855.00
1.00	EQUIPMENT SALES	5-1/2 Stop Ring/Clamp	49.00	49.00
1.00	EQUIPMENT OPERATOR	Paul Beaver		

PO.

APR 14 2014

#

45722

ALL PRICES ARE NET, PAYABLE
30 DAYS FOLLOWING DATE OF
INVOICE. 1 1/2% CHARGED
THEREAFTER. IF ACCOUNT IS
CURRENT, TAKE DISCOUNT OF

\$ 8,562.88

ONLY IF PAID ON OR BEFORE
Apr 21, 2014

Subtotal	<i>40,894.43</i>	Continued
Sales Tax		Continued
Total Invoice Amount		Continued
Payment/Credit Applied		
TOTAL		Continued



PO Box 93999
 Southlake, TX 76092

Voice: (817) 546-7282
 Fax: (817) 246-3361

INVOICE

Invoice Number: 142227

Invoice Date: Mar 27, 2014

Page: 2

Bill To:
Landmark Resources, Inc. 1616 S. Voss Suite 600 Houston, TX 77057-1264

Customer ID	Field Ticket #	Payment Terms	
Land	62025	Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS1-02	Oakley	Mar 27, 2014	4/26/14

Quantity	Item	Description	Unit Price	Amount
1.00	EQUIPMENT OPERATOR	Tyler Flipse		
1.00	OPERATOR ASSISTANT	Adam Flipse		

ALL PRICES ARE NET, PAYABLE
 30 DAYS FOLLOWING DATE OF
 INVOICE. 1 1/2% CHARGED
 THEREAFTER. IF ACCOUNT IS
 CURRENT, TAKE DISCOUNT OF

\$ 8,562.88

ONLY IF PAID ON OR BEFORE
Apr 21, 2014

Subtotal		31,428.03
Sales Tax		1,619.48
Total Invoice Amount	U * *	33,047.51
Payment/Credit Applied		
TOTAL	33,047.51 + 8,562.88 -	33,047.51

000

24,484.63 * +

ALLIED OIL & GAS SERVICES, LLC 062025

Federal Tax I.D. # 20-8651475

REMIT TO P.O. BOX 93999
SOUTHLAKE, TEXAS 76092

SERVICE POINT
Oakley, KS
Bottom 10:30am-11:30am

DATE <u>3-27-14</u>	SEC. <u>9</u>	TWP. <u>17</u>	RANGE <u>34</u>	CALLED OUT	ON LOCATION <u>6:00 a.m. Top</u>	JOB START <u>4:00 p.m.</u>	JOB FINISH <u>5:00 p.m.</u>
LEASE <u>Beeson</u>	WELL # <u>4-1</u>	LOCATION <u>Oakley 375 6w 1 N</u>			COUNTY <u>Scott</u>	STATE <u>KS</u>	
OLD OR <u>NEW</u> (Circle one)				LOCATION <u>42w sinto</u>			

CONTRACTOR <u>Murfin 21</u>	OWNER <u>Same</u>
TYPE OF JOB <u>Production (2 stage)</u>	CEMENT
HOLE SIZE <u>7 7/8</u> T.D. <u>4867'</u>	AMOUNT ORDERED <u>Bottom 150 sks ASC</u>
CASING SIZE <u>5 1/2</u> DEPTH <u>4858'</u>	<u>10% sell 5# Gilsenite 2% gel</u>
TUBING SIZE DEPTH	<u>Top 400 sks lite 1/4# Flo-seal</u>
DRILL PIPE DEPTH	<u>425</u>
TOOL DV TOOL DEPTH <u>2413</u>	COMMON @
PRES. MAX MINIMUM	POZMIX @
MEAS. LINE SHOE JOINT <u>42.15'</u>	GEL <u>3 sks</u> @ <u>23.40</u> <u>70.20</u>
CEMENT LEFT IN CSG. <u>42.15'</u>	CHLORIDE @
PERFS.	ASC <u>150 sks</u> @ <u>20.90</u> <u>3135.00</u>
DISPLACEMENT <u>Bottom 50 wsh 64.62 mud T&O</u>	<u>Lite 425 sks</u> @ <u>16.50</u> <u>7012.50</u>
EQUIPMENT <u>87.43 bbl water</u>	Gilsenite <u>750#</u> @ <u>.98</u> <u>735.00</u>

PUMP TRUCK CEMENTER <u>Fred Bauer</u>
<u>431</u> HELPER <u>Tyler Flipse</u>
BULK TRUCK
<u>341</u> DRIVER <u>Alex (TWS)</u>
BULK TRUCK
<u>396</u> DRIVER <u>Adam Flipse</u>

HANDLING <u>704.36</u> <u>FJ</u> @ <u>2.48</u> <u>1746.81</u>
MILEAGE <u>28.91 hrs x 50 mi x 2.60</u> <u>3758.30</u>
TOTAL <u>17,477.03</u>

REMARKS:
Bottom stage
Run pipe float equip, break circ, drop ball, ball
wash through shoe @ 500# mud w/ 2# it, mix 150 sks
ASC, wash into pit, release plug, displace mud
+ mud, plug did land @ 1700' w/ 110# lift
Drop Dart, opened pit @ 900' circ 4 hrs
Top stage mix 30 sks to BH, mix 15 sks in BH, mix
380 sks lite, wash into pit, release plug, displace
+ water plug did land @ 1700' w/ 1700# lift
Cement did circ 25 bbl to pit That's you!

CHARGE TO: Landmark Resources
STREET _____
CITY _____ STATE _____ ZIP _____

SERVICE

DEPTH OF JOB <u>Bottom</u> <u>Top</u>
PUMP TRUCK CHARGE <u>2765.75</u> <u>2406.25</u>
EXTRA FOOTAGE @
MILEAGE <u>milky 50</u> @ <u>7.70</u> <u>385.00</u>
MANIFOLD <u>Head</u> @ <u>275.00</u>
MILK <u>50</u> @ <u>4.40</u> <u>220.00</u>
TOTAL <u>6052.00</u>

To: Allied Oil & Gas Services, LLC.
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PLUG & FLOAT EQUIPMENT

<u>Weatherford 5 1/2</u>	
APU float shoe @	<u>545.00</u>
Latdowns / Ice plug Assy @	<u>325.00</u>
DV TOOL @	<u>5,335.00</u>
Baskets <u>2</u> @ <u>395.00</u>	<u>790.00</u>
Centralizers <u>15</u> @ <u>57.00</u>	<u>855.00</u>
step ring / clamp	<u>49.00</u>
TOTAL	<u>7899.00</u>

SALES TAX (if Any) _____
TOTAL CHARGES 31,428.03
DISCOUNT 8,082.87 IF PAID IN 30 DAYS
22,865.15 Net

PRINTED NAME Bill Squawof
SIGNATURE Bill Squawof

Bid

BID SHEET



Hide/Unhide Rows

Date	March 25, 2014
Ticket Number	
Service Point:	Oakley, KS
Address	P.O. Box 27
	Oakley, KS 67748
Business Phone	785-672-3452

Manager	Terry Heinrich
E-mail	terry.heinrich@alliedservices.com
Mobile Phone	785-673-9376

		Prepared For:		Well Data	
Company	Landmark Resources, Inc.	Bob Glen		Open Hole	77/8
Address	Houston Texas, 77057	Business Phone:	713-243-8550	Depth	5,000
Address		Email:	heather@landmarkresources.com	String	4 Port Collar/Stage
Well Name	Besson Trust	Mobile Phone:		Casing Size	5 1/2
Well Number		Prepared By:	Neal Rupp	ID	4.950
Field		Email	neal.rupp@alliedservices.com	Weight	15.5
County	Wichita/Scott	Mobile Phone:	316-250-7057	Grade	1-55
State	Kansas	Business Phone:	316-260-3368	Top (md)	
City		Rig Contractor		Btm (md)	5,000
API Number		Rig Name/No.		Thread	2,600
Specific Job Type	04 Port Collar/Stage	Rig Phone:			
		Company Rep			
		Rep Phone No.			
		Mileage (one-way)	50		
		Proposal Date	3/25/2014		

	Units	UOM	Cost per Unit	Total	Unit Net	Net	Cost per Unit	Cost Total	\$ GP	% GP
OPERATIONS										
Casing Pump Charge 4001' to 5000'	1.00	for 6 hours	\$2,765.75	\$ 2,765.75	\$ 1,991.34	\$1,991.34				
Stage Job - Additional Stages	1.00	min. 4 hr	\$2,406.25		\$ 198.00	\$198.00				
Cementing Head Rental with Manifold	1.00	per day	\$275.00	\$ 275.00						
Subtotal				\$ 3,040.75		\$2,189.34				
EQUIPMENT SALES										
5 1/2 AFU Float Shoe	1.00	each	\$545.00	\$ 545.00	\$ 408.75	\$408.75	\$57.19	\$57.19	\$351.56	86.0%
5 1/2 Latch Down Plug	1.00	each	\$325.00	\$ 325.00	\$ 243.75	\$243.75	\$50.63	\$50.63	\$193.12	79.2%
5 1/2 Stage Collar Standard	1.00	each	\$5,335.00	\$ 5,335.00	\$ 4,001.25	\$4,001.25	\$3,447.31	\$3,447.31	\$553.94	13.8%
5 1/2 Cement Basket	1.00	each	\$395.00	\$ 395.00	\$ 296.25	\$296.25	\$170.00	\$170.00	\$126.25	42.6%
5 1/2 Centralizer	8.00	each	\$57.00	\$ 456.00	\$ 42.75	\$342.00	\$24.57	\$196.56	\$145.44	42.5%
Subtotal				\$ 7,056.00		\$5,292.00		\$3,921.69	\$1,370.31	25.89%
PRODUCTS										
Super Flush	12.00	per bbl	\$58.70	\$ 704.40	\$ 42.26	\$507.17	\$46.06	\$552.72	-\$45.55	-9.0%
ALLIED SPECIAL BLEND CEMENT - CLASS A	145.00	per sack	\$20.90	\$ 3,030.50	\$ 15.05	\$2,181.96	\$0.00	\$0.00	\$2,181.96	100.0%
Fluid Loss - FL-160	41.00	per pound	\$18.90	\$ 774.90	\$ 13.61	\$557.93	\$3.61	\$148.01	\$409.92	73.5%
Kol Seal	725.00	per pound	\$0.98	\$ 710.50	\$ 0.71	\$511.56	\$0.22	\$159.50	\$352.06	68.8%
Powdered Defoamer	21.00	per pound	\$9.80	\$ 205.80	\$ 7.06	\$148.18	\$0.87	\$18.27	\$129.91	87.7%
ALLIED LIGHT WEIGHT CEMENT: TYPE 1 - CLASS A	445.00	per sack	\$16.50	\$ 7,342.50	\$ 11.88	\$5,286.60	\$0.00	\$0.00	\$5,286.60	100.0%
Flo Seal	112.00	per pound	\$2.97	\$ 332.64	\$ 2.14	\$239.50	\$1.08	\$120.95	\$118.54	49.5%
ALLIED LIGHT WEIGHT CEMENT: TYPE 1 - CLASS A	45.00	per sack	\$16.50	\$ 742.50	\$ 11.88	\$534.60	\$0.00	\$0.00	\$534.60	100.0%
Flo Seal	12.00	per pound	\$2.97	\$ 35.64	\$ 2.14	\$25.66	\$1.08	\$12.96	\$12.70	49.5%
Subtotal				\$ 13,879.38		\$9,993.15		\$1,012.42	\$8,980.73	89.87%
TRANSPORT										
Products handling service charge	731.72	per cu. Ft.	\$2.48	\$ 1,814.67	\$ 1.79	\$1,306.56				
Drayage for Products	1540.47	ton-mile	\$2.60	\$ 4,005.22	\$ 1.87	\$2,883.76				
Light Vehicle Mileage	50.00	per mile	\$4.40	\$ 220.00	\$ 3.17	\$158.40				
Heavy Vehicle Mileage	50.00	per mile	\$7.70	\$ 385.00	\$ 5.54	\$277.20				
Subtotal				\$ 6,424.89		\$4,625.92				
Totals:				\$ 30,401.02		\$22,100.41				
DISCOUNT: Operations			28.0%	(851.41)						
DISCOUNT: Equipment Sales			25.0%	(1,764.00)						
DISCOUNT: Products			28.0%	(3,886.23)						
DISCOUNT: Transport			28.0%	(1,798.97)						
DISCOUNT: ADDITIONAL ITEMS			28.0%	0.00						
Total				(8,300.61)						

	Gross	Discount	Final	Costs:	\$ GP	% GP
Services Total	\$9,465.64	\$2,650.38	\$6,815.26	Services	\$3,066.87	\$3,748.39
Materials Total	\$20,935.38	\$5,650.23	\$15,285.15	Materials	\$4,934.11	\$10,351.04
Final Total	\$30,401.02	\$8,300.61	\$22,100.41	Total	\$8,000.98	\$14,099.44
						55.00%
						67.72%
						63.80%

ADDITIONAL ITEMS										
Additional hours, In excess of set hours	1.00	per hour	\$440.00	\$ 440.00	\$ 316.80	\$316.80				



P.O.

INVOICE

PO Box 93999
Southlake, TX 76092

MAY 01 2014

Invoice Number: 142707

Invoice Date: Apr 18, 2014

Voice: (817) 546-7282
Fax: (817) 246-3361

Page: 1

45848
35,720.20
23550

Bill To:
Landmark Resources, Inc. 1616 S. Voss Suite 600 Houston, TX 77057-1264

Customer ID	Field Ticket #	Payment Terms	
Land	53118	Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS1-09	Liberal	Apr 18, 2014	5/18/14

Quantity	Item	Description	Unit Price	Amount
1.00	WELL NAME	Bissin Trust #4-1		
1.00	CEMENT SERVICE	Casing Test	2,249.84	2,249.84
50.00	CEMENT SERVICE	Pump Truck Mileage	7.70	385.00
50.00	CEMENT SERVICE	Light Vehicle Mileage	4.40	220.00
1.00	CEMENT SUPERVISOR	Ruben Chavez		
1.00	OPERATOR ASSISTANT	Jaime Torres		

APPROVED APR 28 2014

Subtotal	2,854.84
Sales Tax	
Total Invoice Amount	2,854.84
Payment/Credit Applied	
TOTAL	2,854.84

ALL PRICES ARE NET, PAYABLE
30 DAYS FOLLOWING DATE OF
INVOICE. 1 1/2% CHARGED
THEREAFTER. IF ACCOUNT IS
CURRENT, TAKE DISCOUNT OF

\$

ONLY IF PAID ON OR BEFORE
May 13, 2014

ALLIED OIL & GAS SERVICES, LLC 053118

Federal Tax I.D.# 20-5975804

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: Liberal KS

DATE <u>04-18-14</u>	SEC.	TWP.	RANGE	CALLED OUT	ON LOCATION	JOB START <u>1:00</u>	JOB FINISH <u>2:00 PM</u>
<u>Bison Trust</u> LEASE	WELL # <u>4-1</u>	LOCATION <u>South City KS, N to Hwy 4-</u>			COUNTY <u>Scott</u>	STATE <u>KS.</u>	
OLD OR <u>(NEW)</u> (Circle one)				<u>W 4 M, N 4 M, W 1/4</u>			

CONTRACTOR Cheyene Well Service.
 TYPE OF JOB - Casing Test
 HOLE SIZE 7 7/8 T.D.
 CASING SIZE 5 1/2 155# DEPTH 4879-17
 TUBING SIZE 2 3/8 DEPTH
 DRILL PIPE DEPTH
 TOOL DEPTH
 PRES. MAX 1500 MINIMUM
 MEAS. LINE SHOE JOINT
 CEMENT LEFT IN CSG.
 PERFS.
 DISPLACEMENT

EQUIPMENT

PUMP TRUCK CEMENTER Ruben Chavez
 # 531-541 HELPER Jaime Torres
 BULK TRUCK
 # DRIVER
 BULK TRUCK
 # DRIVER

REMARKS:

CHARGE TO: LandMark Resources.
 STREET _____
 CITY _____ STATE _____ ZIP _____

To: Allied Oil & Gas Services, LLC.
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME [Signature]
 SIGNATURE [Signature]

OWNER LandMark Resources
 CEMENT AMOUNT ORDERED _____
 COMMON @ _____
 POZMIX @ _____
 GEL @ _____
 CHLORIDE @ _____
 ASC @ _____
 @ _____
 @ _____
 @ _____
 @ _____
 @ _____
 @ _____
 @ _____
 HANDLING @ _____
 MILEAGE _____
 TOTAL _____

SERVICE

DEPTH OF JOB 12-2000 ft
 PUMP TRUCK CHARGE 2,249.89
 EXTRA FOOTAGE @ _____
 MILEAGE heavy 50 M. @ 7.70 385.00
 MANIFOLD @ _____
Light Vehicle 50 M. @ 4.40 220.00
 @ _____
 TOTAL 2,854.89

PLUG & FLOAT EQUIPMENT

 @ _____
 @ _____
 @ _____
 @ _____
 @ _____
 TOTAL _____

SALES TAX (If Any) _____
 TOTAL CHARGES 2,854.89
 DISCOUNT No IF PAID IN 30 DAYS



INVOICE

PO Box 93999
Southlake, TX 76092

Invoice Number: 142044

Invoice Date: Mar 17, 2014

Page: 1

Voice: (817) 546-7282

Fax: (817) 246-3361

APPROVED MAR 31 2014

71730

Bill To:
Landmark Resources, Inc. 1616 S. Voss Suite 600 Houston, TX 77057-1264

Customer ID	Field Ticket #	Payment Terms	
Land	62517	Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS1-01	Oakley	Mar 17, 2014	4/16/14

Quantity	Item	Description	Unit Price	Amount
1.00	WELL NAME	Beeson Trust #4-1		
210.00	CEMENT MATERIALS	Class A Common	17.90	3,759.00
8.00	CEMENT MATERIALS	Chloride	64.00	512.00
220.50	CEMENT SERVICE	Cubic Feet Charge	2.48	546.84
406.80	CEMENT SERVICE	Ton Mileage Charge	2.60	1,057.68
1.00	CEMENT SERVICE	Surface	1,512.25	1,512.25
40.00	CEMENT SERVICE	Pump Truck Mileage	7.70	308.00
40.00	CEMENT SERVICE	Light Vehicle Mileage	4.40	176.00
1.00	CEMENT SUPERVISOR	LaRene Wentz		
1.00	CEMENT SUPERVISOR	Andrew Forslund		
1.00	OPERATOR ASSISTANT	Brandon Wilkinson		

APR 01 2014

PD.

4565.3
6015.77

ALL PRICES ARE NET, PAYABLE
30 DAYS FOLLOWING DATE OF
INVOICE. 1 1/2% CHARGED
THEREAFTER. IF ACCOUNT IS
CURRENT, TAKE DISCOUNT OF

\$ 2,204.09

ONLY IF PAID ON OR BEFORE
Apr 11, 2014

Subtotal		7,871.77
Sales Tax		348.09
Total Invoice Amount		8,219.86
Payment/Credit Applied	000	
TOTAL		8,219.86

0 *
8,219.86+
2,204.09-
6,015.77*

ALLIED OIL & GAS SERVICES, LLC

REMIT TO P.O. BOX 93999
SOUTHLAKE, TEXAS 76092

Federal Tax I.D. # 20-8651475

062517

DATE <u>3-17-14</u>	SEC. <u>9</u>	TWP. <u>17</u>	RANGE <u>34</u>	CALLLED OUT	ON LOCATION <u>8:30pm</u>	JOB START <u>10:00pm</u>	JOB FINISH <u>12:00pm</u>
LEASE <u>Beeson</u>	WELL # <u>4-1</u>	LOCATION <u>Dakley 375 (Key 4) 6W</u>	LOCATION <u>142nd, Sinto</u>	COUNTY <u>Scott</u>	STATE <u>KS</u>	SERVICE POINT <u>Dakley</u>	
OLD OR (NEW) (Circle one) <u>NEW</u>							

CONTRACTOR Merfin 21
 TYPE OF JOB Surface
 HOLE SIZE 12 1/4 T.D. 2661
 CASING SIZE 8 7/8 DEPTH 26804
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE _____ DEPTH _____
 TOOL _____ DEPTH _____
 PRES. MAX _____ DEPTH _____
 MEAS. LINE _____ MINIMUM _____
 CEMENT LEFT IN CSG. 151 SHOE JOINT _____
 PERFS. _____
 DISPLACEMENT 16,266 bbl
 EQUIPMENT _____

OWNER Same.
 CEMENT AMOUNT ORDERED 210 sks Com 374 CC

COMMON	<u>210 sks</u>	@	<u>17.90</u>	<u>3752.00</u>
POZMIX		@		
GEL		@		
CHLORIDE	<u>800</u>	@	<u>64.00</u>	<u>512.00</u>
ASC		@		
HANDLING	<u>220.5 sks</u>	@	<u>2.98</u>	<u>656.89</u>
MILEAGE	<u>10.17 hrs X 40 X 2.60</u>			<u>1057.68</u>
				TOTAL <u>5875.52</u>

PUMP TRUCK # 431 CEMENTER LoRane E. Clark
 BULK TRUCK # 373/308 HELPER Andrew Forstlund
 BULK TRUCK # _____ DRIVER Brandon Wilkinson
 # _____ DRIVER _____

REMARKS:
Mix 210 sks cement
Displace with water
Cement did circulate

Thank you

CHARGE TO: Landmark Resources
 STREET _____
 CITY _____ STATE _____ ZIP _____

SERVICE

DEPTH OF JOB			
PUMP TRUCK CHARGE			<u>1512.25</u>
EXTRA FOOTAGE			
MILEAGE <u>11.170</u>	@	<u>2.70</u>	<u>308.00</u>
MANIFOLD <u>MILU</u>	@	<u>4.40</u>	<u>176.00</u>
TOTAL <u>1996.25</u>			

PLUG & FLOAT EQUIPMENT

_____	@		
_____	@		
_____	@		
_____	@		
TOTAL _____			

To: Allied Oil & Gas Services, LLC.
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME Juan Tinoco
 SIGNATURE Juan Tinoco

Bid

SALES TAX (If Any) _____
 TOTAL CHARGES 7,871.77
 DISCOUNT 2,204.09 IF PAID IN 30 DAYS
5,667.67 Net.



Date	11/21/13
Service Point:	Oakley
Manager	Terry Heinrich
Address	P.O. Box 27 Oakley, KS 67748
Business Phone	785-672-3452
E-mail	terry.heinrich@allied.com
Mobile	785-673-9376

				Well Data			
Company	Landmark Resources, Inc.	Prepared For:	Heather Baln	Open Hole	12 1/4	Depth	250
Address	1616 Vos, Suite 600	Title:	Controller			I.D.	12.25
Address	Houston Texas 77057	Business Phone:	713-243-8550			Job Excess	100
Well Name	Rose, Beeson, Decker	E-mail:	heather@landmarkresources.com	Casing Size	8 5/8	Depth	250
Lease	# 1-3, 1-1, 3-9	Mobile Phone:	Neal Rupp			O.D.	8.6875
Field		Prepared By:	Neal Rupp			I.D.	7.825
County	Scott	Title:	Sales & Field Operations Manag			Casing Weight	24
State	Kansas	Business Phone:	316-260-3368			Thread	STC
Section	9	E-mail:	neal.rupp@alliedservices.com			Grade	1-55
Township	17S	Mobile Phone:	316-250-7057				
Range	34W	Rlg Contractor	Unknown				
API Number		Rlg Name					
Proposal Title:	Surface Casing	Rlg Phone					

	Units	UOM	Cost per Unit	Total	Unit	
					Net	Net
CJMN - Casing Pump Charge 0 to 300'	1.00	(for 6 hours)	\$1,512.25	\$ 1,512.25	\$ 1,088.82	\$1,088.82
	0.00	0.00	\$0.00	\$ -	\$ -	\$0.00
	0.00	0.00	\$0.00	\$ -	\$ -	\$0.00
	0.00	0.00	\$0.00	\$ -	\$ -	\$0.00
	0.00	0.00	\$0.00	\$ -	\$ -	\$0.00
Subtotal				\$ 1,512.25		\$1,088.82
	0.00	Each	POR	\$ -	\$ -	\$0.00
	0.00	Each	POR	\$ -	\$ -	\$0.00
	0.00	Each	POR	\$ -	\$ -	\$0.00
	0.00	Each	POR	\$ -	\$ -	\$0.00
	0.00	Each	POR	\$ -	\$ -	\$0.00
	0.00	Each	POR	\$ -	\$ -	\$0.00
Subtotal				\$ -	\$ -	\$0.00
CAC - CLASS A COMMON	210.00	per sack	\$17.90	\$ 3,759.00	\$ 12.89	\$2,706.48
CACL - Calcium Chloride	7.00	per sack	\$64.00	\$ 448.00	\$ 46.08	\$322.56
PGEL - Premium Gel (Bentonite)	4.00	per sack	\$23.40	\$ 93.60	\$ 16.85	\$67.39
	0.00	0.00	\$0.00	\$ -	\$ -	\$0.00
	0.00	0.00	\$0.00	\$ -	\$ -	\$0.00
	0.00	0.00	\$0.00	\$ -	\$ -	\$0.00
	0.00	0.00	\$0.00	\$ -	\$ -	\$0.00
	0.00	0.00	\$0.00	\$ -	\$ -	\$0.00
Subtotal				\$ 4,300.60		\$3,096.43
HDLG - Products handling service charge	226.60	per cu. Ft.	\$2.48	\$ 561.97	\$ 1.79	\$404.62
DRYG - Drayage for products	414.00	ton mile	\$2.60	\$ 1,076.40	\$ 1.87	\$775.01
MILV - Light Vehicle Mileage	40.00	per mile	\$4.40	\$ 176.00	\$ 3.17	\$126.72
MIHV - Heavy Vehicle Mileage	40.00	per mile	\$7.70	\$ 308.00	\$ 5.54	\$221.76
Subtotal				\$ 2,122.37		\$1,528.10
	0.00	0.00	\$0.00	\$ -	\$ -	\$0.00
	0.00	0.00	\$0.00	\$ -	\$ -	\$0.00
Subtotal				\$ -	\$ -	\$0.00
Totals:				\$ 7,935.22		\$5,713.36
DISCOUNT: Operations			28.0%	(423.43)		
DISCOUNT: Equipment Sales			0.0%	0.00		
DISCOUNT: Products			28.0%	(1,204.17)		
DISCOUNT: Transport			28.0%	(594.26)		
DISCOUNT: OTHER			28.0%	0.00		
			Total	(2,221.86)		



DRILL STEM TEST REPORT

Prepared For: **Landmark Resources Inc**

1616 S Voss rd ste 600
Houston, TX 77057

ATTN: Saman Sharifaie

Beeson Trust #4-1

1-17s-34w Scott,KS

Start Date: 2014.03.22 @ 13:47:31

End Date: 2014.03.22 @ 21:48:31

Job Ticket #: 55649 DST #: 1

Trilobite Testing, Inc
PO Box 362 Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620

Printed: 2014.03.27 @ 10:10:46



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

Landmark Resources Inc

1-17s-34w Scott,KS

1616 S Voss rd ste 600
Houston, TX 77057

Beeson Trust #4-1

Job Ticket: 55649

DST#: 1

ATTN: Saman Sharifaie

Test Start: 2014.03.22 @ 13:47:31

GENERAL INFORMATION:

Formation: **LKC J**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 15:48:01

Time Test Ended: 21:48:31

Test Type: Conventional Bottom Hole (Initial)

Tester: Brandon Turley

Unit No: 60

Interval: 4276.00 ft (KB) To 4300.00 ft (KB) (TVD)

Reference Elevations: 3115.00 ft (KB)

Total Depth: 4300.00 ft (KB) (TVD)

3105.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition: Good

KB to GR/CF: 10.00 ft

Serial #: 8373

Inside

Press@RunDepth: 225.56 psig @ 4277.00 ft (KB)

Capacity: 8000.00 psig

Start Date: 2014.03.22

End Date:

2014.03.22

Last Calib.:

2014.03.22

Start Time: 13:47:36

End Time:

21:48:30

Time On Btm:

2014.03.22 @ 15:46:31

Time Off Btm:

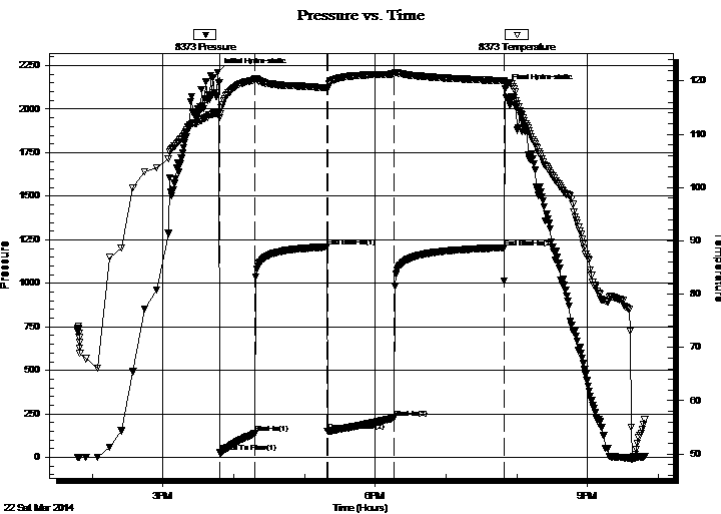
2014.03.22 @ 19:50:31

TEST COMMENT: IF: 1/4" blow built to 9"

IS: No return.

FF: Surface blow BOB in 54 min.

FS: No return.



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2211.27	114.00	Initial Hydro-static
2	26.78	113.11	Open To Flow (1)
31	135.67	120.15	Shut-In(1)
93	1207.47	118.73	End Shut-In(1)
93	148.55	118.59	Open To Flow (2)
150	225.56	121.28	Shut-In(2)
243	1204.64	120.03	End Shut-In(2)
244	2118.56	119.74	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
372.00	water 100%w	2.70
93.00	mcw 90%w 10%m	1.30

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Landmark Resources Inc

1-17s-34w Scott,KS

1616 S Voss rd ste 600
Houston, TX 77057

Beeson Trust #4-1

Job Ticket: 55649

DST#: 1

ATTN: Saman Sharifaie

Test Start: 2014.03.22 @ 13:47:31

Tool Information

Drill Pipe:	Length: 3987.00 ft	Diameter: 3.80 inches	Volume: 55.93 bbl	Tool Weight: 1500.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 276.00 ft	Diameter: 2.25 inches	Volume: 1.36 bbl	Weight to Pull Loose: 75000.00 lb
			<u>Total Volume: 57.29 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	7.00 ft			String Weight: Initial 75000.00 lb
Depth to Top Packer:	4276.00 ft			Final 78000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	24.00 ft			
Tool Length:	44.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Stubb	1.00			4257.00	
Shut In Tool	5.00			4262.00	
Hydraulic tool	5.00			4267.00	
Packer	5.00			4272.00	20.00 Bottom Of Top Packer
Packer	4.00			4276.00	
Stubb	1.00			4277.00	
Recorder	0.00	8373	Inside	4277.00	
Recorder	0.00	8356	Outside	4277.00	
Perforations	18.00			4295.00	
Bullnose	5.00			4300.00	24.00 Bottom Packers & Anchor
Total Tool Length:	44.00				



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

Landmark Resources Inc

1-17s-34w Scott,KS

1616 S Voss rd ste 600
Houston, TX 77057

Beeson Trust #4-1

Job Ticket: 55649

DST#: 1

ATTN: Saman Sharifaie

Test Start: 2014.03.22 @ 13:47:31

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

0 deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

48000 ppm

Viscosity: 56.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 7.98 in³

Gas Cushion Type:

Resistivity: 0.00 ohm.m

Gas Cushion Pressure:

psig

Salinity: 5500.00 ppm

Filter Cake: 1.00 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
372.00	water 100%w	2.704
93.00	mcw 90%w 10%m	1.305

Total Length: 465.00 ft Total Volume: 4.009 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

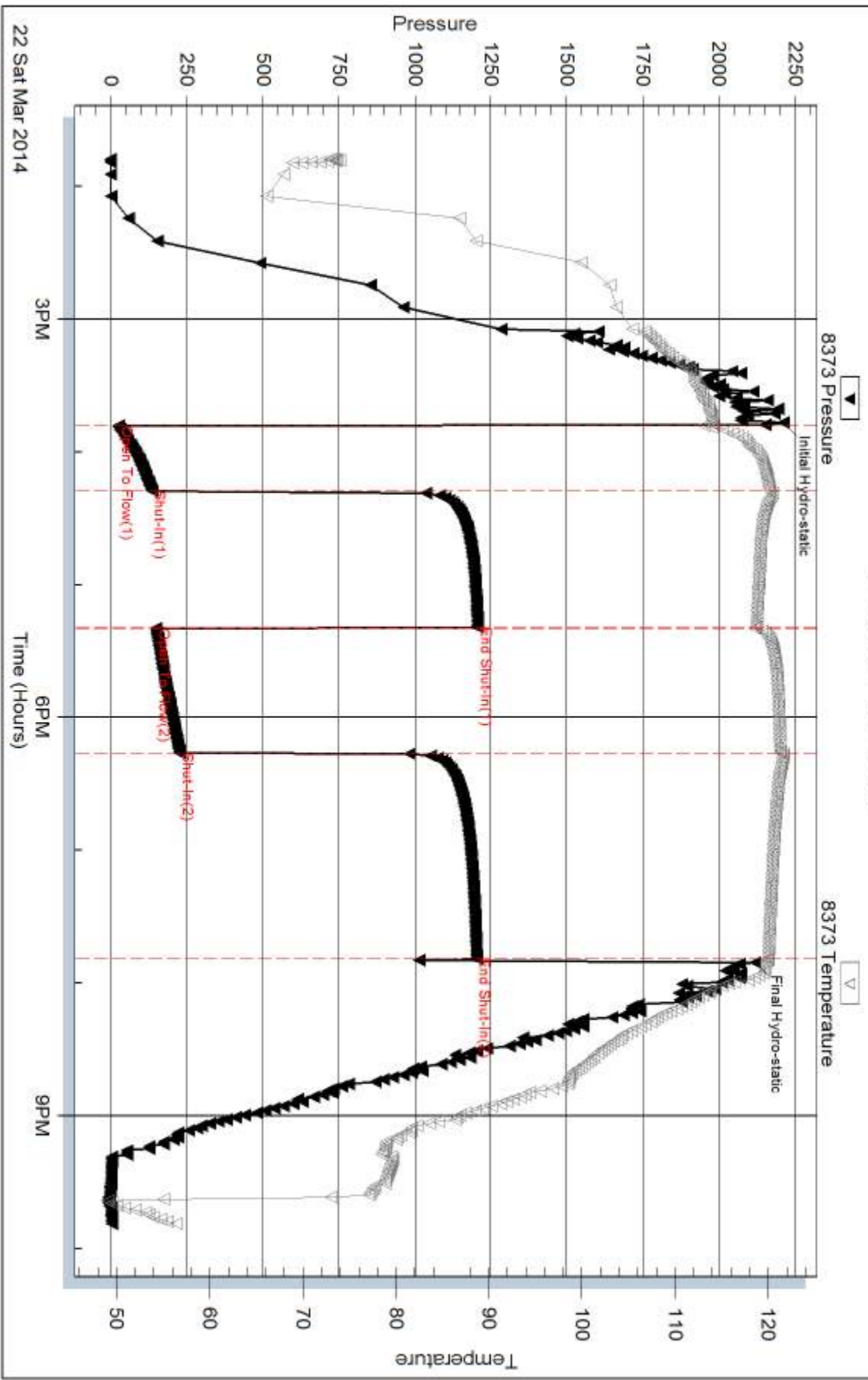
Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments: .35@32=48000

Pressure vs. Time

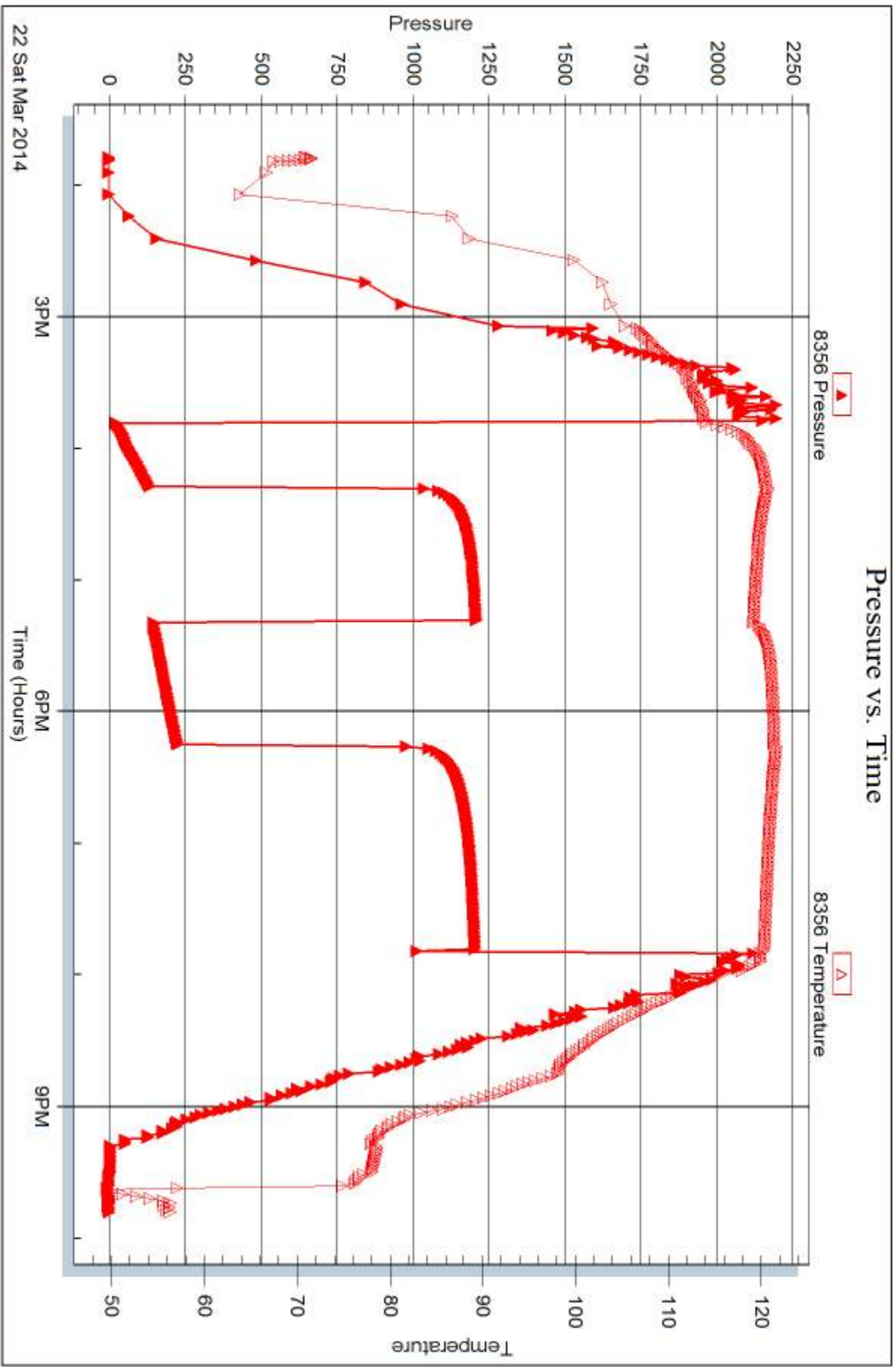


Serial #: 8356

Outside Landmark Resources Inc

Beeson Trust #4-1

DST Test Number: 1



Triobite Testing, Inc

Ref. No: 55649

Printed: 2014.03.27 @ 10:10:48



DRILL STEM TEST REPORT

Prepared For: **Landmark Resources Inc**

1616 S Voss rd ste 600
Houston, TX 77057

ATTN: Saman Sharifaie

Beeson Trust #4-1

1-17s-34w Scott,KS

Start Date: 2014.03.23 @ 12:59:34

End Date: 2014.03.23 @ 21:04:34

Job Ticket #: 55650 DST #: 2

Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620

Printed: 2014.03.27 @ 10:10:23



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

Landmark Resources Inc

1-17s-34w Scott,KS

1616 S Voss rd ste 600
Houston, TX 77057

Beeson Trust #4-1

Job Ticket: 55650

DST#: 2

ATTN: Saman Sharifaie

Test Start: 2014.03.23 @ 12:59:34

GENERAL INFORMATION:

Formation: **Marmaton**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 14:52:34

Time Test Ended: 21:04:34

Test Type: Conventional Bottom Hole (Reset)

Tester: Brandon Turley

Unit No: 60

Interval: 4425.00 ft (KB) To 4465.00 ft (KB) (TVD)

Reference Elevations: 3115.00 ft (KB)

Total Depth: 4465.00 ft (KB) (TVD)

3105.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition: Good

KB to GR/CF: 10.00 ft

Serial #: 8373

Inside

Press@RunDepth: 148.58 psig @ 4426.00 ft (KB)

Capacity: 8000.00 psig

Start Date: 2014.03.23

End Date:

2014.03.23

Last Calib.:

2014.03.23

Start Time: 12:59:39

End Time:

21:04:33

Time On Btm:

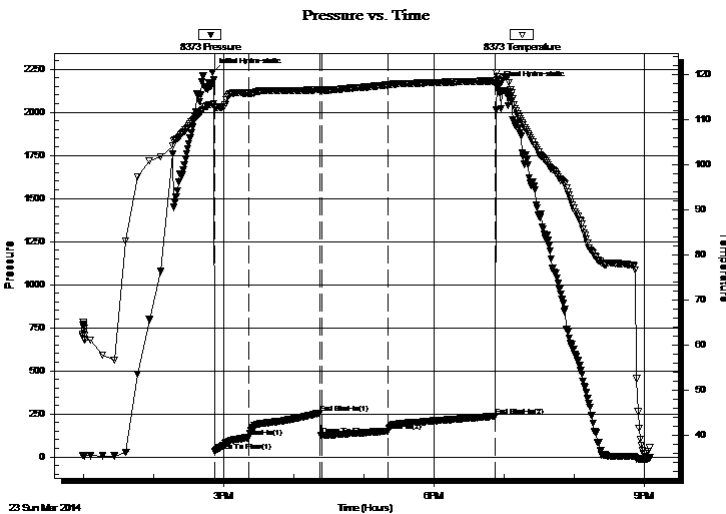
2014.03.23 @ 14:50:34

Time Off Btm:

2014.03.23 @ 18:54:04

TEST COMMENT: IF: BOB in 19 min.
IS: Surface blow built to 1/2" in 60 min.
FF: 1/4" blow BOB in 33 min.
FS: Surface blow built to 4" in 90 min.

PRESSURE SUMMARY



Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2231.12	113.38	Initial Hydro-static
2	35.10	112.87	Open To Flow (1)
31	114.41	115.89	Shut-In(1)
92	256.15	116.66	End Shut-In(1)
94	125.79	116.56	Open To Flow (2)
150	148.58	117.74	Shut-In(2)
242	236.56	118.63	End Shut-In(2)
244	2157.08	119.46	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
62.00	mcgo 40%g 30%o 30%m	0.30
124.00	mcgo 10%g 65%o 25%m	0.61
155.00	mcgo 5%g 75%o 20%m	1.35
0.00	341 GIP	0.00

* Recovery from multiple tests

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Landmark Resources Inc

1-17s-34w Scott,KS

1616 S Voss rd ste 600
Houston, TX 77057

Beeson Trust #4-1

Job Ticket: 55650

DST#: 2

ATTN: Saman Sharifaie

Test Start: 2014.03.23 @ 12:59:34

Tool Information

Drill Pipe:	Length: 4142.00 ft	Diameter: 3.80 inches	Volume: 58.10 bbl	Tool Weight: 1500.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 276.00 ft	Diameter: 2.25 inches	Volume: 1.36 bbl	Weight to Pull Loose: 85000.00 lb
			<u>Total Volume: 59.46 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	13.00 ft			String Weight: Initial 75000.00 lb
Depth to Top Packer:	4425.00 ft			Final 75000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	40.00 ft			
Tool Length:	60.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
------------------	-------------	------------	----------	------------	----------------

Stubb	1.00			4406.00	
Shut In Tool	5.00			4411.00	
Hydraulic tool	5.00			4416.00	
Packer	5.00			4421.00	20.00 Bottom Of Top Packer
Packer	4.00			4425.00	
Stubb	1.00			4426.00	
Recorder	0.00	8373	Inside	4426.00	
Recorder	0.00	8356	Outside	4426.00	
Perforations	1.00			4427.00	
Change Over Sub	1.00			4428.00	
Drill Pipe	31.00			4459.00	
Change Over Sub	1.00			4460.00	
Bullnose	5.00			4465.00	40.00 Bottom Packers & Anchor

Total Tool Length: 60.00



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

Landmark Resources Inc

1-17s-34w Scott,KS

1616 S Voss rd ste 600
Houston, TX 77057

Beeson Trust #4-1

Job Ticket: 55650

DST#: 2

ATTN: Saman Sharifaie

Test Start: 2014.03.23 @ 12:59:34

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

0 deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

0 ppm

Viscosity: 60.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 8.78 in³

Gas Cushion Type:

Resistivity: 0.00 ohm.m

Gas Cushion Pressure:

psig

Salinity: 7000.00 ppm

Filter Cake: 1.00 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
62.00	mcgo 40%g 30%o 30%m	0.305
124.00	mcgo 10%g 65%o 25%m	0.610
155.00	mcgo 5%g 75%o 20%m	1.354
0.00	341 GIP	0.000

Total Length: 341.00 ft

Total Volume: 2.269 bbl

Num Fluid Samples: 0

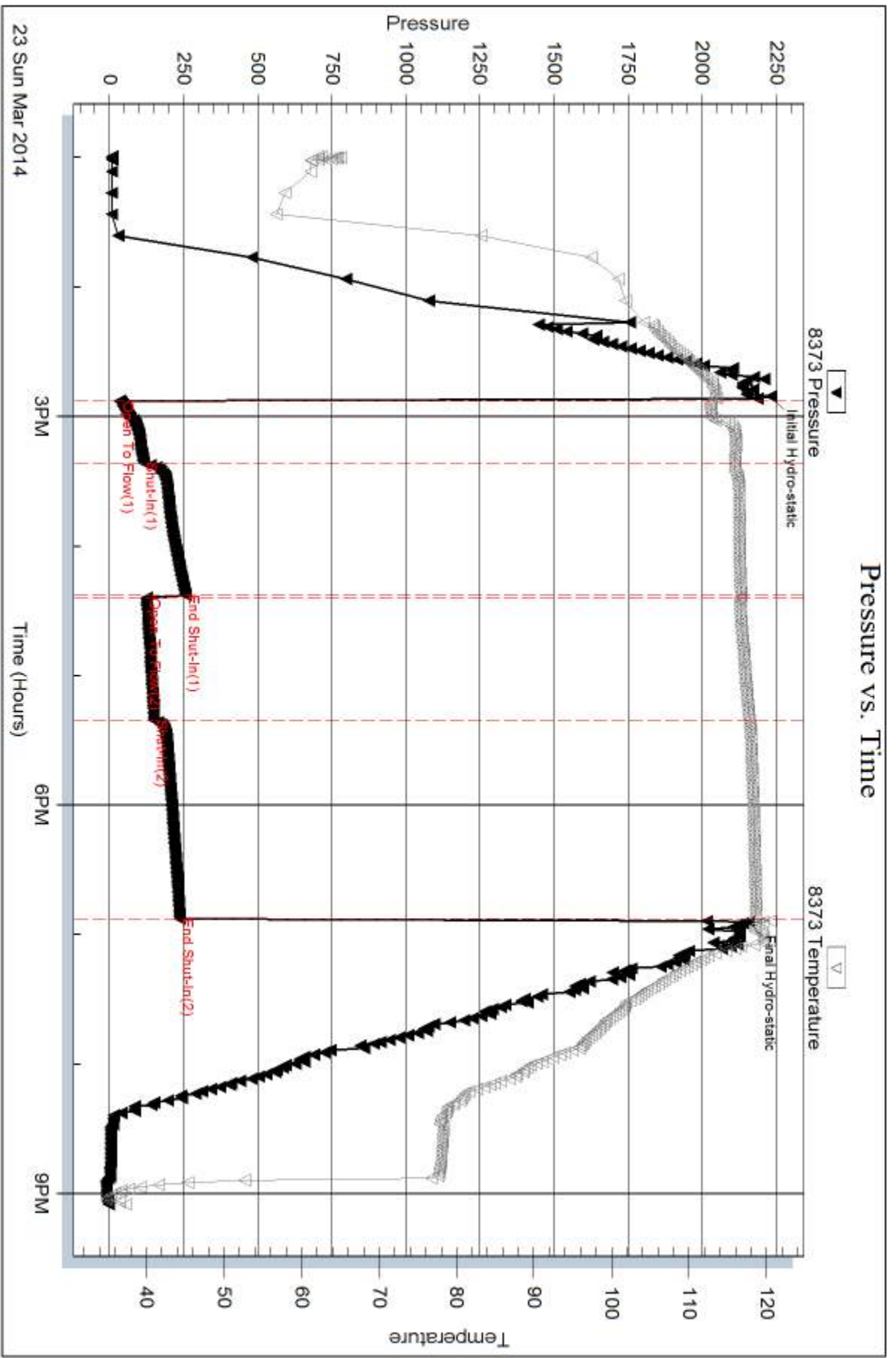
Num Gas Bombs: 0

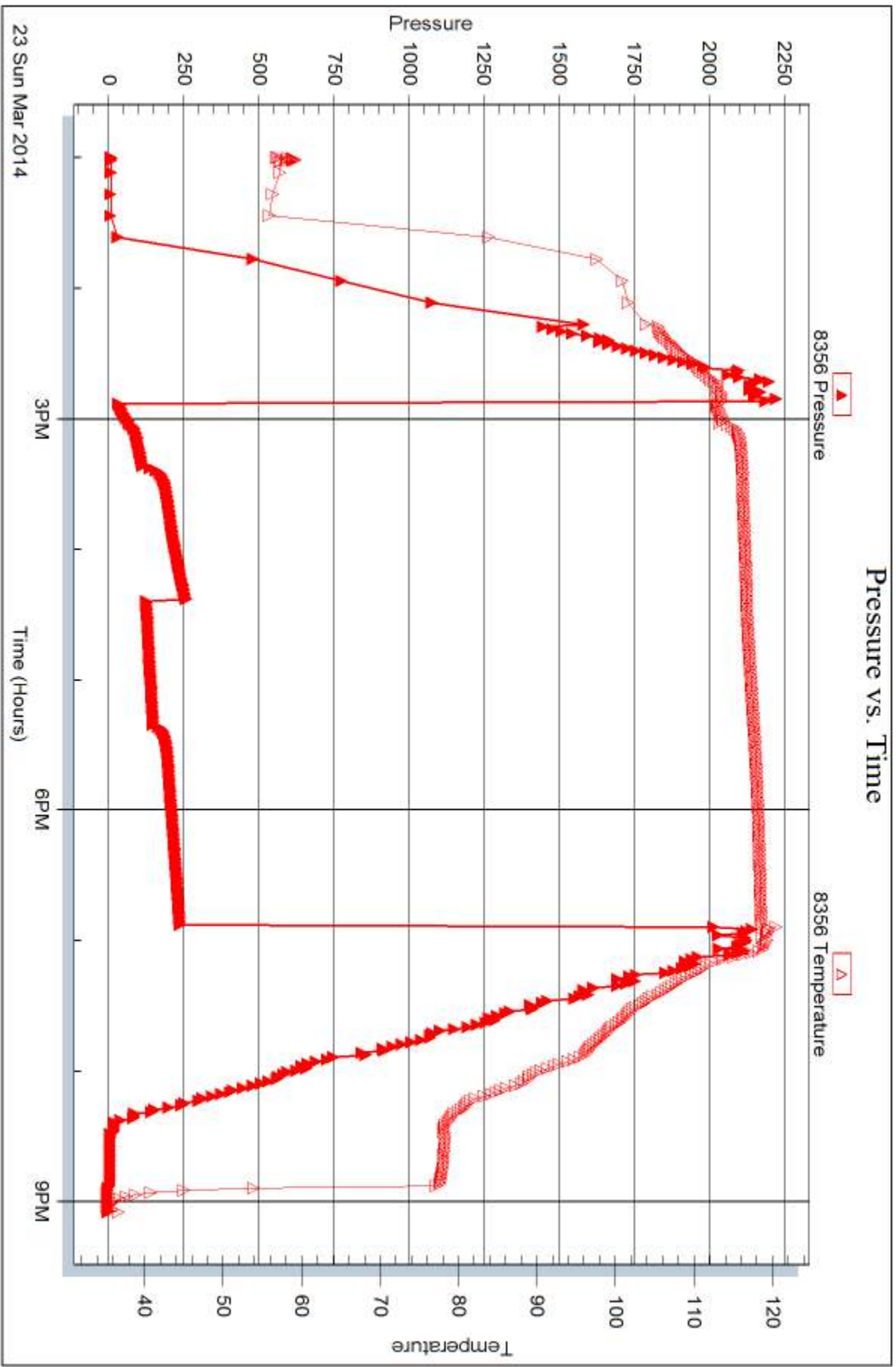
Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:







DRILL STEM TEST REPORT

Prepared For: **Landmark Resources Inc**

1616 S Voss rd ste 600
Houston, TX 77057

ATTN: Saman Sharifaie

Beeson Trust #4-1

1-17s-34w Scott,KS

Start Date: 2014.03.24 @ 05:04:12

End Date: 2014.03.24 @ 14:35:42

Job Ticket #: 55726 DST #: 3

Trilobite Testing, Inc
PO Box 362 Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620

Printed: 2014.03.27 @ 10:09:58



TRILOBITE TESTING, INC

DRILL STEM TEST REPORT

Landmark Resources Inc
 1616 S Voss rd ste 600
 Houston, TX 77057
 ATTN: Saman Sharifaie

1-17s-34w Scott,KS

Beeson Trust #4-1

Job Ticket: 55726

DST#: 3

Test Start: 2014.03.24 @ 05:04:12

GENERAL INFORMATION:

Formation: **Altamont**
 Deviated: No Whipstock: ft (KB)
 Test Type: Conventional Bottom Hole (Reset)
 Time Tool Opened: 07:06:42
 Tester: Brandon Turley
 Time Test Ended: 14:35:42
 Unit No: 60
 Interval: **4467.00 ft (KB) To 4503.00 ft (KB) (TVD)**
 Reference Elevations: 3115.00 ft (KB)
 Total Depth: 4503.00 ft (KB) (TVD)
 3105.00 ft (CF)
 Hole Diameter: 7.88 inches
 Hole Condition: Good
 KB to GR/CF: 10.00 ft

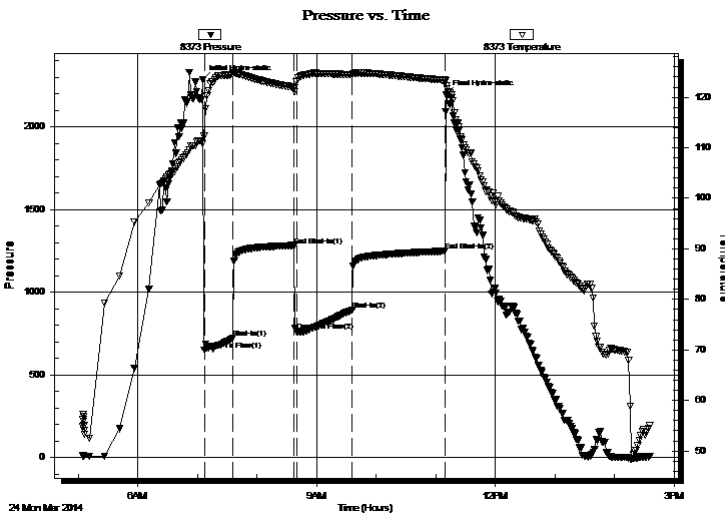
Serial #: 8373

Inside

Press@RunDepth: 892.44 psig @ 4468.00 ft (KB) Capacity: 8000.00 psig
 Start Date: 2014.03.24 End Date: 2014.03.24 Last Calib.: 2014.03.24
 Start Time: 05:04:17 End Time: 14:35:42 Time On Btm: 2014.03.24 @ 07:05:12
 Time Off Btm: 2014.03.24 @ 11:10:42

TEST COMMENT: IF: BOB in 4 min
 IS: No return
 FF: BOB in 7 min
 FS: Surface blow built to 3" died in 60 min.

PRESSURE SUMMARY



Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2285.05	110.77	Initial Hydro-static
2	648.76	112.28	Open To Flow (1)
30	722.53	124.58	Shut-In(1)
92	1283.53	121.98	End Shut-In(1)
95	762.60	123.12	Open To Flow (2)
151	892.44	124.50	Shut-In(2)
244	1248.78	123.39	End Shut-In(2)
246	2194.38	122.22	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
124.00	mcgo 10%g 80%o 10%m	0.61
372.00	mcgo 20%g 70%o 10%m	3.83
372.00	mcgo 20%g 50%o 30%m	5.22
868.00	mcgo 30%g 50%o 20%m	12.18
372.00	mcgo 10%g 60%o 30%m	5.22
0.00	124 GIP	0.00

* Recovery from multiple tests

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Landmark Resources Inc

1-17s-34w Scott,KS

1616 S Voss rd ste 600
Houston, TX 77057

Beeson Trust #4-1

Job Ticket: 55726

DST#: 3

ATTN: Saman Sharifaie

Test Start: 2014.03.24 @ 05:04:12

Tool Information

Drill Pipe:	Length: 4176.00 ft	Diameter: 3.80 inches	Volume: 58.58 bbl	Tool Weight: 1500.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 276.00 ft	Diameter: 2.25 inches	Volume: 1.36 bbl	Weight to Pull Loose: 85000.00 lb
			<u>Total Volume: 59.94 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	5.00 ft			String Weight: Initial 75000.00 lb
Depth to Top Packer:	4467.00 ft			Final 82000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	36.00 ft			
Tool Length:	56.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
------------------	-------------	------------	----------	------------	----------------

Stubb	1.00			4448.00	
Shut In Tool	5.00			4453.00	
Hydraulic tool	5.00			4458.00	
Packer	5.00			4463.00	20.00 Bottom Of Top Packer
Packer	4.00			4467.00	
Stubb	1.00			4468.00	
Recorder	0.00	8373	Inside	4468.00	
Recorder	0.00	8356	Outside	4468.00	
Perforations	30.00			4498.00	
Bullnose	5.00			4503.00	36.00 Bottom Packers & Anchor
Total Tool Length:	56.00				



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

Landmark Resources Inc

1-17s-34w Scott,KS

1616 S Voss rd ste 600
Houston, TX 77057

Beeson Trust #4-1

Job Ticket: 55726

DST#: 3

ATTN: Saman Sharifaie

Test Start: 2014.03.24 @ 05:04:12

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

0 deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

0 ppm

Viscosity: 52.00 sec/qt

Cushion Volume:

bbf

Water Loss: 8.78 in³

Gas Cushion Type:

Resistivity: 0.00 ohm.m

Gas Cushion Pressure:

psig

Salinity: 4500.00 ppm

Filter Cake: 1.00 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbf
124.00	mcgo 10%g 80%o 10%m	0.610
372.00	mcgo 20%g 70%o 10%m	3.834
372.00	mcgo 20%g 50%o 30%m	5.218
868.00	mcgo 30%g 50%o 20%m	12.176
372.00	mcgo 10%g 60%o 30%m	5.218
0.00	124 GIP	0.000

Total Length: 2108.00 ft

Total Volume: 27.056 bbl

Num Fluid Samples: 0

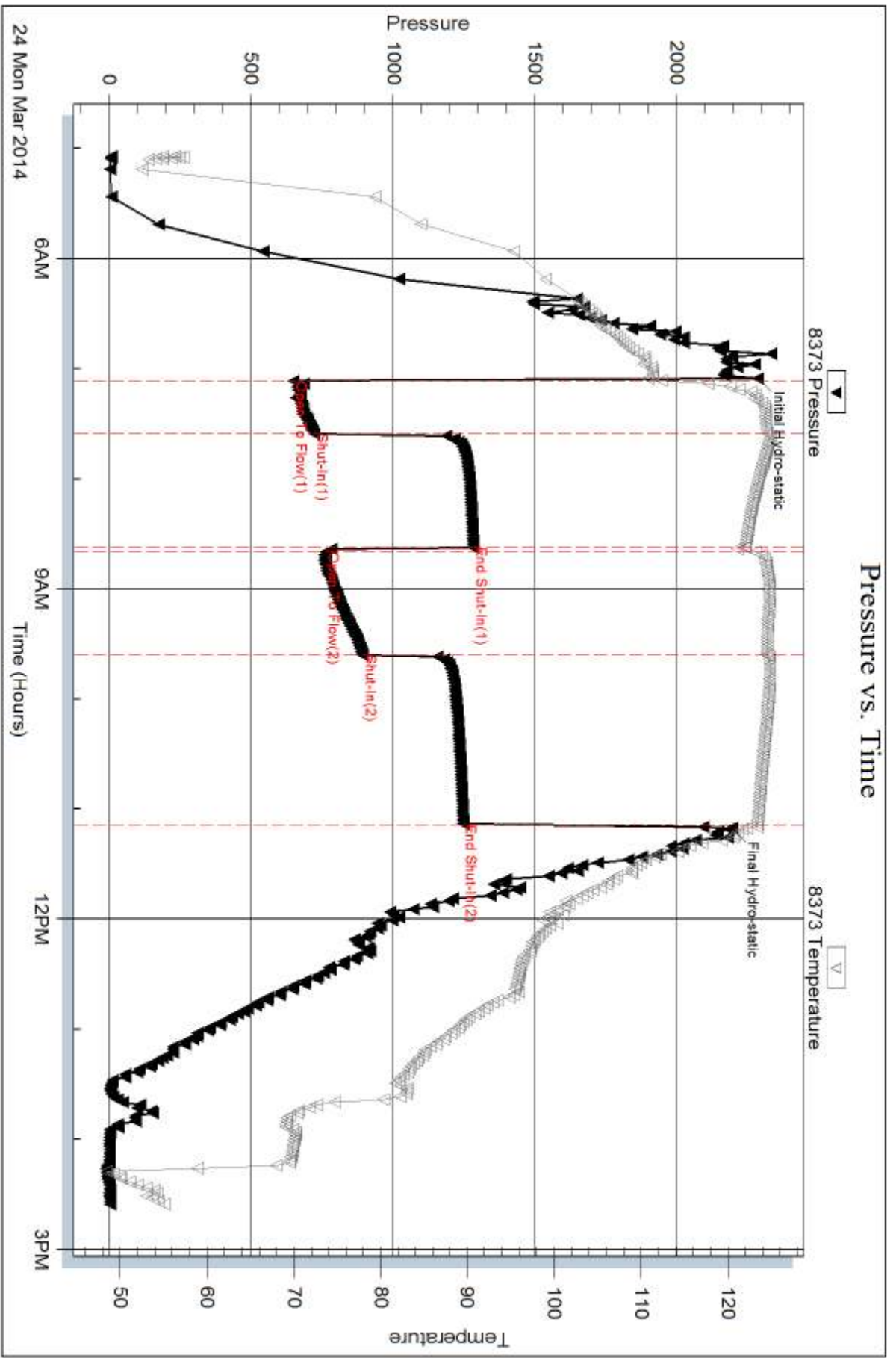
Num Gas Bombs: 0

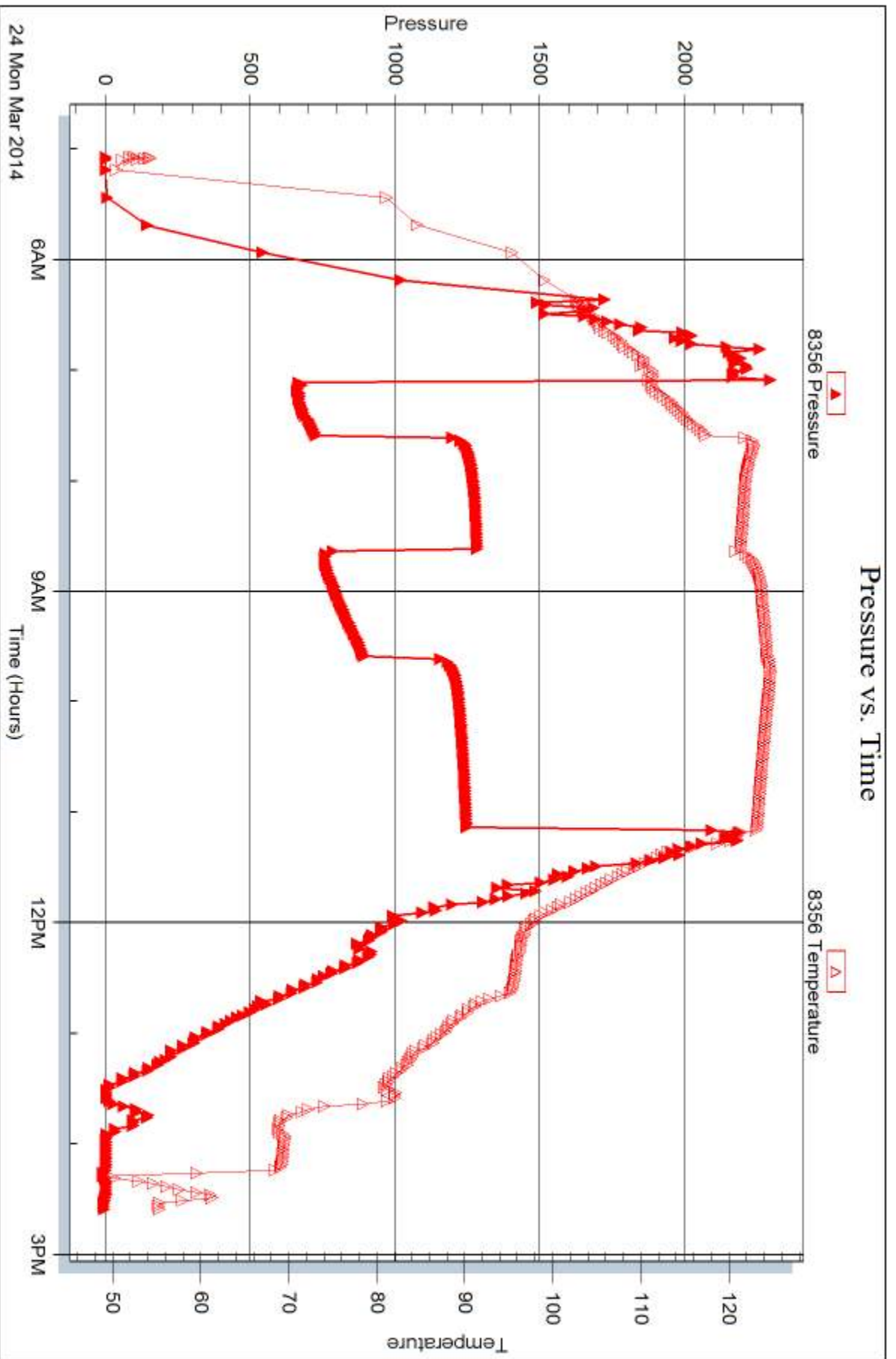
Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:







DRILL STEM TEST REPORT

Prepared For: **Landmark Resources Inc**

1616 S Voss rd ste 600
Houston, TX 77057

ATTN: Saman Sharifaie

Beeson Trust #4-1

1-17s-34w Scott,KS

Start Date: 2014.03.25 @ 07:25:55

End Date: 2014.03.25 @ 15:32:55

Job Ticket #: 55727 DST #: 4

Trilobite Testing, Inc
PO Box 362 Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620

Printed: 2014.03.27 @ 10:09:12



TRILOBITE TESTING, INC

DRILL STEM TEST REPORT

Landmark Resources Inc

1-17s-34w Scott,KS

1616 S Voss rd ste 600
Houston, TX 77057

Beeson Trust #4-1

Job Ticket: 55727

DST#: 4

ATTN: Saman Sharifaie

Test Start: 2014.03.25 @ 07:25:55

GENERAL INFORMATION:

Formation: **Pawnee-Cherokee**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 09:24:25

Time Test Ended: 15:32:55

Test Type: Conventional Bottom Hole (Reset)

Tester: Brandon Turley

Unit No: 60

Interval: 4525.00 ft (KB) To 4630.00 ft (KB) (TVD)

Reference Elevations: 3115.00 ft (KB)

Total Depth: 4630.00 ft (KB) (TVD)

3105.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition: Good

KB to GR/CF: 10.00 ft

Serial #: 8373

Inside

Press@RunDepth: 260.70 psig @ 4526.00 ft (KB)

Capacity: 8000.00 psig

Start Date: 2014.03.25

End Date:

2014.03.25

Last Calib.:

2014.03.25

Start Time: 07:26:00

End Time:

15:32:54

Time On Btm:

2014.03.25 @ 09:23:25

Time Off Btm:

2014.03.25 @ 13:28:25

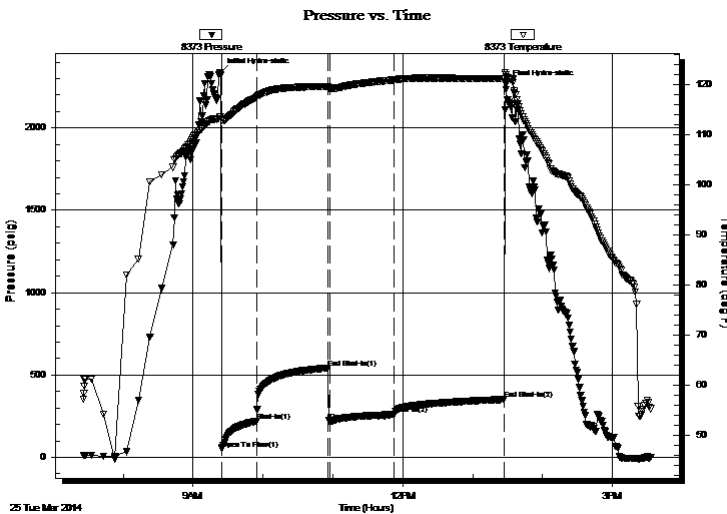
TEST COMMENT: IF: BOB in 5 min.

IS: No return.

FF: Surface blow built to 6"

FS: No return.

PRESSURE SUMMARY



Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2337.55	113.63	Initial Hydro-static
1	51.83	112.92	Open To Flow (1)
31	220.05	117.48	Shut-In(1)
93	542.83	119.68	End Shut-In(1)
94	220.39	119.27	Open To Flow (2)
150	260.70	120.99	Shut-In(2)
244	351.81	121.22	End Shut-In(2)
245	2265.94	121.98	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
310.00	water 100%w	1.83
196.00	mcw 90%w 10%m	2.75

* Recovery from multiple tests

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Landmark Resources Inc

1-17s-34w Scott,KS

1616 S Voss rd ste 600
Houston, TX 77057

Beeson Trust #4-1

Job Ticket: 55727

DST#: 4

ATTN: Saman Sharifaie

Test Start: 2014.03.25 @ 07:25:55

Tool Information

Drill Pipe:	Length: 4237.00 ft	Diameter: 3.80 inches	Volume: 59.43 bbl	Tool Weight: 1500.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 276.00 ft	Diameter: 2.25 inches	Volume: 1.36 bbl	Weight to Pull Loose: 85000.00 lb
			<u>Total Volume: 60.79 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	8.00 ft			String Weight: Initial 78000.00 lb
Depth to Top Packer:	4525.00 ft			Final 80000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	105.00 ft			
Tool Length:	125.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
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Stubb	1.00			4506.00	
Shut In Tool	5.00			4511.00	
Hydraulic tool	5.00			4516.00	
Packer	5.00			4521.00	20.00 Bottom Of Top Packer
Packer	4.00			4525.00	
Stubb	1.00			4526.00	
Recorder	0.00	8373	Inside	4526.00	
Recorder	0.00	8356	Outside	4526.00	
Perforations	3.00			4529.00	
Change Over Sub	1.00			4530.00	
Drill Pipe	94.00			4624.00	
Change Over Sub	1.00			4625.00	
Bullnose	5.00			4630.00	105.00 Bottom Packers & Anchor

Total Tool Length: 125.00



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

Landmark Resources Inc

1-17s-34w Scott,KS

1616 S Voss rd ste 600
Houston, TX 77057

Beeson Trust #4-1

Job Ticket: 55727

DST#: 4

ATTN: Saman Sharifaie

Test Start: 2014.03.25 @ 07:25:55

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

0 deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

34000 ppm

Viscosity: 60.00 sec/qt

Cushion Volume:

bbl

Water Loss: 8.79 in³

Gas Cushion Type:

Resistivity: 0.00 ohm.m

Gas Cushion Pressure:

psig

Salinity: 7200.00 ppm

Filter Cake: 1.00 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
310.00	water 100%w	1.834
196.00	mcw 90%w 10%m	2.749

Total Length: 506.00 ft Total Volume: 4.583 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

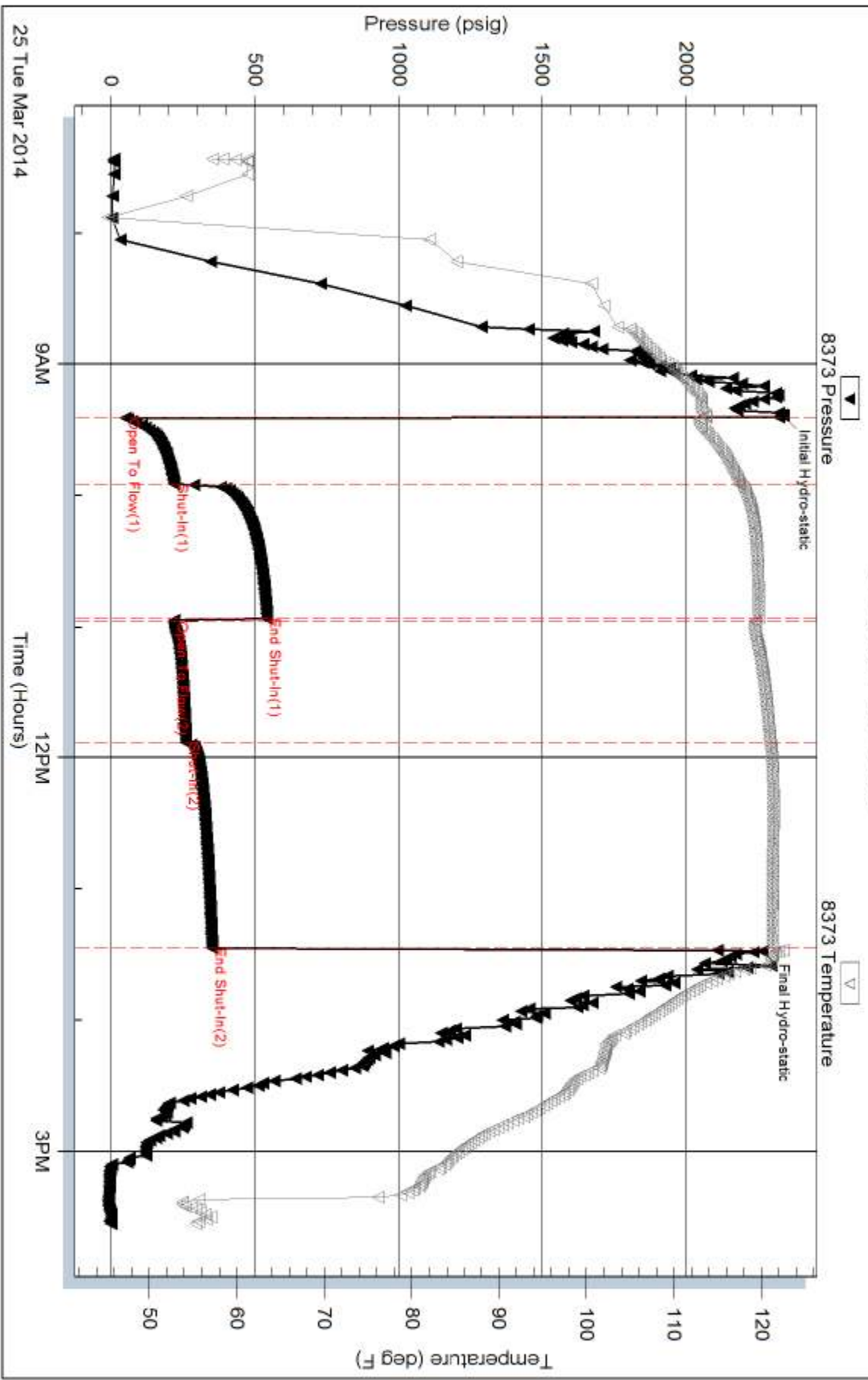
Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments: .25@59=34000

Pressure vs. Time

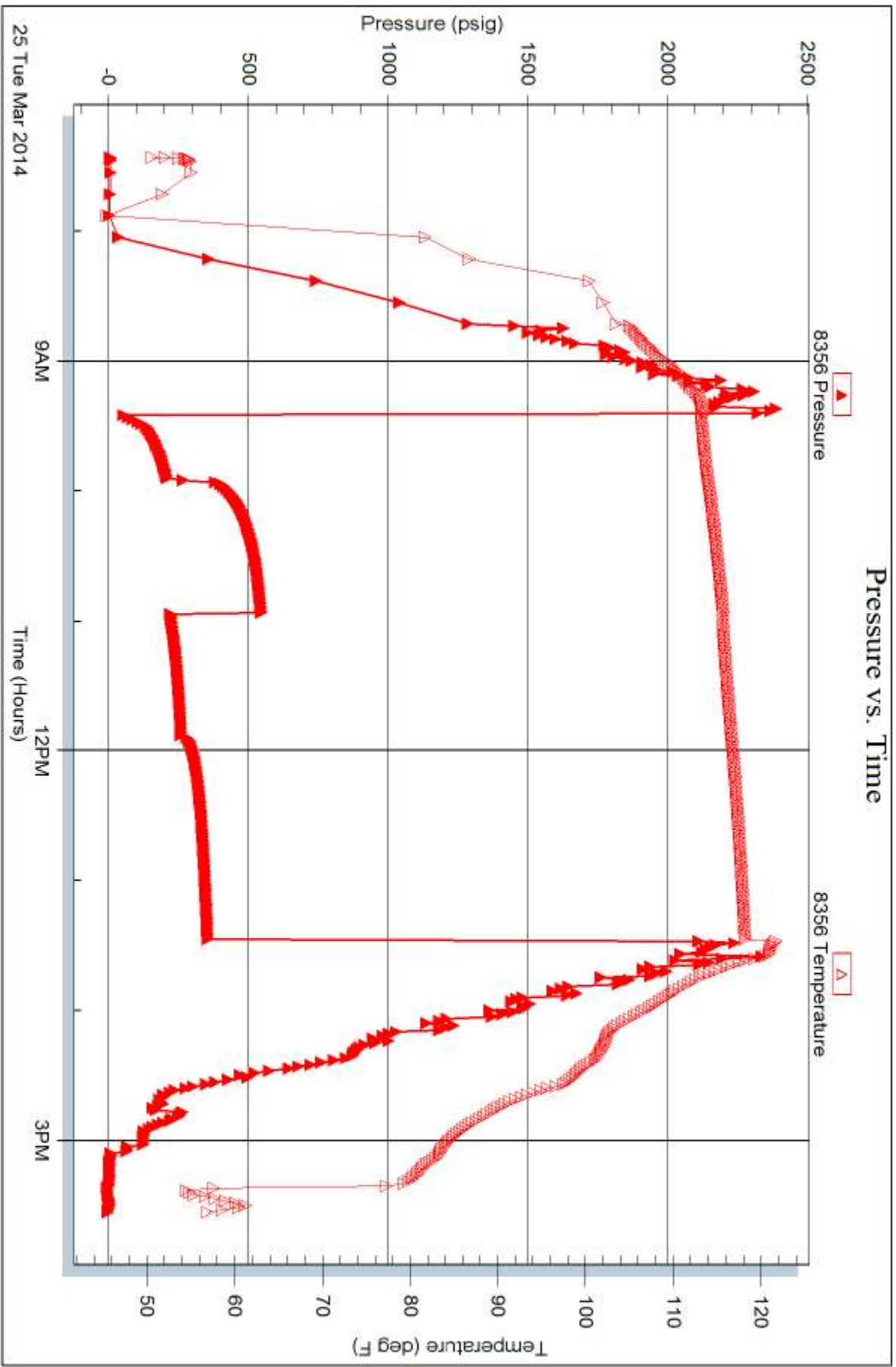


Serial #: 8356

Outside Landmark Resources Inc

Beeson Trust #4-1

DST Test Number: 4



Trilobite Testing, Inc

Ref. No: 55727

Printed: 2014.03.27 @ 10:09:14



TRILOBITE TESTING INC.

1515 Commerce Parkway • Hays, Kansas 67601

Test Ticket

NO. 55649

Well Name & No. Beeson Trust #4-1 Test No. 1 Date 3-22-14
 Company Landmark Resources Inc Elevation 3115 KB 3105 GL
 Address 1616 S 0055 Rd Ste 606 Houston TX 77057
 Co. Rep / Geo. Sammy Shariffie Rig Murfin 21
 Location: Sec. 1 Twp. 17S Rge. 34W Co. Scott State KS

Interval Tested 4276 4300 Zone Tested LKJ
 Anchor Length 24 Drill Pipe Run 3987 Mud Wt. 9.4
 Top Packer Depth 4271 Drill Collars Run 276 Vis 56
 Bottom Packer Depth 4276 Wt. Pipe Run --- WL 8.0
 Total Depth 4300 Chlorides 5500 ppm System LCM 2

Blow Description IF: 1/4 blow built to 9,
IS: No return,
FF: surface blow BoB in 54 min.
ES: No return.

Rec	Feet of	%gas	%oil	%water	%mud
<u>93</u>	<u>mcw</u>		<u>90</u>	<u>10</u>	
<u>372</u>	<u>water</u>		<u>100</u>		

Rec Total 465 BHT 120 Gravity --- API RW 135 @ 32° F Chlorides 48,000 ppm

(A) Initial Hydrostatic 2211 Test 1250 T-On Location 12:30
 (B) First Initial Flow 26 Jars T-Started 13:47
 (C) First Final Flow 135 Safety Joint T-Open 15:48
 (D) Initial Shut-In 1207 Circ Sub NIL T-Pulled 19:48
 (E) Second Initial Flow 148 Hourly Standby T-Out 2:45
 (F) Second Final Flow 225 Mileage 34- 52.70
 (G) Final Shut-In 1204 Sampler
 (H) Final Hydrostatic 2118 Straddle Ruined Shale Packer

Initial Open 30 Shale Packer Ruined Packer
 Initial Shut-In 60 Extra Packer Extra Copies
 Final Flow 60 Extra Recorder Sub Total 0
 Final Shut-In 90 Day Standby Total 1302.70
 Accessibility MP/DST Disc't
 Sub Total 1302.70

Approved By _____

Our Representative

Trilobite Testing Inc. shall not be liable for damaged of any kind of the property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test, tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.



TRILOBITE TESTING INC.

1515 Commerce Parkway • Hays, Kansas 67601

Test Ticket

NO. **55650**

Well Name & No. Beeson Trust 4-1 Test No. 2 Date 3-23-14
 Company Lindmark Resources Elevation 3115 KB 3105 GL
 Address _____
 Co. Rep / Geo. Saman Sharifgic Rig Murfin 21
 Location: Sec. 1 Twp. 175 Rge. 34 W Co. Scott State KS

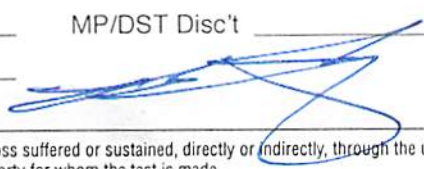
Interval Tested 4425 4465 Zone Tested Marmaton
 Anchor Length 40 Drill Pipe Run 4142 Mud Wt. 9.3
 Top Packer Depth 4420 Drill Collars Run 276 Vis 60
 Bottom Packer Depth 4425 Wt. Pipe Run — WL 8.8
 Total Depth 4465 Chlorides 7000 ppm System LCM 2

Blow Description IF: BoB in 19 min.
IS: Surface blow built to 1/2 in 60 min.
EF: 1/4 blow BoB in 33 min.
FS: Surface blow built to 4 in 90 min.

Rec	Feet of	%gas	%oil	%water	%mud
<u>155</u>	<u>MC90</u>	<u>5</u>	<u>75</u>	<u>20</u>	
<u>124</u>	<u>MC90</u>	<u>10</u>	<u>65</u>	<u>25</u>	
<u>62</u>	<u>MC90</u>	<u>48</u>	<u>30</u>	<u>30</u>	
	<u>341 GIP</u>				
Rec Total	<u>341</u>				

BHT 118 Gravity — API RW — @ — ° F Chlorides — ppm

(A) Initial Hydrostatic 2231 Test 1250 T-On Location 12:05
 (B) First Initial Flow 35 Jars _____ T-Started 12:59
 (C) First Final Flow 114 Safety Joint _____ T-Open 14:30
 (D) Initial Shut-In 256 Circ Sub N/C T-Pulled 18:50
 (E) Second Initial Flow 125 Hourly Standby _____ T-Out 21:00
 (F) Second Final Flow 148 Mileage 34- 52.70 Comments _____
 (G) Final Shut-In 236 Sampler _____
 (H) Final Hydrostatic 2157 Straddle _____ Ruined Shale Packer _____
 Shale Packer _____ Ruined Packer _____
 Extra Packer _____ Extra Copies _____
 Initial Open 30 Extra Recorder _____ Sub Total 0
 Initial Shut-In 60 Day Standby _____ Total 1302.70
 Final Flow 60 Accessibility _____ MP/DST Disc't _____
 Final Shut-In 90 Sub Total 1302.70

Approved By _____ Our Representative 

Trilobite Testing Inc. shall not be liable for damaged of any kind of the property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test, tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.



TRILOBITE TESTING INC.

1515 Commerce Parkway • Hays, Kansas 67601

Test Ticket

NO. 55726

4/10

Well Name & No. Beeson Trust 4-1 Test No. 3 Date 3-24-14
 Company Landmark Resources Elevation 3115 KB 3105 GL
 Address _____
 Co. Rep / Geo. Samm Sharifagic Rig Murfin 21
 Location: Sec. 1 Twp. 17S Rge. 34W Co. Scott State KS

Interval Tested 4467 4503 Zone Tested Altamont
 Anchor Length _____ Drill Pipe Run 4176 Mud Wt. 9.3
 Top Packer Depth 4462 Drill Collars Run 276 Vis 52
 Bottom Packer Depth 4467 Wt. Pipe Run _____ WL 8.8
 Total Depth 4503 Chlorides 4500 ppm System LCM 2

Blow Description FF! BOB in 4.
FS! No return.
FF! BOB in 7.
FS! surface blow built to 3 died in 60 min.

Rec	Feet of		%gas	%oil	%water	%mud
<u>372</u>	<u>mc90</u>	<u>10</u>	<u>60</u>		<u>30</u>	
<u>868</u>	<u>mc90</u>	<u>30</u>	<u>50</u>		<u>20</u>	
<u>372</u>	<u>mc90</u>	<u>20</u>	<u>50</u>		<u>30</u>	
<u>372</u>	<u>mc90</u>	<u>20</u>	<u>70</u>		<u>10</u>	
<u>124</u>	<u>mc90</u>	<u>10</u>	<u>80</u>		<u>10</u>	

Rec Total 2108 BHT 124 Gravity _____ API RW _____ @ _____ °F Chlorides _____ ppm
 (A) Initial Hydrostatic 2285 Test 1250 T-On Location 4:45
 (B) First Initial Flow 648 Jars _____ T-Started 5:04
 (C) First Final Flow 722 Safety Joint _____ T-Open 7:05
 (D) Initial Shut-In 1283 Circ Sub NIL T-Pulled 11:05
 (E) Second Initial Flow 762 Hourly Standby _____ T-Out 14:33
 (F) Second Final Flow 892 Mileage 34- 52.70 Comments _____
 (G) Final Shut-In 1248 Sampler _____
 (H) Final Hydrostatic 2194 Straddle _____
 Shale Packer _____ Ruined Shale Packer _____
 Ruined Packer 320
 Extra Copies _____

Initial Open 30
 Initial Shut-In 60
 Final Flow 60
 Final Shut-In 90

Approved By _____ Our Representative _____
 Sub Total 1302.70 Total 1622.70 MP/DST Disc't _____

Trilobite Testing Inc. shall not be liable for damaged of any kind of the property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test, tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.



TRILOBITE TESTING INC.

1515 Commerce Parkway • Hays, Kansas 67601

Test Ticket

NO. 55727

Well Name & No. Beason Trust 4-1 Test No. 4 Date 3-25-14
 Company Landmark Resources Elevation 3115 KB 3105 GL
 Address _____
 Co. Rep / Geo. SMITH Sharifia Rig Murfin 21
 Location: Sec. 1 Twp. 17S Rge. 34 W Co. Scott State KS

Interval Tested 4525 4630 Zone Tested Pawnee - Cherokee
 Anchor Length 105 Drill Pipe Run 4237 Mud Wt. 9.4
 Top Packer Depth 4520 Drill Collars Run 276 Vis 60
 Bottom Packer Depth 4525 Wt. Pipe Run _____ WL 8.8
 Total Depth 4630 Chlorides 7200 ppm System LCM 2

Blow Description IF: Bob in 5 min.
IS: No return.
IF: Surface blow built to 6.
FS: No return.

Rec	Feet of	%gas	%oil	%water	%mud
<u>196</u>	<u>MCW</u>		<u>90</u>	<u>10</u>	
<u>310</u>	<u>water</u>		<u>100</u>		

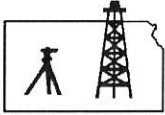
Rec Total 506 BHT 121 Gravity _____ API RW .25 @ 59 °F Chlorides 34,000 ppm

(A) Initial Hydrostatic 2337 Test 1250 T-On Location 6:30
 (B) First Initial Flow 51 Jars _____ T-Started 7:25
 (C) First Final Flow 220 Safety Joint _____ T-Open 9:22
 (D) Initial Shut-In 542 Circ Sub NIL T-Pulled 13:22
 (E) Second Initial Flow 220 Hourly Standby _____ T-Out 15:30
 (F) Second Final Flow 260 Mileage 34 - 52.70 Comments _____
 (G) Final Shut-In 351 Sampler _____
 (H) Final Hydrostatic 2265 Straddle _____ Ruined Shale Packer _____
 Shale Packer _____ Ruined Packer _____

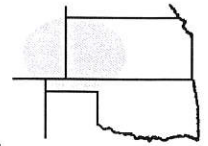
Initial Open 30 Extra Packer _____ Extra Copies _____
 Initial Shut-In 60 Extra Recorder _____ Sub Total 0
 Final Flow 60 Day Standby _____ Total 1302.70
 Final Shut-In 90 Accessibility _____ MP/DST Disc't _____
 Sub Total 1302.70

Approved By [Signature] Our Representative [Signature]

Trilobite Testing Inc. shall not be liable for damaged of any kind of the property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test, tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.



Pro-Stake LLC
 Oil Field & Construction Site Staking
 P.O. Box 2324
 Garden City, Kansas 67846
 Office/Fax: (620) 276-6159
 Cell: (620) 272-1499
 burt@pro-stakellc.kscxmail.com



001734
 PLAT NO.

11595
 INVOICE NO.

Landmark Resources, Inc.

Beeson Trust #4-1

OPERATOR

LEASE NAME

Scott County, KS

368' FNL - 1701' FWL

COUNTY

1 **17s** **34w**
 Sec. Twp. Rng.

LOCATION SPOT

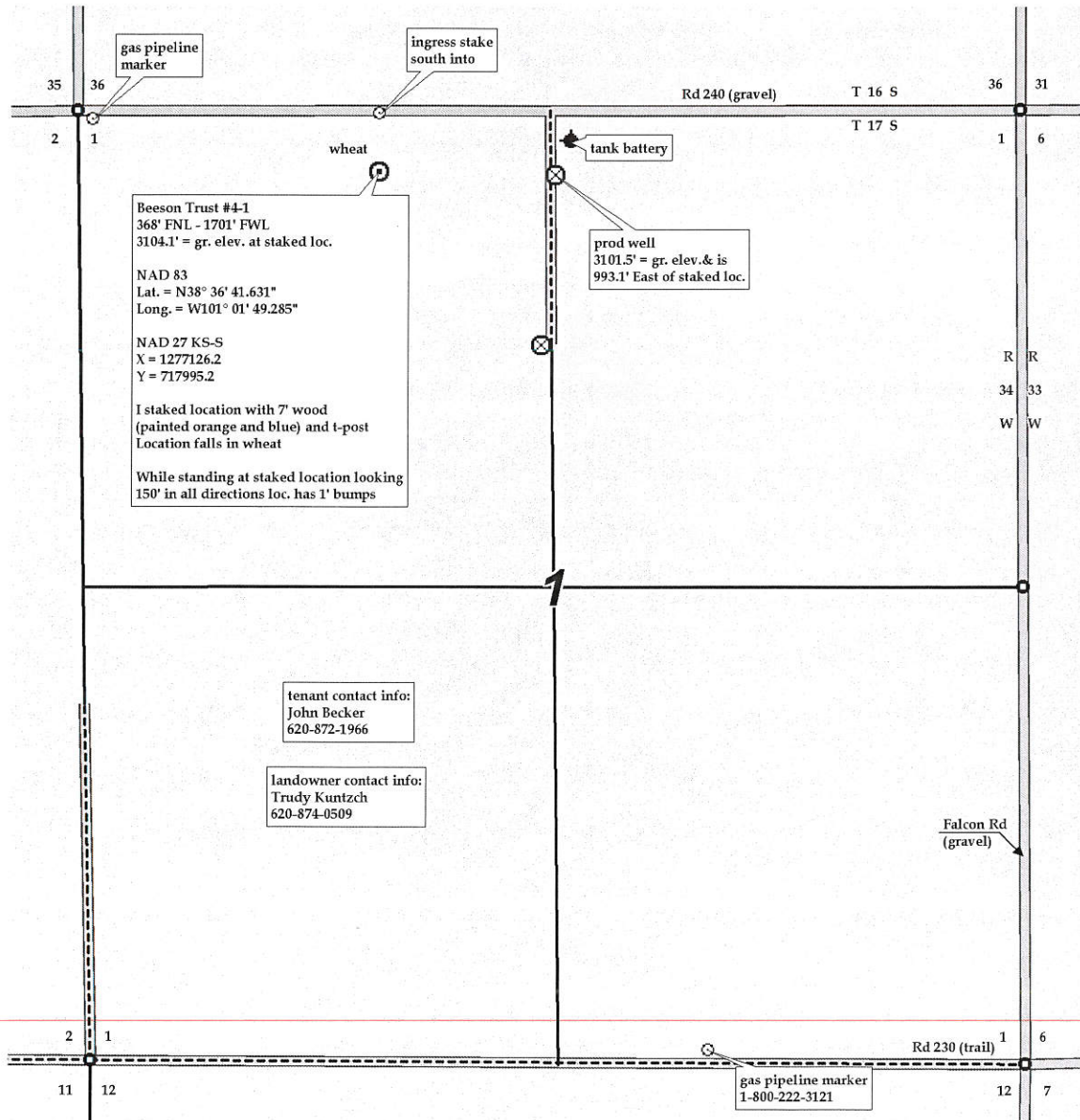
SCALE: **1" = 1000'**
 DATE STAKED: **Mar. 10th, 2014**
 MEASURED BY: **Kent C.**
 DRAWN BY: **Norby S.**
 AUTHORIZED BY: **Becky P.**



GR. ELEVATION: **3104.1'**

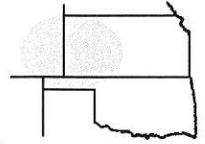
Directions: From the center of Pence Ks at the intersection of Rd 270 & Cherokee Rd. – Now go 3 miles South on Cherokee Rd. – Now go 2 mile East on Rd. 240 to the NW corner of section 1-17s-34w – Now go 0.3 mile East on Rd. 240 to ingress stake South into – Now go 368' South through wheat, into staked location.
Final ingress must be verified with land owner or Operator.

This drawing does not constitute a monumented survey or a land survey plat. This drawing is for construction purposes only.





Pro-Stake LLC
 Oil Field & Construction Site Staking
 P.O. Box 2324
 Garden City, Kansas 67846
 Office/Fax: (620) 276-6159
 Cell: (620) 272-1499
 burt@pro-stakellc.kscoxmail.com



001734
 PLAT NO.

11595
 INVOICE NO.

Landmark Resources, Inc.

Beeson Trust #4-1

OPERATOR

LEASE NAME

Scott County, KS

1 17s 34w
 Sec. Twp. Rng.

368' FNL - 1701' FWL

COUNTY

LOCATION SPOT

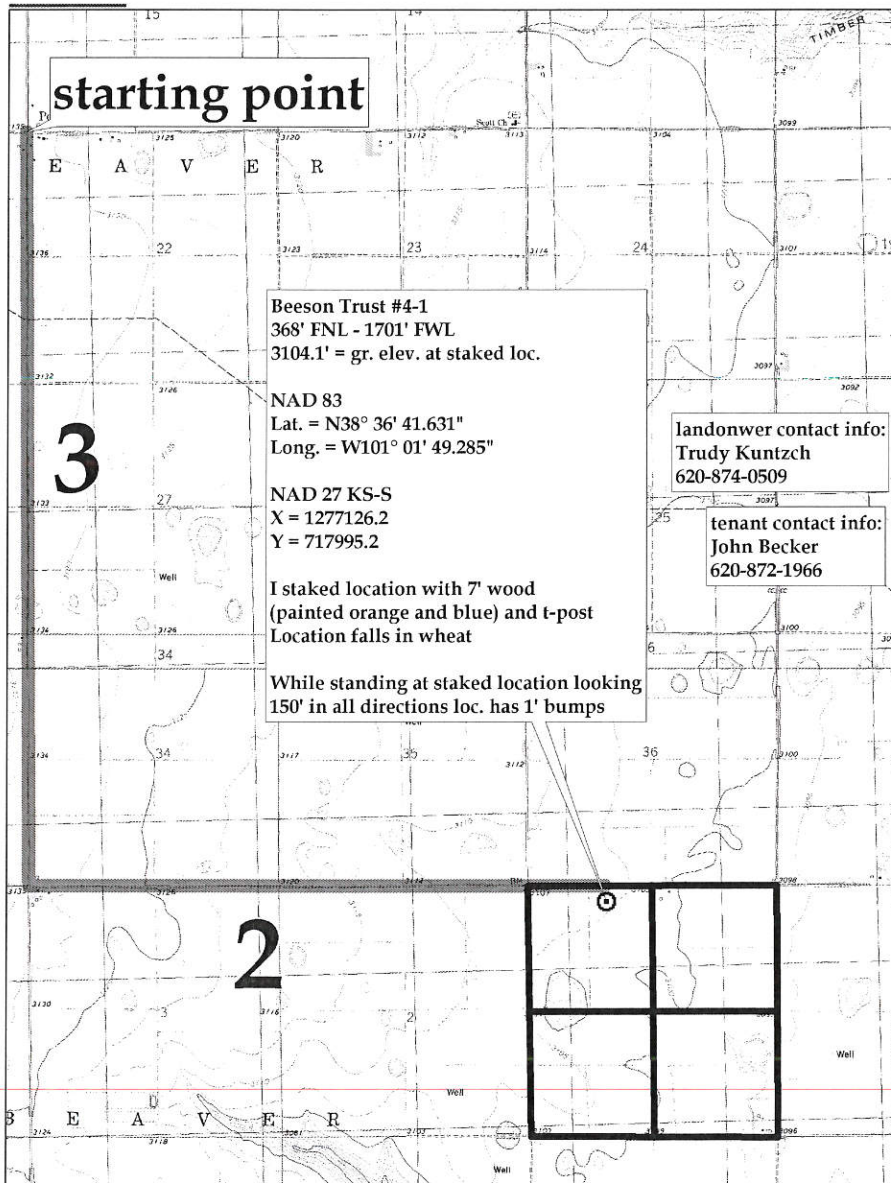
SCALE: N/A
 DATE STAKED: Mar. 10th, 2014
 MEASURED BY: Kent C.
 DRAWN BY: Norby S.
 AUTHORIZED BY: Becky P.

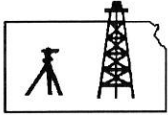


GR. ELEVATION: **3104.1'**

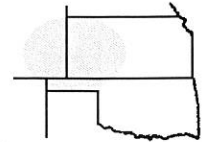
Directions: From the center of Pence Ks at the intersection of Rd 270 & Cherokee Rd. – Now go 3 miles South on Cherokee Rd. – Now go 2 mile East on Rd. 240 to the NW corner of section 1-17s-34w – Now go 0.3 mile East on Rd. 240 to ingress stake South into – Now go 368' South through wheat, into staked location.
Final ingress must be verified with land owner or Operator.

This drawing does not constitute a monumented survey or a land survey plat. This drawing is for construction purposes only.





Pro-Stake LLC
 Oil Field & Construction Site Staking
 P.O. Box 2324
 Garden City, Kansas 67846
 Office/Fax: (620) 276-6159
 Cell: (620) 272-1499
 burt@pro-stakellc.kscoxmail.com



001734
 PLAT NO.

11595
 INVOICE NO.

Landmark Resources, Inc.

Beeson Trust #4-1

OPERATOR

LEASE NAME

Scott County, KS

COUNTY

1

Sec.

17s

Twp.

34w

Rng.

368' FNL - 1701' FWL

LOCATION SPOT

SCALE: **1" = 1000'**

DATE STAKED: **Mar. 10th, 2014**

MEASURED BY: **Kent C.**

DRAWN BY: **Norby S.**

AUTHORIZED BY: **Becky P.**



GR. ELEVATION: **3104.1'**

Directions: From the center of Pence Ks at the intersection of Rd 270 & Cherokee Rd. - Now go 3 miles South on Cherokee Rd. - Now go 2 mile East on Rd. 240 to the NW corner of section 1-17s-34w - Now go 0.3 mile East on Rd. 240 to ingress stake South into - Now go 368' South through wheat, into staked location.
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