



Confidentiality Requested:

Yes  No

KANSAS CORPORATION COMMISSION 1209189  
OIL & GAS CONSERVATION DIVISION

Form ACO-1

August 2013

Form must be Typed  
Form must be Signed  
All blanks must be Filled

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # \_\_\_\_\_

Name: \_\_\_\_\_

Address 1: \_\_\_\_\_

Address 2: \_\_\_\_\_

City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_

Contact Person: \_\_\_\_\_

Phone: ( \_\_\_\_\_ ) \_\_\_\_\_

CONTRACTOR: License # \_\_\_\_\_

Name: \_\_\_\_\_

Wellsite Geologist: \_\_\_\_\_

Purchaser: \_\_\_\_\_

Designate Type of Completion:

- New Well       Re-Entry       Workover
- Oil       WSW       SWD       SIOW
- Gas       D&A       ENHR       SIGW
- OG       GSW       Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic       Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

- Deepening       Re-perf.       Conv. to ENHR       Conv. to SWD
- Plug Back       Conv. to GSW       Conv. to Producer
- Commingled      Permit #: \_\_\_\_\_
- Dual Completion      Permit #: \_\_\_\_\_
- SWD      Permit #: \_\_\_\_\_
- ENHR      Permit #: \_\_\_\_\_
- GSW      Permit #: \_\_\_\_\_

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
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API No. 15 - \_\_\_\_\_

Spot Description: \_\_\_\_\_

\_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

\_\_\_\_\_ Feet from  North /  South Line of Section

\_\_\_\_\_ Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE       NW       SE       SW

GPS Location: Lat: \_\_\_\_\_, Long: \_\_\_\_\_  
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum:  NAD27       NAD83       WGS84

County: \_\_\_\_\_

Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Field Name: \_\_\_\_\_

Producing Formation: \_\_\_\_\_

Elevation: Ground: \_\_\_\_\_ Kelly Bushing: \_\_\_\_\_

Total Vertical Depth: \_\_\_\_\_ Plug Back Total Depth: \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at: \_\_\_\_\_ Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set: \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from: \_\_\_\_\_

feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: \_\_\_\_\_ ppm Fluid volume: \_\_\_\_\_ bbls

Dewatering method used: \_\_\_\_\_

Location of fluid disposal if hauled offsite:

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License #: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Permit #: \_\_\_\_\_

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Confidentiality Requested  
Date: \_\_\_\_\_
- Confidential Release Date: \_\_\_\_\_
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT  I  II  III Approved by: \_\_\_\_\_ Date: \_\_\_\_\_

1209189

Operator Name: \_\_\_\_\_ Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West County: \_\_\_\_\_

**INSTRUCTIONS:** Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input type="checkbox"/> No			
Electric Log Run	<input type="checkbox"/> Yes <input type="checkbox"/> No			
List All E. Logs Run:				

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Did you perform a hydraulic fracturing treatment on this well?  Yes  No *(If No, skip questions 2 and 3)*

Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons?  Yes  No *(If No, skip question 3)*

Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry?  Yes  No *(If No, fill out Page Three of the ACO-1)*

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: \_\_\_\_\_ Set At: \_\_\_\_\_ Packer At: \_\_\_\_\_ Liner Run:  Yes  No

Date of First, Resumed Production, SWD or ENHR: \_\_\_\_\_ Producing Method:  Flowing  Pumping  Gas Lift  Other *(Explain)* \_\_\_\_\_

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

<b>DISPOSITION OF GAS:</b> <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<b>METHOD OF COMPLETION:</b> <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____ <input type="checkbox"/> Other <i>(Specify)</i> _____	<b>PRODUCTION INTERVAL:</b> _____ _____
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Form	ACO1 - Well Completion
Operator	Ring Energy, Inc.
Well Name	Jantz 32 1
Doc ID	1209189

All Electric Logs Run

ACRT
Micro Log
DSNT
SDLT

Form	ACO1 - Well Completion
Operator	Ring Energy, Inc.
Well Name	Jantz 32 1
Doc ID	1209189

Tops

Name	Top	Datum
Heebner	4130	
Toronto	4160	
Lansiny	4230	
Stark	4589	
Hushpuckney	4629	
Marmaton	4725	
Cherokee	4860	
Morrow	5065	
St Louis	5250	





**TRILOBITE TESTING, INC.**

# DRILL STEM TEST REPORT

Ring Energy Inc  
 p.o. box 11350  
 Midland, Tx  
 79702  
 ATTN: Austin Garner

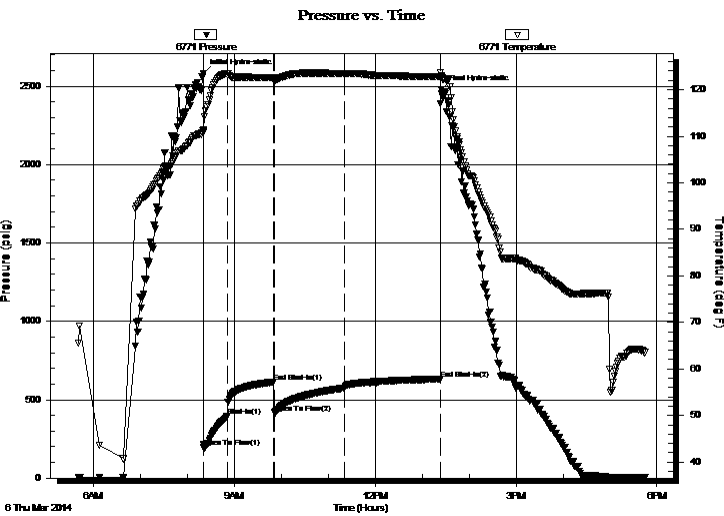
**32-27s-30w Gray,Ks**  
**Jantz #1-32**  
 Job Ticket: 56289 **DST#: 1**  
 Test Start: 2014.03.06 @ 05:40:47

## GENERAL INFORMATION:

Formation: **Miss, St Louis**  
 Deviated: No Whipstock: 7.88 ft (KB)  
 Time Tool Opened: 08:20:32  
 Time Test Ended: 18:00:47  
 Interval: **5220.00 ft (KB) To 5290.00 ft (KB) (TVD)**  
 Total Depth: 5290.00 ft (KB) (TVD)  
 Hole Diameter: 7.88 inches Hole Condition: Fair  
 Test Type: Conventional Bottom Hole (Initial)  
 Tester: Shane McBride  
 Unit No: 55  
 Reference Elevations: 2821.00 ft (KB)  
 2811.00 ft (CF)  
 KB to GR/CF: 10.00 ft

**Serial #: 6771 Inside**  
 Press @ Run Depth: 574.02 psig @ 5221.00 ft (KB) Capacity: 8000.00 psig  
 Start Date: 2014.03.06 End Date: 2014.03.06 Last Calib.: 2014.03.06  
 Start Time: 05:40:47 End Time: 17:44:47 Time On Btm: 2014.03.06 @ 08:20:02  
 Time Off Btm: 2014.03.06 @ 13:24:17

**TEST COMMENT:** B.O.B. in 2 min.  
 No return  
 B.O.B. in 5 min.  
 Return blow to B.O.B. in 30 min.



## PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2582.30	111.20	Initial Hydro-static
1	193.86	111.35	Open To Flow (1)
31	392.75	123.50	Shut-In(1)
90	613.14	122.50	End Shut-In(1)
91	417.10	122.13	Open To Flow (2)
181	574.02	123.47	Shut-In(2)
303	631.39	122.87	End Shut-In(2)
305	2479.02	122.95	Final Hydro-static

## Recovery

Length (ft)	Description	Volume (bbl)
77.00	g m w /oilspots 100% m	1.08
124.00	g w & m c o 25g 10w 10m 55o	1.74
682.00	g w & m c o 30g 10w 15m 45o	9.57
124.00	g o & m c w 10g 5o 10m 75w	1.74
310.00	g o & m c w 5g 5o 5m 85w	4.35
0.00	2897' gas in pipe	0.00

## Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE TESTING, INC.**

**DRILL STEM TEST REPORT**

Ring Energy Inc  
 p.o. box 11350  
 Midland, Tx  
 79702  
 ATTN: Austin Garner

**32-27s-30w Gray,Ks**  
**Jantz #1-32**  
 Job Ticket: 56289 **DST#: 1**  
 Test Start: 2014.03.06 @ 05:40:47

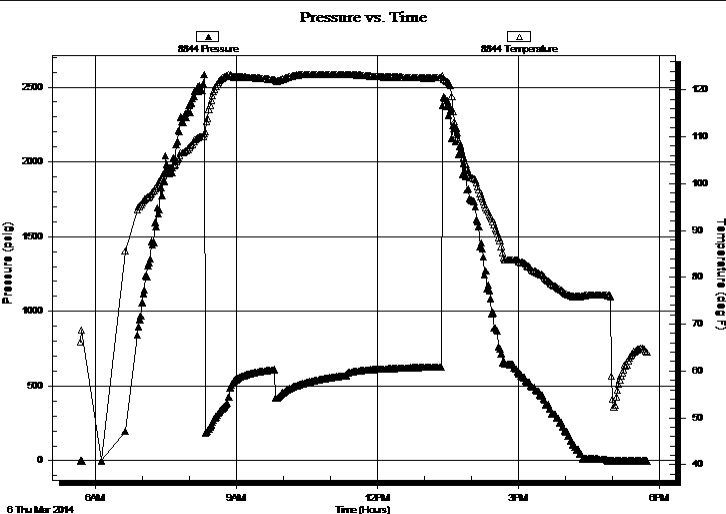
**GENERAL INFORMATION:**

Formation: **Miss, St Louis**  
 Deviated: No Whipstock: 7.88 ft (KB)  
 Time Tool Opened: 08:20:32  
 Time Test Ended: 18:00:47  
 Interval: **5220.00 ft (KB) To 5290.00 ft (KB) (TVD)**  
 Total Depth: 5290.00 ft (KB) (TVD)  
 Hole Diameter: 7.88 inches Hole Condition: Fair  
 Test Type: Conventional Bottom Hole (Initial)  
 Tester: Shane McBride  
 Unit No: 55  
 Reference Elevations: 2821.00 ft (KB)  
 2811.00 ft (CF)  
 KB to GR/CF: 10.00 ft

**Serial #: 8844**

Press @ Run Depth: psig @ ft (KB) Capacity: 8000.00 psig  
 Start Date: 2014.03.06 End Date: 2014.03.06 Last Calib.: 2014.03.06  
 Start Time: 05:40:37 End Time: 17:44:22 Time On Btm:  
 Time Off Btm:

**TEST COMMENT:** B.O.B. in 2 min.  
 No return  
 B.O.B. in 5 min.  
 Return blow to B.O.B. in 30 min.



**PRESSURE SUMMARY**

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation

**Recovery**

Length (ft)	Description	Volume (bbl)
77.00	g m w /oilspots 100%m	1.08
124.00	g w & m c o 25g 10w 10m 55o	1.74
682.00	g w & m c o 30g 10w 15m 45o	9.57
124.00	g o & m c w 10g 5o 10m 75w	1.74
310.00	g o & m c w 5g 5o 5m 85w	4.35
0.00	2897' gas in pipe	0.00

**Gas Rates**

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE  
TESTING, INC.**

# DRILL STEM TEST REPORT

**FLUID SUMMARY**

Ring Energy Inc

**32-27s-30w Gray,Ks**

p.o. box 11350

**Jantz #1-32**

Midland, Tx

Job Ticket: 56289

**DST#: 1**

79702

ATTN: Austin Garner

Test Start: 2014.03.06 @ 05:40:47

## Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

0 deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

78000 ppm

Viscosity: 50.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 7.96 in<sup>3</sup>

Gas Cushion Type:

Resistivity: 0.00 ohm.m

Gas Cushion Pressure:

psig

Salinity: 3200.00 ppm

Filter Cake: 1.00 inches

## Recovery Information

Recovery Table

Length ft	Description	Volume bbl
77.00	g m w/oilspots 100%m	1.080
124.00	g w & m c o 25g 10w 10m 55o	1.739
682.00	g w & m c o 30g 10w 15m 45o	9.567
124.00	g o & m c w 10g 5o 10m 75w	1.739
310.00	g o & m c w 5g 5o 5m 85w	4.348
0.00	2897' gas in pipe	0.000

Total Length: 1317.00 ft      Total Volume: 18.473 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

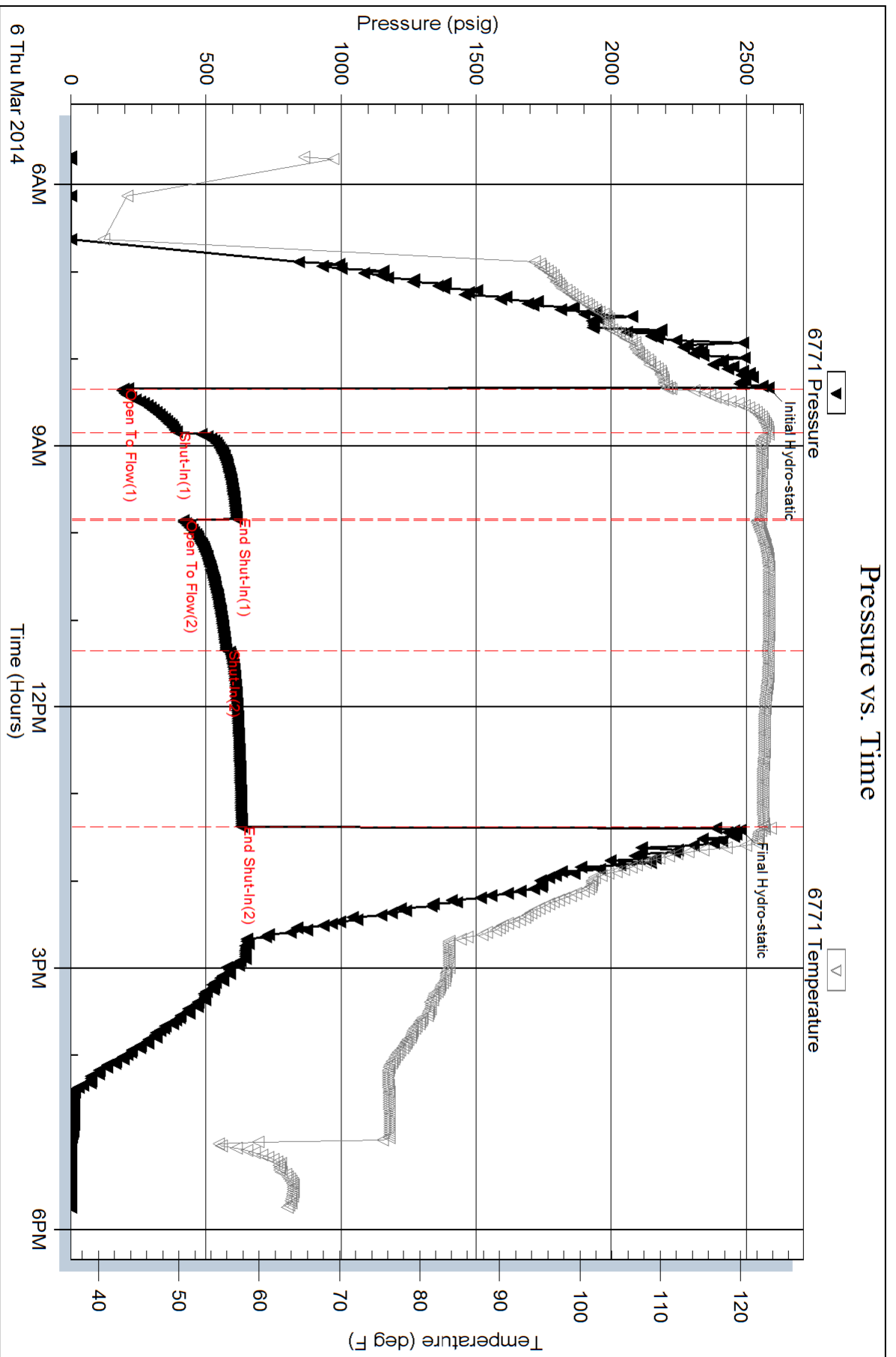
Serial #:

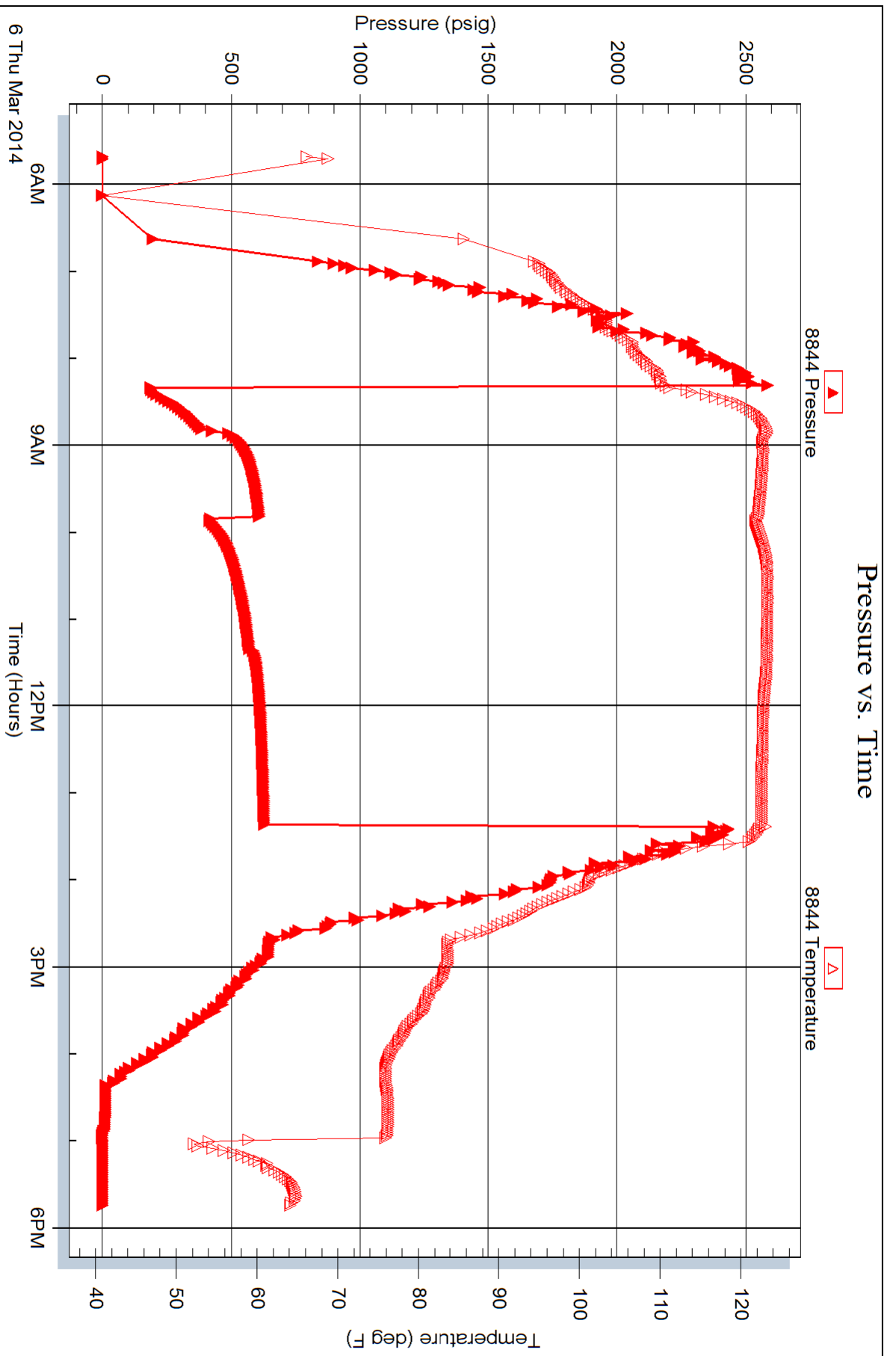
Laboratory Name:

Laboratory Location:

Recovery Comments: rw .108 @ 66\*f =78,000 chlor









# CEMENTING LOG

Date 2/27/2014 District Liberal # 21 Ticket No. 52525  
 Company Ring Energy Rig Val # 1  
 Lease Jamtz 32 Well No 1  
 County Gray State KS  
 Location \_\_\_\_\_  
 Field \_\_\_\_\_  
 Casing Data  Conductor  PTA  Squeeze  Misc.  
 Surface  Intermediate  Production  Liner  
 Size 8 5/8 Type \_\_\_\_\_ Weight 24# Collar \_\_\_\_\_

CEMENT DATA

Spacer Type \_\_\_\_\_ H2O \_\_\_\_\_  
 Amt. \_\_\_\_\_ Sks Yield \_\_\_\_\_ ft<sup>3</sup>/sk Density \_\_\_\_\_ PPG \_\_\_\_\_  
 LEAD: Time \_\_\_\_\_ hrs. Type 65/35 6% gel 3% CC Excess \_\_\_\_\_  
.5# flo seal  
 Amt. 640 Sks Yield 1.97 ft<sup>3</sup>/sk Density 12.4 PPG \_\_\_\_\_  
 TAIL: Time \_\_\_\_\_ hrs. Type Class A 2%CC .25# flo Seal Excess \_\_\_\_\_  
 Amt. 200 Sks Yield 1.18 ft<sup>3</sup>/sk Density 15.6 PPG \_\_\_\_\_  
 WATER Lead 10.9 Gal/sk Tail 5.3 Gal/sk Total \_\_\_\_\_ BBLs \_\_\_\_\_

Casing Depths Top 0 Bottom 1814

Pump Trucks Used: 549-550  
 Bulk Equipment 868-842  
869-861

Drill Pipe: \_\_\_\_\_ LIN. FT/BBL \_\_\_\_\_  
 Open Hole: \_\_\_\_\_ LIN. FT/BBL \_\_\_\_\_  
 Capacity Factors: \_\_\_\_\_ LIN. FT/BBL 15.7  
 Casing \_\_\_\_\_ LIN. FT/BBL 15.7  
 Open Holes \_\_\_\_\_ LIN. FT/BBL 6.85  
 Drill Pipe \_\_\_\_\_ LIN. FT/BBL \_\_\_\_\_  
 Annulus \_\_\_\_\_ LIN. FT/BBL 13.6  
 Perforations From \_\_\_\_\_ ft to \_\_\_\_\_ ft Amt \_\_\_\_\_

Float Equipment: Manufacturer \_\_\_\_\_ Weather Ford \_\_\_\_\_  
 Shoe: Type Guide Shoe Depth 1742  
 Float: Type AFU Insert Float Depth 1700  
 Centralizers: Quantity 3 Plugs Top \_\_\_\_\_ Bottom \_\_\_\_\_  
 Stage Collars \_\_\_\_\_  
 Special Equipment Cement Basket  
 Disp: Fluid Type H2O Amt 108.3 bbls Weight 8.33 PPG \_\_\_\_\_  
 Mud Type \_\_\_\_\_ Weight \_\_\_\_\_

COMPANY REPRESENTATIVE \_\_\_\_\_

CEMENTER \_\_\_\_\_

Lenny Baeza

TIME AM/PM	PRESSURES PSI		FLUID PUMPED DATA			REMARKS
	DRILL PIPE CASING	ANNULUS	TOTAL FLUID	PUMPED PER TIME PERIOD	RATE BBLs/MIN	
7:30pm						On location at 7:30pm
						Rigging up to well head
						Safety meeting with rig crew
						Pressure testing pumping lines to 2000 psi
10:00pm	2000					
10:03pm	200		10		5	10 bbls of H2O head of cement
10:05pm	220		234		5	Mixing lead cement @ 12.4#
10:40pm	180		276		4	Mixing Tail cement @ 15.6#
10:56pm	0		0		0	End of cement shutting down to release plug
10:57pm	120		276		5	Plug left the head and started displacement of 108.3 bbls
11:05pm						50 bbls gone
11:14pm	600		376		5	100 bbls gone 5bpm @ 600 psi
11:18pm	1600		389		3	113bbls gone and landed the plug bumped to 1200 psi and holding
						released the psi and float holding
						45 bbls of cement to surface
						rigging down iron
						leaving location @ 12:00am
						THANK YOU !!!!!!!!!!!!!!!!!!!!!!!

FINAL DISP. PRESS. 600 PSI BUMP PLUG TO 1200 PSI BLEEDBACK 1/2 bbls BBLs \_\_\_\_\_ THANK YOU



CEMENTING LOG

CEMENT DATA
Spacer Type 20 bbl super flush
Amt. Sks Yield ft^3/sk Density PPG

Date 3/8/2014 District Liberal # 21 Ticket No. 53083
Company Ring Energy Rig
Lease Jantz 32 Well No 1
County GRAY State KS

Casing Data Conductor PTA Squeeze Misc.
Surface Intermediate Production Liner
Size 5 1/2 Type Weight 15.5 Collar
LEAD: Time hrs. Type CLASS "A", 2%GYPSEAL
2%NAMS, 2%NaCl, 4%GEL, 25%FLOSEAL Excess 50%

Casing Depths Top Bottom 5386
Pump Trucks Used: 700-686
Bulk Equipment 562-467
705-642

Drill Pipe: BBLs/LIN. FT LIN. FT/BBL
Open Hole: BBLs/LIN. FT LIN. FT/BBL
Capacity Factors: BBLs/LIN. FT LIN. FT/BBL
Casing BBLs/LIN. FT 0.0238 LIN. FT/BBL
Open Holes BBLs/LIN. FT LIN. FT/BBL
Drill Pipe BBLs/LIN. FT LIN. FT/BBL
Annulus BBLs/LIN. FT 0.0309 LIN. FT/BBL 32.4065
Perforations From ft to ft Amt

Float Equipment: Manufacturer WEATHERFORD
Shoe: Type AFU FLOAT SHOE Depth 5386
Float: Type LATCH DOWN PLUG AND BAFFLE Depth 5345
Centralizers: Quantity 45 Plugs Top 1 Bottom
Stage Collars
Special Equipment
Disp: Fluid Type H2O Amt 127 bbls Weight 8.34 PPG
Mud Type Weight

COMPANY REPRESENTATIVE CEMENTER ALDO ESPINOZA

Table with columns: TIME, PRESSURES PSI, DRILL PIPE CASING, ANNULUS, TOTAL FLUID, FLUID PUMPED DATA, RATE BBLs/Min, REMARKS

FINAL DISP. PRESS. 1500 PSI BUMP PLUG TO 2000 PSI BLEEDBACK 0.5 BBLs THANK YOU

# ALLIED OIL & GAS SERVICES, LLC 052525

Federal Tax I.D.# 20-5975804

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT: Clarksburg

DATE <u>2-27-14</u>	SEC. <u>22</u>	TWP. <u>27S</u>	RANGE <u>30W</u>	CALLED OUT	ON LOCATION <u>1/2 mi N. 1/2 Sec 20</u>	JOB START <u>11:30am</u>	JOB FINISH
LEASE <u>Watz</u>	WELL # <u>32-1</u>	LOCATION <u>Ver North Capeland KS</u>			COUNTY <u>Emery</u>	STATE <u>KS</u>	
OLD OR NEW (Circle one)							

CONTRACTOR Val #1  
 TYPE OF JOB Surface  
 HOLE SIZE 12 1/4 T.D. 1615  
 CASING SIZE 8 5/8 DEPTH 1814  
 TUBING SIZE DEPTH  
 DRILL PIPE DEPTH  
 TOOL DEPTH  
 PRES. MAX 2000 MINIMUM  
 MEAS. LINE SHOE JOINT 42  
 CEMENT LEFT IN CSG. 2.66618  
 PERFS.  
 DISPLACEMENT 12.86618

**EQUIPMENT**

PUMP TRUCK CEMENTER Geary/Boyer  
 # 549-510 HELPER Jaine M.  
 BULK TRUCK DRIVER Jose C.  
 # 868-842  
 BULK TRUCK DRIVER Ricardo C.  
 # 869-841

**REMARKS:**

CHARGE TO: Ring Energy  
 STREET \_\_\_\_\_  
 CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

**OWNER**

**CEMENT**  
 AMOUNT ORDERED 40  
50cc 14#-40  
2000# Class A 2900 14#-40  
 COMMON 2000# @ 1790 3580.00  
 POZMIX @  
 GEL @  
 CHLORIDE 268K @ 164.00 16694.00  
 ASC @ 16.50 105600.00  
Allylight weight cement  
float 2104# @ 297 62370  
 HANDLING 950.12 @ 2.48 2356.50  
 MILEAGE 2001.93 @ 2.60 5205.02  
 TOTAL 23969.22

**SERVICE**

DEPTH OF JOB 1001.2000  
 PUMP TRUCK CHARGE 2213.75  
 EXTRA FOOTAGE @  
 MILEAGE 50 @ 770 38500  
 MANIFOLD @ 275.00  
light vehicle 50 @ 440 22000  
 TOTAL 309375

CHARGE TO: \_\_\_\_\_

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

**PLUG & FLOAT EQUIPMENT**

700 rubber plug @ 131.04  
guide shoe @ 400.98  
254 float valve @ 446.97  
cement basket @ 554.08  
centralizer 16 @ 74.68 1196.08  
 TOTAL 2796.30

To: Allied Oil & Gas Services, LLC.  
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

SALES TAX (If Any) \_\_\_\_\_

TOTAL CHARGES 29679.27

DISCOUNT 0.00 IF PAID IN 30 DAYS

PRINTED NAME Gather Parcel  
 SIGNATURE [Signature]

# ALLIED OIL & GAS SERVICES, LLC 053083

Federal Tax I.D.# 20-5975804

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:

Liberal (21)

DATE <u>3-8-14</u>	SEC. <u>38</u>	TWP. <u>27</u>	RANGE <u>30</u>	CALLED OUT	ON LOCATION	JOB START <u>8:30</u>	JOB FINISH <u>10:00</u>
LEASE <u>Jan 28</u>	WELL # <u>1</u>	LOCATION <u>7 Mi, North of Coppola, KS, 1E, Midway Co</u>			COUNTY <u>KS</u>	STATE <u>KS</u>	
OLD OR NEW (Circle one)							

CONTRACTOR Vol Pig #1  
 TYPE OF JOB Production  
 HOLE SIZE 7 7/8 T.D.  
 CASING SIZE 5 1/2 DEPTH 5386  
 TUBING SIZE DEPTH  
 DRILL PIPE DEPTH  
 TOOL DEPTH  
 PRES. MAX MINIMUM  
 MEAS. LINE SHOE JOINT 41  
 CEMENT LEFT IN CSG.  
 PERFS.  
 DISPLACEMENT 187.2 BBL Hao  
 EQUIPMENT  
 PUMP TRUCK CEMENTER Aldo Espinoza  
 # 700-686 HELPER Cesar Padua  
 BULK TRUCK DRIVER Alex Corona  
 BULK TRUCK DRIVER Ruben Perez

**OWNER**

**CEMENT**  
 AMOUNT ORDERED (2005) Class A (21) gas seal 21.00  
21.00 (1/4) gel 1/4 4% Flo-seal (27555) Class A  
66.00 (1/4) 55% gypsum 2 gel 1/4 8% Bwoc Flo-seal 21.00  
56.00 5% Koi-seal

COMMON @  
 POZMIX @  
 GEL @  
 CHLORIDE @  
 ASC @  
Am DG, Class A 80051 @ 25.90 5,180.00  
ASRC, Class A 27555 @ 20.90 5,174.50  
Super flush 80000 @ 58.70 1,174.00  
Flo-seal 50.16 @ 2.97 148.50  
FL-160 607.16 @ 18.90 3,918.30  
Koi-seal 1375.16 @ .98 1,347.50

HANDLING 800.79 @ 2.48 1,489.97  
 MILEAGE 1893.26 @ 2.60 3,363.79  
**TOTAL** 22,363.56

**REMARKS:**

**SERVICE**

DEPTH OF JOB 5386  
 PUMP TRUCK CHARGE 3,099.25  
 EXTRA FOOTAGE @  
 MILEAGE Light 50mi @ 4.40 220.00  
 MANIFOLD 1 @ 275.00 275.00  
Heavy Vehicle 50mi @ 7.70 385.00  
**TOTAL** 3,979.25

CHARGE TO: Ring Energy, Inc.  
 STREET \_\_\_\_\_  
 CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

**PLUG & FLOAT EQUIPMENT**

AFV Float shoe 1 @ 408.23 408.23  
Latex Pump Plug 1 @ 324.69 324.69  
Centralizers 45 @ 57.33 2,579.85  
**TOTAL** 3,312.27

To: Allied Oil & Gas Services, LLC.  
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

SALES TAX (If Any) \_\_\_\_\_  
 TOTAL CHARGES 29,655.08  
 DISCOUNT \_\_\_\_\_

PRINTED NAME Samie Holt  
 SIGNATURE Samie Holt

IF PAID IN 30 DAYS  
Net: 21,351.66