



Confidentiality Requested:

Yes  No

KANSAS CORPORATION COMMISSION 1208743  
OIL & GAS CONSERVATION DIVISION

Form ACO-1

August 2013

Form must be Typed  
Form must be Signed  
All blanks must be Filled

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # \_\_\_\_\_

Name: \_\_\_\_\_

Address 1: \_\_\_\_\_

Address 2: \_\_\_\_\_

City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_

Contact Person: \_\_\_\_\_

Phone: ( \_\_\_\_\_ ) \_\_\_\_\_

CONTRACTOR: License # \_\_\_\_\_

Name: \_\_\_\_\_

Wellsite Geologist: \_\_\_\_\_

Purchaser: \_\_\_\_\_

Designate Type of Completion:

- New Well       Re-Entry       Workover
- Oil       WSW       SWD       SIOW
- Gas       D&A       ENHR       SIGW
- OG       GSW       Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic       Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

- Deepening       Re-perf.       Conv. to ENHR       Conv. to SWD
- Plug Back       Conv. to GSW       Conv. to Producer
- Commingled      Permit #: \_\_\_\_\_
- Dual Completion      Permit #: \_\_\_\_\_
- SWD      Permit #: \_\_\_\_\_
- ENHR      Permit #: \_\_\_\_\_
- GSW      Permit #: \_\_\_\_\_

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
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API No. 15 - \_\_\_\_\_

Spot Description: \_\_\_\_\_

\_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

\_\_\_\_\_ Feet from  North /  South Line of Section

\_\_\_\_\_ Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE       NW       SE       SW

GPS Location: Lat: \_\_\_\_\_, Long: \_\_\_\_\_  
(e.g. xx.xxxxx)      (e.g. -xxx.xxxxx)

Datum:  NAD27       NAD83       WGS84

County: \_\_\_\_\_

Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Field Name: \_\_\_\_\_

Producing Formation: \_\_\_\_\_

Elevation: Ground: \_\_\_\_\_ Kelly Bushing: \_\_\_\_\_

Total Vertical Depth: \_\_\_\_\_ Plug Back Total Depth: \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at: \_\_\_\_\_ Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set: \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from: \_\_\_\_\_

feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: \_\_\_\_\_ ppm Fluid volume: \_\_\_\_\_ bbls

Dewatering method used: \_\_\_\_\_

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License #: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Permit #: \_\_\_\_\_

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Confidentiality Requested  
Date: \_\_\_\_\_
- Confidential Release Date: \_\_\_\_\_
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT  I  II  III Approved by: \_\_\_\_\_ Date: \_\_\_\_\_

1208743

Operator Name: \_\_\_\_\_ Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West County: \_\_\_\_\_

**INSTRUCTIONS:** Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input type="checkbox"/> No			
Electric Log Run	<input type="checkbox"/> Yes <input type="checkbox"/> No			
List All E. Logs Run:				

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Did you perform a hydraulic fracturing treatment on this well?  Yes  No *(If No, skip questions 2 and 3)*

Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons?  Yes  No *(If No, skip question 3)*

Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry?  Yes  No *(If No, fill out Page Three of the ACO-1)*

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD:      Size: \_\_\_\_\_ Set At: \_\_\_\_\_ Packer At: \_\_\_\_\_ Liner Run:  Yes  No

Date of First, Resumed Production, SWD or ENHR: \_\_\_\_\_ Producing Method:  
 Flowing     Pumping     Gas Lift     Other *(Explain)* \_\_\_\_\_

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

<b>DISPOSITION OF GAS:</b> <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<b>METHOD OF COMPLETION:</b> <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____	<b>PRODUCTION INTERVAL:</b> _____ _____
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Form	ACO1 - Well Completion
Operator	Future Acquisition Company LLC
Well Name	Belvedere 1
Doc ID	1208743

Tops

Name	Top	Datum
Admire	665	(664)
Toronto Lime	1652	(-323)
Iatan	1801	(-472)
Stalnaker	1850	(-521)
Cleveland	2547	(-1218)
Marmaton	2612	(-1283)
Mississippian	3037	(-1708)
Woodford	3491	(-2162)
Arbuckle	3495	(-2166)





**REMIT TO**  
**FINV**  
 Consolidated Oil Well Services, LLC  
 Dept. 970  
 P.O. Box 4346  
 Houston, TX 77210-4346

**MAIN OFFICE**  
 P.O. Box 884  
 Chanute, KS 66720  
 620/431-9210 • 1-800/467-8676  
 Fax 620/431-0012

**INVOICE**

Invoice # 266215

=====  
 Invoice Date: 02/28/2014    Terms: 10/10/30,n/30    Page 1

FUTURE ACQUISITION COMPANY, LLC  
 P.O. BOX 1129  
 FULSHEAR TX 77441  
 (832) 831-3700

BELVEDERE #1  
 42918  
 4-32-6E  
 02-26-2014  
 KS

Part Number	Description	Qty	Unit Price	Total
1104S	CLASS "A" CEMENT (SALE)	275.00	15.7000	4317.50
1102	CALCIUM CHLORIDE (50#)	450.00	.7800	351.00
1118B	PREMIUM GEL / BENTONITE	1100.00	.2200	242.00
1110A	KOL SEAL (50# BAG)	1400.00	.4600	644.00
1144G	MUD FLUSH (SALE)	500.00	.0000	.00
4114	RECIPROCATING CEMENT BAS	2.00	290.0000	580.00
4136	TURBOLIZER 5 1/2"	6.00	75.7500	454.50
4159	FLOAT SHOE AFU 5 1/2"	1.00	361.0000	361.00
4454	<u>5 1/2" LATCH DOWN PLUG</u>	1.00	266.7500	266.75

Sublet Performed	Description	Total
9996-180	CEMENT MATERIAL DISCOUNT	-721.68
9995-180	CEMENT EQUIPMENT DISCOUNT	-214.55

	Description	Hours	Unit Price	Total
603	CEMENT PUMP	1.00	1085.00	1085.00
603	EQUIPMENT MILEAGE (ONE WAY)	50.00	4.20	210.00
603	CASING FOOTAGE	2098.00	.23	482.54
702	MIN. BULK DELIVERY	1.00	368.00	368.00

9389

Amount Due 9824.16 if paid after 03/30/2014

Parts:	7216.75	Freight:	.00	Tax:	415.68	AR	8841.74
Labor:	.00	Misc:	.00	Total:	8841.74		
Sublt:	-936.23	Supplies:	.00	Change:	.00		

Signed \_\_\_\_\_

Date \_\_\_\_\_





**CONSOLIDATED**  
Oil Well Services, LLC

266215

TICKET NUMBER 42918

LOCATION 180

FOREMAN Jacob Stormy

PO Box 884, Chanute, KS 66720  
620-431-9210 or 800-467-8676

**FIELD TICKET & TREATMENT REPORT**

**CEMENT**

Api: 15-035-2444-00-01

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
<u>2-26-14</u>	<u>5014</u>	<u>Belvedere #1</u>	<u>4</u>	<u>32</u>	<u>6E</u>	<u>cowley</u>

CUSTOMER <u>Future acquisition</u>		
MAILING ADDRESS <u>PO Box 1129</u>		
CITY <u>Fulshear</u>	STATE <u>Ks</u>	ZIP CODE <u>77441</u>

*Jm*  
*Rg*

TRUCK #	DRIVER	TRUCK #	DRIVER
<u>603</u>	<u>Jeremy m</u>		
<u>713</u>	<u>Dustin</u>		
<u>702</u>	<u>Jacob</u>		

JOB TYPE <u>Long String B</u>	HOLE SIZE <u>7 7/8</u>	HOLE DEPTH <u>3600</u>	CASING SIZE & WEIGHT <u>5 1/2 15.516</u>
CASING DEPTH <u>3598</u>	DRILL PIPE	TUBING	OTHER
SLURRY WEIGHT <u>14.7 lb</u>	SLURRY VOL <u>73.95</u>	WATER gal/sk	CEMENT LEFT in CASING <u>42ft shoe</u>
DISPLACEMENT <u>85.63</u>	DISPLACEMENT PSI <u>1000</u>	MIX PSI <u>300</u>	RATE <u>6.3 bpm</u>

REMARKS: Softy meeting, Run pipe centralizer on 2, 8, 20, 25, 30, 45, Baskets on  
14-38, land pipe load hole circulate for 30 min on bottom  
with drilling mud, pump 5 bbl water 500 gal drill 100, 5 bbl water, mix  
250 sks class A 2% cc 4% gel 5% kol-seal, Relise plug, displace  
with 85.63 bbl water landing plug at 1500 psi check float held  
held plug Rathole with 2.5 sks class A 4% gel 2% cc 5% kol-seal

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	1085.00	1085.00
5406	50	MILEAGE	4.20	210.00
5407	1	min bulk delivery	368.00	368.00
5402	2098	Footage	.23	482.54
1104 S	275	class A	15.70	4317.50
1102	450	calcium chloride	.78	351.00
1118 B	1100	gel	.22	242.00
1112 A	1400	kol-seal	.46	644.00
11440	500	Du 1100 (mud flush)	1.10	N/C
4114	2	Baskets (weatherford) 5 1/2	290.00	580.00
4136	6	Turbolizer 5 1/2	75.75	454.50
4159	1	5/8 AFw shoe	361.00	361.00
4454	1	5/8 Latch down plug	266.75	266.75
			Subtotal	9362.29
		10% discount		- 936.23
		completed	total	8426.06
			SALES TAX	415.68
			ESTIMATED TOTAL	8841.74

Revin 3737

AUTHORIZATION Stephen Bell for Future Acq

DATE \_\_\_\_\_

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form