

Confidentiality Requested:

Yes No

Kansas Corporation Commission Oil & Gas Conservation Division

1209078

Form ACO-1
August 2013
Form must be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #			API No. 15						
Name:			Spot Description:						
Address 1:			SecTwpS. R						
Address 2:			Fe	eet from	South Line of Section				
City:	State: Z	ip:+	Fe	eet from East / V	West Line of Section				
Contact Person:			Footages Calculated from N	Nearest Outside Section Co	orner:				
Phone: ()			□ NE □ NW	/ □SE □SW					
CONTRACTOR: License #			GPS Location: Lat:	, Long:					
Name:				(e.g. xx.xxxxx)	(e.gxxx.xxxxx)				
Wellsite Geologist:			Datum: NAD27	NAD83 WGS84					
Purchaser:			County:						
Designate Type of Completion:			Lease Name:	We	ell #:				
	e-Entry	Workover	Field Name:						
	_		Producing Formation:						
☐ Oil ☐ WSW ☐ D&A	☐ SWD	∐ SIOW ∏ SIGW	Elevation: Ground:	Kelly Bushing: _					
	GSW	Temp. Abd.	Total Vertical Depth:	Plug Back Total De	epth:				
CM (Coal Bed Methane)	dow	Temp. Abd.	Amount of Surface Pipe Set and Cemented at: Feet						
☐ Cathodic ☐ Other (Co	ore, Expl., etc.):		Multiple Stage Cementing (Collar Used? Yes	No				
If Workover/Re-entry: Old Well I			If yes, show depth set:		Feet				
Operator:			If Alternate II completion, ce	ement circulated from:					
Well Name:			feet depth to:	w/	sx cmt.				
Original Comp. Date:									
Deepening Re-perf	•	ENHR Conv. to SWD	Drilling Fluid Managemen	at Dian					
☐ Plug Back	Conv. to G		(Data must be collected from the						
Commingled	Pormit #:		Chloride content:	ppm Fluid volume:	bbls				
Dual Completion			Dewatering method used:_						
SWD			Location of fluid disposal if	hauled offsite:					
☐ ENHR									
GSW	Permit #:		Operator Name:						
_ _			Lease Name:	License #:					
Spud Date or Date R	eached TD	Completion Date or	Quarter Sec	TwpS. R	East _ West				
Recompletion Date		Recompletion Date	County:	Permit #:					

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY
Confidentiality Requested
Date:
Confidential Release Date:
Wireline Log Received
Geologist Report Received
UIC Distribution
ALT I III Approved by: Date:



Operator Name:			Lease Name: _			Well #:			
Sec Twp	S. R	East West	County:						
INSTRUCTIONS: Show open and closed, flowing and flow rates if gas to a	g and shut-in pressu	ures, whether shut-in pre	essure reached stati	c level, hydrosta	itic pressures, bott				
Final Radioactivity Log, files must be submitted				gs must be ema	ailed to kcc-well-lo	gs@kcc.ks.go	v. Digital electronic log		
Drill Stem Tests Taken (Attach Additional Sh	eets)	Yes No			on (Top), Depth ar		Sample		
Samples Sent to Geological	gical Survey	Yes No	Nam	Э		Тор	Datum		
Cores Taken Electric Log Run		Yes No							
List All E. Logs Run:									
		CASING	RECORD Ne	w Used					
			conductor, surface, inte		ion, etc.				
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives		
		ADDITIONAL	CEMENTING / SQL	EEZE RECORD					
Purpose: Perforate Protect Casing Plug Back TD Plug Off Zone	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives					
Did you perform a hydraulid	=	n this well? aulic fracturing treatment ex	cceed 350,000 gallons	Yes[? Yes[No (If No, ski	p questions 2 ai p question 3)			
Was the hydraulic fracturing	g treatment information	submitted to the chemical	disclosure registry?	Yes	No (If No, fill	out Page Three	of the ACO-1)		
Shots Per Foot	PERFORATIC Specify F	N RECORD - Bridge Plug ootage of Each Interval Per	s Set/Type forated		cture, Shot, Cement mount and Kind of Ma		d Depth		
TUBING RECORD:	Size:	Set At:	Packer At:	Liner Run:	Yes No				
Date of First, Resumed P	roduction, SWD or ENH	HR. Producing Meth		Gas Lift (Other (Explain)				
Estimated Production Per 24 Hours	Oil E	Bbls. Gas	Mcf Wate	er B	bls. G	as-Oil Ratio	Gravity		
DISPOSITION Vented Sold (If vented, Subm	Used on Lease	Open Hole	METHOD OF COMPLE Perf. Dually (Submit)	Comp. Con	mmingled mit ACO-4)	PRODUCTIO	ON INTERVAL:		

Form	ACO1 - Well Completion
Operator	SandRidge Exploration and Production LLC
Well Name	Kelly Danielle 3119 1-23H
Doc ID	1209078

Casing

Purpose Of String	Size Hole Drilled	Size Casing Set		Type Of Cement	Type and Percent Additives

HALLIBURTON

7 2 2121

Cementing Job Summary

Ship To #: 2936584 Sold To #: 305021 Quote #: Sales Order #: 901369445 Customer: SANDRIDGE ENERGY INC EBUSINESS Customer Rep: Well Name: Kelly Danielle 3119 Well #: 1-23H API/UWI #: Field: City (SAP): COLDWATER County/Parish: Comanche State: Kansas Contractor: SANDRIDGE Rig/Platform Name/Num: WORKOVER Job Purpose: Squeeze Perfs Well Type: Producing Well Job Type: Squeeze Perfs Sales Person: FRENCH, JEREMY Srvc Supervisor: VILLARREAL. MBU ID Emp #: 106127 **ARTURO** Job Personnel **HES Emp Name** Exp Hrs Emp# **HES Emp Name** Exp Hrs Emp# HES Emp Name Exp Hrs Emp# DALRYMPLE, BRIAN 5 456242 GARDNER, KIRK 567686 MARTINEZ, EDGUR 5 498489 Kieth VILLARREAL, 5 106127 WILLIAMS, DARREL 511430 5 **ARTURO** Equipment HES Unit# Distance-1 way HES Unit# Distance-1 way HES Unit # Distance-1 way Distance-1 way **HES Unit#** Job Hours Date On Location Operating Date On Location Operating Date On Location Operating Hours Hours Hours Hours Hours Hours 5-22-14 5 2 TOTAL Total is the sum of each column separately Job Job Times **Formation Name** Date Time **Time Zone** Formation Depth (MD) Top **Bottom** 22 - May - 2014 Called Out 03:30 CST Form Type BHST On Location 22 - May - 2014 11:00 CST Job depth MD 7000, m Job Depth TVD Job Started 22 - May - 2014 CST 00:00 Water Depth Wk Ht Above Floor 22 - Mar - 2014 Job Completed 02:00 CST Perforation Depth (MD) From То Departed Loc 22 - May - 2014 00:00 CST **Well Data** Description Weight New / Max Bottom Size ID Thread Grade Top MD Bottom Top Used pressure ka/m mm mm m MD TVD TVD MPa m m m **Tools and Accessories** Type Size Qty Make Depth Type Size Qty Make Depth Type Size Qtv Make **Guide Shoe** Packer **Top Plug** Float Shoe **Bridge Plug Bottom Plug** Float Collar Retainer SSR plug set Insert Float Plug Container Stage Tool Centralizers Miscellaneous Materials **Gelling Agt** Conc Surfactant Acid Type Conc Qty Conc % Treatment Fld Conc Inhibitor Sand Type Conc Size Qty Fluid Data Stage/Plug #: 1 Fluid Stage Type Fluid Name Qty Qty Mixing Yield Mix Fluid Rate **Total Mix** # uom Density m3/sk m3/ m3/min Fluid m3/ kg/m3 tonne tonne Stage/Plug #: 1 Fluid Stage Type Fluid Name Qty Qty Mixing Yield Mix Fluid Rate **Total Mix** # uom Density m3/sk m3/ m3/min Fluid m3/ kg/m3 tonne tonne

00 001414 54 00

The Road to Excellence Starts with Safety

HALLIBURTON

Cementing Job Summary

Stage	e/Plug	#: 1	7.53	THE E										
1 inj	ection	Test		6			10.00	bbl	8.33	.0	.0	.0		
2 Primary Cement		CMT - PREMIUM CEMENT (100003687)			50.0	sacks	12.5	1.02	4.76		4.76			
44 lbm				FINECEM CEMENT, 44 LB SACK (101910298)										
4.	761 Ga	l	FRE	SH WATER	-									
3 Di (TB	splace D)	ment					20.00	bbl	8.33	.0	.0	.0		
Calcu	ulated	Values		Pressur	es	Volumes								
Displacement 20.5			Shut In: Instant		Lost Re		NO	Cement Slurry		9	Pad			
Fop Of Cement 255FT PLUG-4450=41		-	5 Min		Cemen	t Returns	1/2	Actual Displacement		nt 20.5	Treatm	ent		
Frac Gradient			_	15 Min	Spacer		S	10	Load and Breakdown		'n	Total J	ob	
					-1 = 40	R	ates				-37 -27 -27 -270			
Circulating		Ų	Mixing	2.5		Displacement		2.5		Avg. Jo	ob	2.5		
Cement	Left In	Pipe	Amo	ount 0 ft Rea	son Shoe	Joint	•	•						
Frac Ring	g # 1 @		D	Frac ring # 2	@ 1	D	Frac Ring	g # 3 @) Fi	ac Ring	#4@	ID	
The I	nform	nation	Stat	ted Herein Is C	orrect		er Represe			~			1	