



Confidentiality Requested:

Yes No

KANSAS CORPORATION COMMISSION 1209299
OIL & GAS CONSERVATION DIVISION

Form ACO-1

August 2013

Form must be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Plug Back Conv. to GSW Conv. to Producer
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
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API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum: NAD27 NAD83 WGS84

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Vertical Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite:

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Confidentiality Requested
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____

1209299

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input type="checkbox"/> No			
Electric Log Run	<input type="checkbox"/> Yes <input type="checkbox"/> No			
List All E. Logs Run:				

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Did you perform a hydraulic fracturing treatment on this well? Yes No *(If No, skip questions 2 and 3)*

Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? Yes No *(If No, skip question 3)*

Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? Yes No *(If No, fill out Page Three of the ACO-1)*

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR: _____ Producing Method:
 Flowing Pumping Gas Lift Other *(Explain)* _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____	PRODUCTION INTERVAL: _____ _____
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Form	ACO1 - Well Completion
Operator	Val Energy, Inc.
Well Name	BEACH BROS 1-12
Doc ID	1209299

All Electric Logs Run

DUAL COMPENSATED
MICRO
SONIC LOG
DUAL INDUCTION



INVOICE

PO Box 93999
Southlake, TX 76092

Invoice Number: 143387
Invoice Date: May 18, 2014
Page: 1

Voice: (817) 546-7282
Fax: (817) 246-3361

RECEIVED

JUN 04 2014

Bill To:
Val Energy, Inc. 200 W. Douglas STE #520 Wichita, KS 67202

Customer ID	Field Ticket #	Payment Terms	
Val	62500	Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS1-03	Oakley	May 18, 2014	6/17/14

Quantity	Item	Description	Unit Price	Amount
1.00	WELL NAME	Beach Brothers #1-12		
132.00	CEMENT MATERIALS	Class A Common	17.90	2,362.80
88.00	CEMENT MATERIALS	Pozmix	9.35	822.80
8.00	CEMENT MATERIALS	Gel	23.40	187.20
55.00	CEMENT MATERIALS	Flo Seal	2.97	163.35
236.27	CEMENT SERVICE	Cubic Feet Charge	2.48	585.95
345.10	CEMENT SERVICE	Ton Mileage Charge	2.60	897.26
1.00	CEMENT SERVICE	Plug to Abandon	2,483.59	2,483.59
35.00	CEMENT SERVICE	Pump Truck Mileage	7.70	269.50
35.00	CEMENT SERVICE	Light Vehicle Mileage	4.40	154.00
1.00	EQUIPMENT SALES	8-5/8 Dry Hole Plug	110.00	110.00
1.00	CEMENT SUPERVISOR	Andrew Forslund		
1.00	EQUIPMENT OPERATOR	Wayne McGhghy		

9233

ALL PRICES ARE NET, PAYABLE 30 DAYS FOLLOWING DATE OF INVOICE. 1 1/2% CHARGED THEREAFTER. IF ACCOUNT IS CURRENT, TAKE DISCOUNT OF

\$ 1,585.28

ONLY IF PAID ON OR BEFORE
Jun 17, 2014

Subtotal	8,036.45
Sales Tax	574.61
Total Invoice Amount	8,611.06
Payment/Credit Applied	
TOTAL	8,611.06



INVOICE

PO Box 93999
Southlake, TX 76092

Invoice Number: 143061

Invoice Date: May 8, 2014

Voice: (817) 546-7282

Page: 1

Fax: (817) 246-3361

Bill To:
Val Energy, Inc. 200 W. Douglas STE #520 Wichita, KS 67202

RECEIVED
MAY 19 2014

Customer ID	Field Ticket #	Payment Terms	
Val	62066	Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS1-01	Oakley	May 8, 2014	6/7/14

Quantity	Item	Description	Unit Price	Amount
1.00	WELL NAME	Beach Brothers #1-12		
195.00	CEMENT MATERIALS	Class A Common	17.90	3,490.50
4.00	CEMENT MATERIALS	Gel	23.40	93.60
7.00	CEMENT MATERIALS	Chloride	64.00	448.00
211.18	CEMENT SERVICE	Cubic Feet Charge	2.48	523.73
336.70	CEMENT SERVICE	Ton Mileage Charge	2.60	875.42
1.00	CEMENT SERVICE	Surface	1,512.25	1,512.25
35.00	CEMENT SERVICE	Pump Truck Mileage	7.70	269.50
1.00	CEMENT SERVICE	Manifold Rental -- No Charge		
35.00	CEMENT SERVICE	Light Vehicle Mileage	4.40	154.00
1.00	CEMENT SUPERVISOR	Talon Jones		
1.00	CEMENT SUPERVISOR	Andrew Forslund		

9208
Surface Cement

ALL PRICES ARE NET, PAYABLE
30 DAYS FOLLOWING DATE OF
INVOICE. 1 1/2% CHARGED
THEREAFTER. IF ACCOUNT IS
CURRENT, TAKE DISCOUNT OF

\$ 1,473.40

ONLY IF PAID ON OR BEFORE
Jun 2, 2014

Subtotal	7,367.00
Sales Tax	288.30
Total Invoice Amount	7,655.30
Payment/Credit Applied	
TOTAL	7,655.30



TRILOBITE TESTING, INC

DRILL STEM TEST REPORT

Val Energy
 200 W. Douglas Ave. STE. 520
 ATTN: Harley Sayles

12/8s/36w
Beach Bros #1-12
 Job Ticket: 58135 **DST#: 1**
 Test Start: 2014.05.13 @ 18:25:00

GENERAL INFORMATION:

Formation: **LKC "H-L" & Marmaton**
 Deviated: No Whipstock: ft (KB)
 Time Tool Opened: 01:57:15
 Time Test Ended: 07:01:15
 Interval: **4295.00 ft (KB) To 4488.00 ft (KB) (TVD)**
 Total Depth: 4488.00 ft (KB) (TVD)
 Hole Diameter: 7.88 inches Hole Condition: Fair
 Test Type: Conventional Bottom Hole (Initial)
 Tester: Brandon Quintana
 Unit No: 54
 Reference Elevations: 3337.00 ft (KB)
 3327.00 ft (CF)
 KB to GR/CF: 10.00 ft

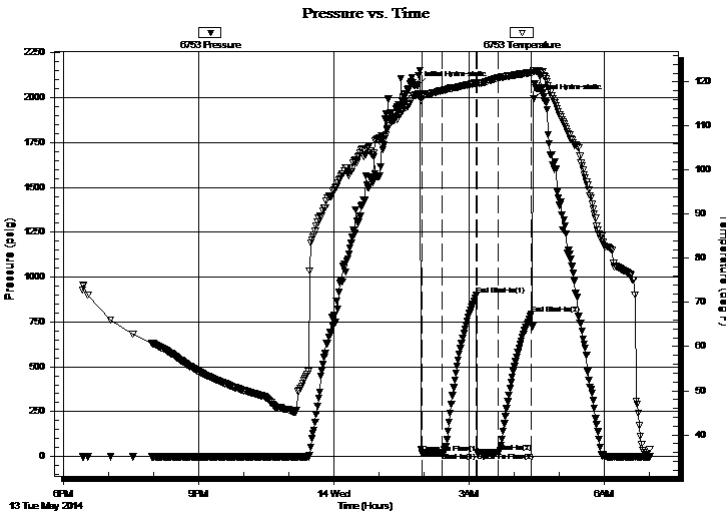
Serial #: 6753

Inside

Press@RunDepth: 24.57 psig @ 4296.00 ft (KB) Capacity: 8000.00 psig
 Start Date: 2014.05.13 End Date: 2014.05.14 Last Calib.: 2014.05.14
 Start Time: 18:25:05 End Time: 07:01:15 Time On Btm: 2014.05.14 @ 01:51:15
 Time Off Btm: 2014.05.14 @ 04:25:45

TEST COMMENT: 30 - IF - Open w/ surface blow , built to 1 3/4"
 45 - ISI - No Return
 30 - FF - Surface Blow , did not build
 45 - FSI - No Return

PRESSURE SUMMARY



Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2068.12	116.98	Initial Hydro-static
6	19.61	116.88	Open To Flow (1)
33	21.27	118.02	Shut-In(1)
78	898.24	119.70	End Shut-In(1)
80	23.42	119.73	Open To Flow (2)
107	24.57	120.86	Shut-In(2)
152	794.48	122.14	End Shut-In(2)
155	1995.01	122.57	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
5.00	100%m	0.07

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

Val Energy **12/8s/36w**
 200 W. Douglas Ave. STE. 520 **Beach Bros #1-12**
 Job Ticket: 58135 **DST#: 1**
 ATTN: Harley Sayles Test Start: 2014.05.13 @ 18:25:00

Mud and Cushion Information

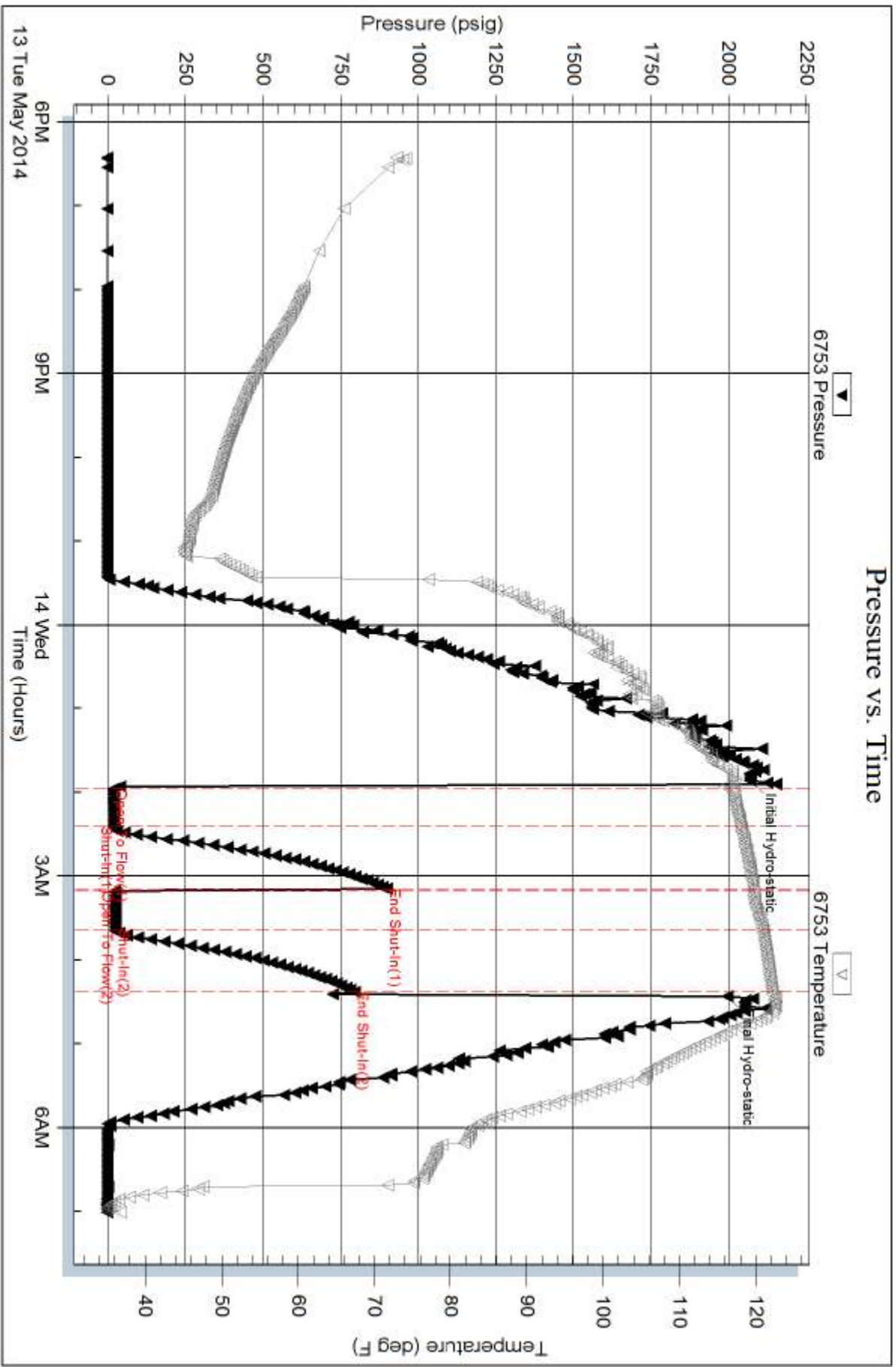
Mud Type: Gel Chem	Cushion Type:	Oil API:	deg API
Mud Weight: 10.00 lb/gal	Cushion Length: ft	Water Salinity:	ppm
Viscosity: 51.00 sec/qt	Cushion Volume: bbl		
Water Loss: 8.77 in ³	Gas Cushion Type:		
Resistivity: 0.00 ohm.m	Gas Cushion Pressure: psig		
Salinity: 4000.00 ppm			
Filter Cake: 1.00 inches			

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
5.00	100%m	0.070

Total Length: 5.00 ft Total Volume: 0.070 bbl
 Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:
 Laboratory Name: Laboratory Location:
 Recovery Comments:





**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

Val Energy	12/8s/36w
200 W. Douglas Ave. STE. 520	Beach Bros #1-12
ATTN: Harley Sayles	Job Ticket: 58136 DST#: 2
	Test Start: 2014.05.15 @ 00:00:00

Mud and Cushion Information

Mud Type: Gel Chem	Cushion Type:	Oil API:	deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity:	ppm
Viscosity: 48.00 sec/qt	Cushion Volume: bbl		
Water Loss: 10.37 in ³	Gas Cushion Type:		
Resistivity: 0.00 ohm.m	Gas Cushion Pressure: psig		
Salinity: 4500.00 ppm			
Filter Cake: 1.00 inches			

Recovery Information

Recovery Table

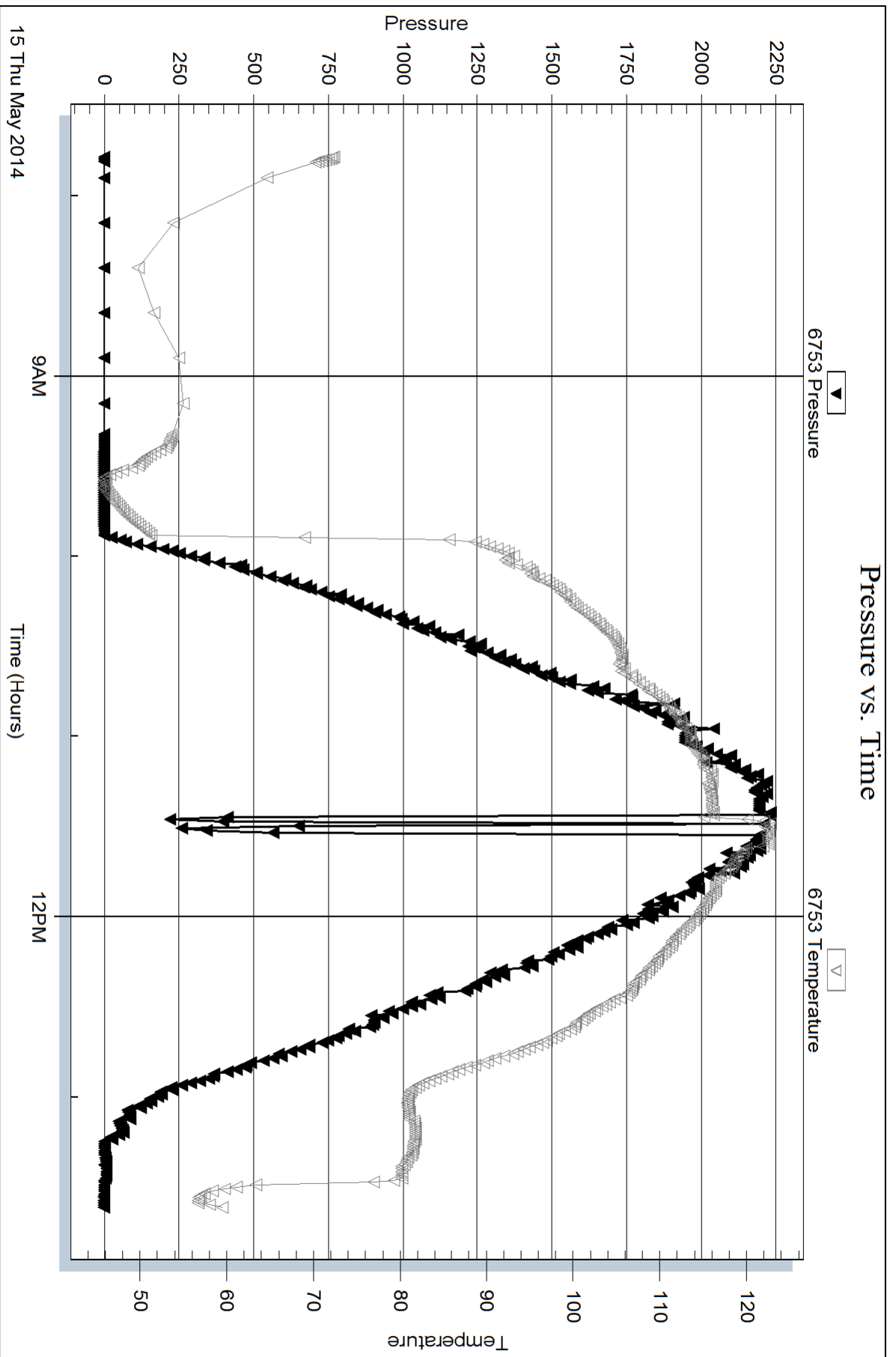
Length ft	Description	Volume bbl

Total Length: ft Total Volume: bbl

Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:

Laboratory Name: Laboratory Location:

Recovery Comments:





**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Val Energy
200 W. Douglas Ave. STE. 520
ATTN: Harley Sayles

12/8s/36w
Beach Bros #1-12
Job Ticket: 58137 **DST#: 3**
Test Start: 2014.05.15 @ 13:55:00

GENERAL INFORMATION:

Formation: **Myrick Station, Fort**
 Deviated: No Whipstock: ft (KB)
 Time Tool Opened: 16:07:00
 Time Test Ended: 20:06:15
 Interval: **4532.00 ft (KB) To 4646.00 ft (KB) (TVD)**
 Total Depth: 4646.00 ft (KB) (TVD)
 Hole Diameter: 7.88 inches Hole Condition: Fair
 Test Type: Conventional Bottom Hole (Initial)
 Tester: Brandon Quintana
 Unit No: 54
 Reference Elevations: 3337.00 ft (KB)
 3327.00 ft (CF)
 KB to GR/CF: 10.00 ft

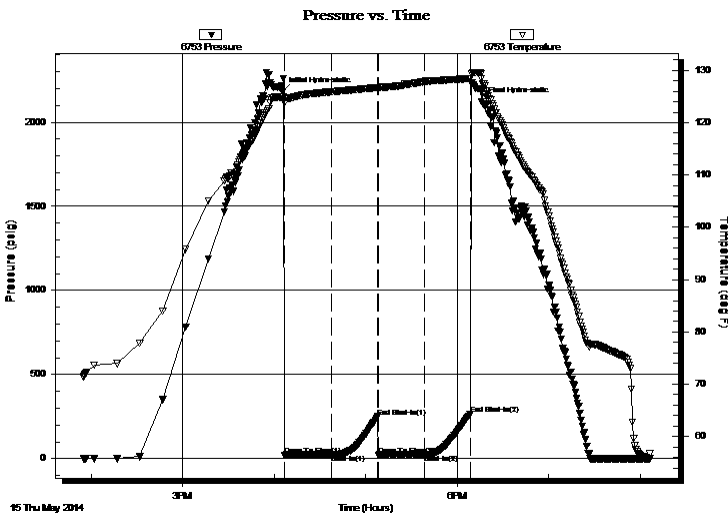
Serial #: 6753

Inside

Press @ Run Depth: 23.40 psig @ 4533.00 ft (KB) Capacity: 8000.00 psig
 Start Date: 2014.05.15 End Date: 2014.05.15 Last Calib.: 2014.05.15
 Start Time: 13:55:05 End Time: 20:06:14 Time On Btm: 2014.05.15 @ 16:05:30
 Time Off Btm: 2014.05.15 @ 18:15:45

TEST COMMENT: 30 - IF - Surface blow , did not build
 30 - ISI - No Return
 30 - FF - No Blow
 30 - FSI - No Return

PRESSURE SUMMARY



Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2180.25	124.89	Initial Hydro-static
2	21.04	123.86	Open To Flow (1)
33	22.88	125.93	Shut-In(1)
63	248.72	126.73	End Shut-In(1)
63	20.79	126.65	Open To Flow (2)
93	23.40	127.91	Shut-In(2)
123	262.71	128.44	End Shut-In(2)
131	2124.26	129.42	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
5.00	100%m	0.07

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

Val Energy	12/8s/36w
200 W. Douglas Ave. STE. 520	Beach Bros #1-12
ATTN: Harley Sayles	Job Ticket: 58137 DST#: 3
	Test Start: 2014.05.15 @ 13:55:00

Mud and Cushion Information

Mud Type: Gel Chem	Cushion Type:	Oil API:	deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity:	ppm
Viscosity: 48.00 sec/qt	Cushion Volume: bbl		
Water Loss: 10.39 in ³	Gas Cushion Type:		
Resistivity: 0.00 ohm.m	Gas Cushion Pressure: psig		
Salinity: 4500.00 ppm			
Filter Cake: 1.00 inches			

Recovery Information

Recovery Table

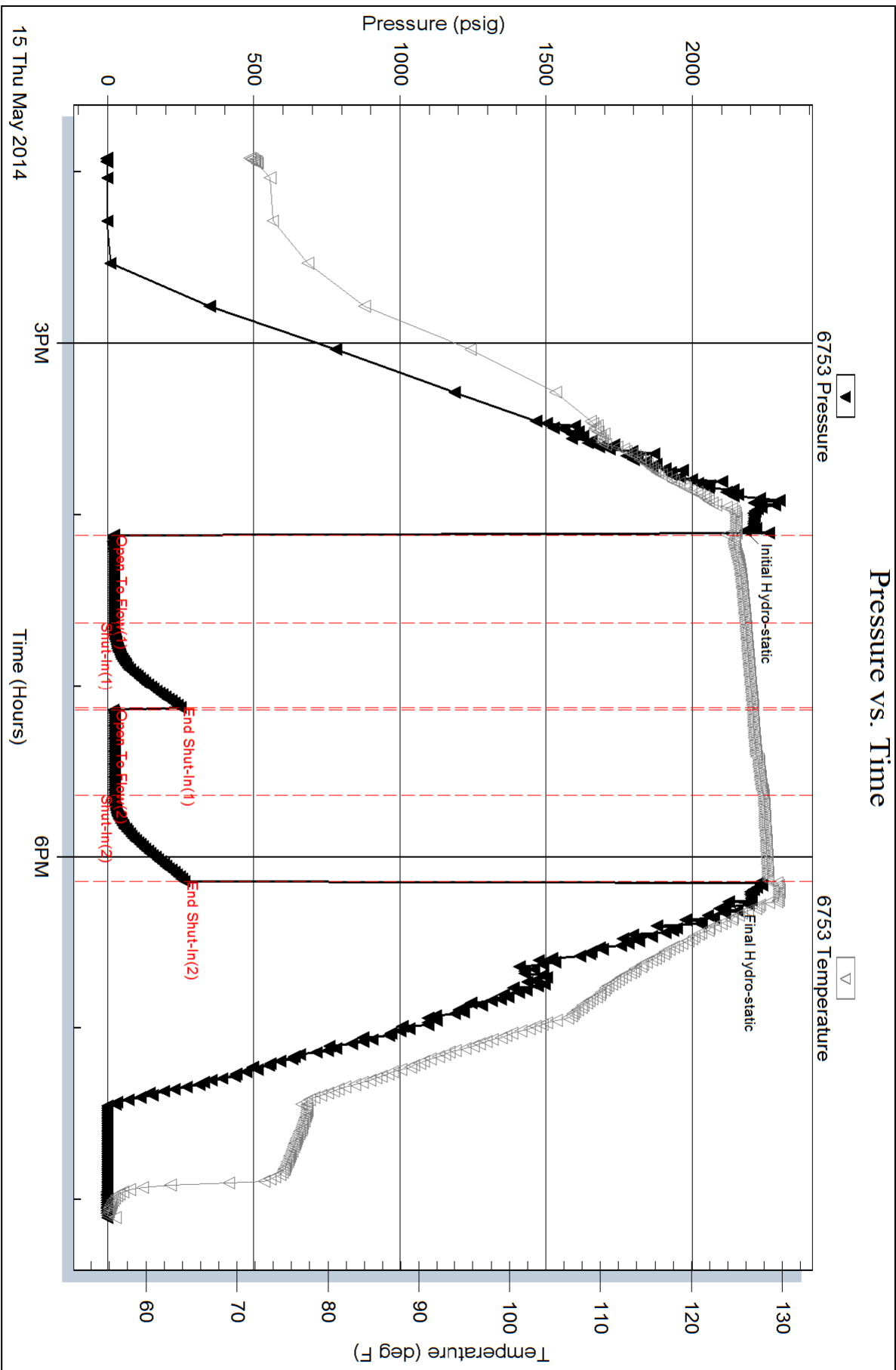
Length ft	Description	Volume bbl
5.00	100%m	0.070

Total Length: 5.00 ft Total Volume: 0.070 bbl

Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:

Laboratory Name: Laboratory Location:

Recovery Comments:





TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

Val Energy
 200 W. Douglas Ave. STE. 520
 ATTN: Harley Sayles

12/8s/36w
Beach Bros #1-12
 Job Ticket: 58138 **DST#: 4**
 Test Start: 2014.05.16 @ 12:43:00

GENERAL INFORMATION:

Formation: **Johnson LM & Johnson**
 Deviated: No Whipstock: ft (KB)
 Time Tool Opened: 15:13:00
 Time Test Ended: 19:57:00
 Interval: **4605.00 ft (KB) To 4730.00 ft (KB) (TVD)**
 Total Depth: 4730.00 ft (KB) (TVD)
 Hole Diameter: 7.88 inches Hole Condition: Fair
 Test Type: Conventional Bottom Hole (Initial)
 Tester: Brandon Quintana
 Unit No: 54
 Reference Elevations: 3337.00 ft (KB)
 3327.00 ft (CF)
 KB to GR/CF: 10.00 ft

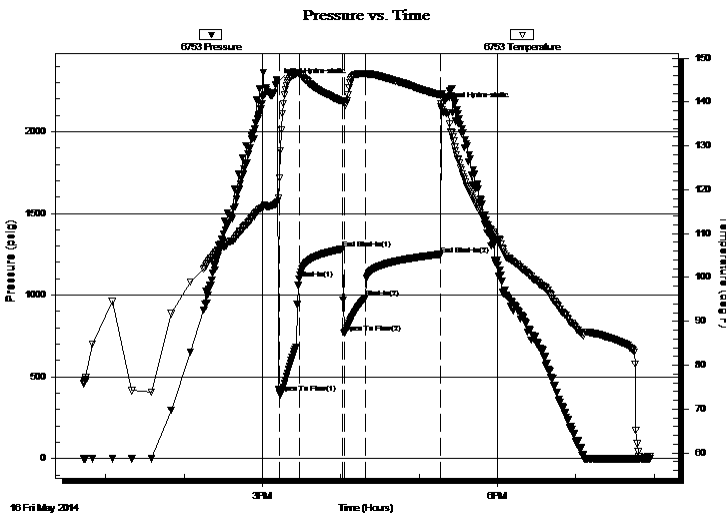
Serial #: 6753

Inside

Press @ Run Depth: 983.07 psig @ 4606.00 ft (KB) Capacity: 8000.00 psig
 Start Date: 2014.05.16 End Date: 2014.05.16 Last Calib.: 2014.05.16
 Start Time: 12:43:05 End Time: 19:56:59 Time On Btm: 2014.05.16 @ 15:11:30
 Time Off Btm: 2014.05.16 @ 17:16:45

TEST COMMENT: 15 - IF - Opened and instant B.o.B
 45 - ISI - No Return
 15 - FF - B.o.B in 1 min
 45 - FSI - No Return

PRESSURE SUMMARY



Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2302.70	117.21	Initial Hydro-static
2	400.56	122.61	Open To Flow (1)
17	1097.57	146.52	Shut-In(1)
50	1282.59	140.18	End Shut-In(1)
51	767.18	140.10	Open To Flow (2)
68	983.07	146.39	Shut-In(2)
125	1245.08	141.62	End Shut-In(2)
126	2154.65	139.69	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
1550.00	MW 90%w, 10%m	21.74
186.00	WM 40%W, 60%m	2.61
191.00	M 100%m	2.68

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

Val Energy **12/8s/36w**
 200 W. Douglas Ave. STE. 520 **Beach Bros #1-12**
 Job Ticket: 58138 **DST#: 4**
 ATTN: Harley Sayles Test Start: 2014.05.16 @ 12:43:00

Mud and Cushion Information

Mud Type: Gel Chem	Cushion Type:	Oil API:	deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity:	ppm
Viscosity: 55.00 sec/qt	Cushion Volume: bbl		
Water Loss: 7.19 in ³	Gas Cushion Type:		
Resistivity: 0.00 ohm.m	Gas Cushion Pressure: psig		
Salinity: 5000.00 ppm			
Filter Cake: 1.00 inches			

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
1550.00	MW 90%w , 10%m	21.742
186.00	WM 40%W, 60%m	2.609
191.00	M 100%m	2.679

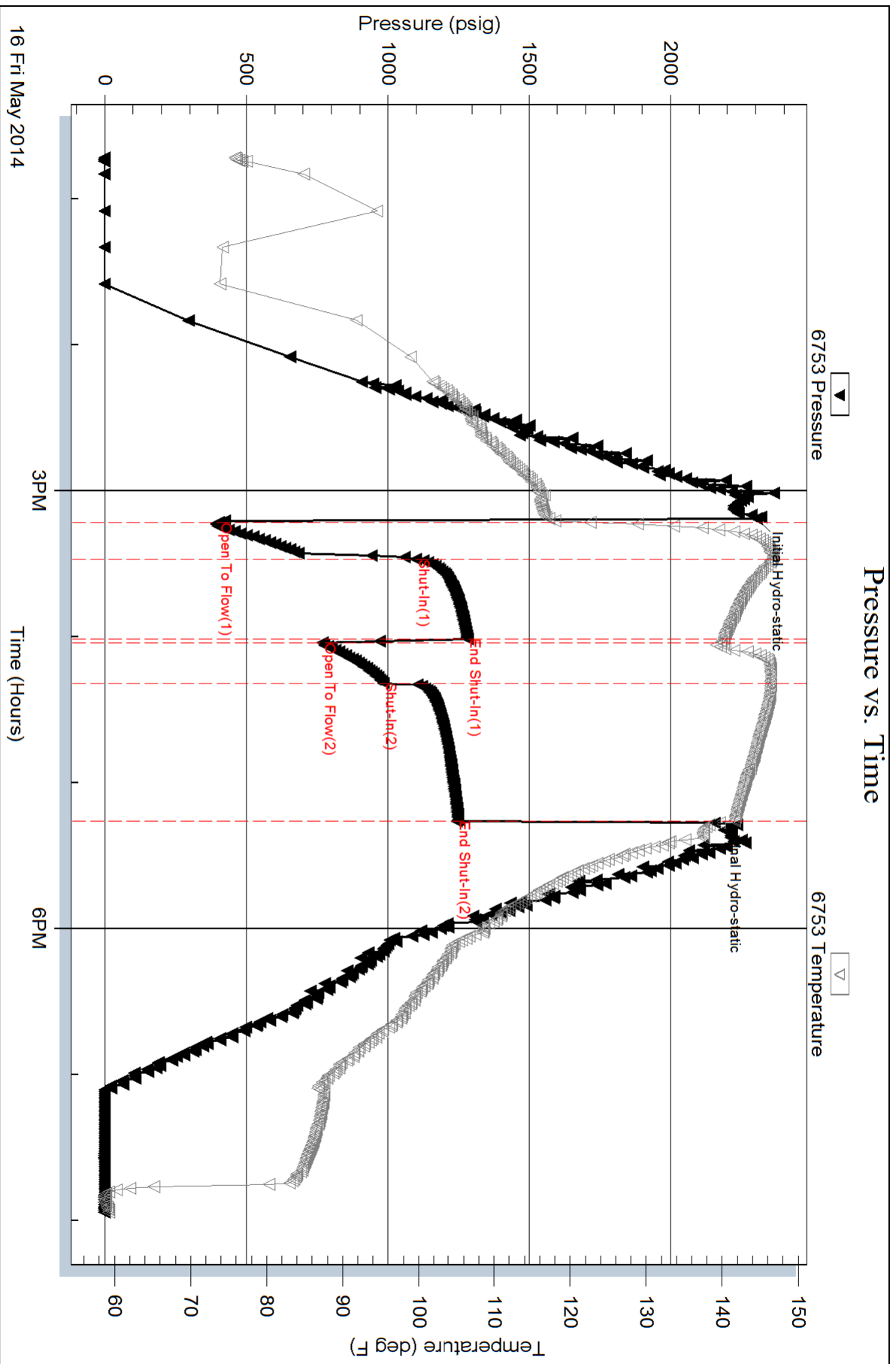
Total Length: 1927.00 ft Total Volume: 27.030 bbl

Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:

Laboratory Name: Laboratory Location:

Recovery Comments: RW = .073 @ 63.5 Degrees F Chlorides = 125000 ppm

Pressure vs. Time





TRILOBITE TESTING, INC

DRILL STEM TEST REPORT

Val Energy
 200 W. Douglas Ave. STE. 520
 Wichita Ks 67202
 ATTN: Harley Sayles

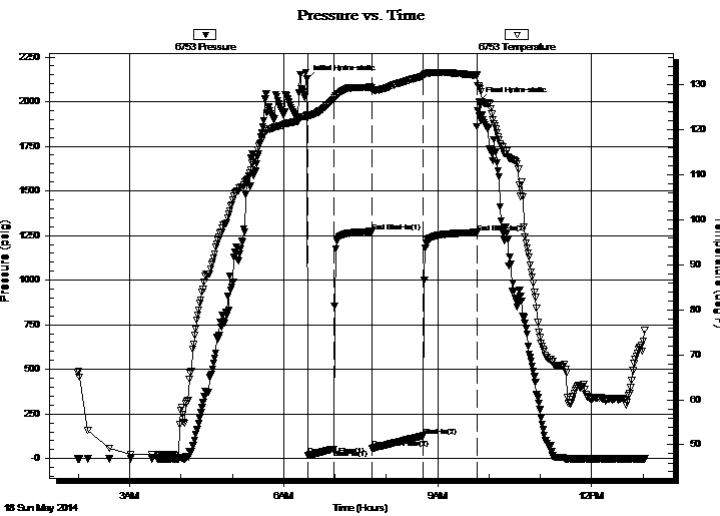
12/8s/36w
Beach Bros #1-12
 Job Ticket: 58301 **DST#: 5**
 Test Start: 2014.05.18 @ 01:59:00

GENERAL INFORMATION:

Formation: **Lans - A & B**
 Deviated: No Whipstock: ft (KB)
 Time Tool Opened: 06:28:00
 Time Test Ended: 13:02:15
 Interval: **4132.00 ft (KB) To 4190.00 ft (KB) (TVD)**
 Total Depth: 4852.00 ft (KB) (TVD)
 Hole Diameter: 7.88 inches Hole Condition: Good
 Test Type: Conventional Straddle (Initial)
 Tester: Royal Fisher
 Unit No: #54
 Reference Elevations: 3337.00 ft (KB)
 3327.00 ft (CF)
 KB to GR/CF: 10.00 ft

Serial #: 6753 Inside
 Press@RunDepth: 127.29 psig @ 4133.00 ft (KB) Capacity: 8000.00 psig
 Start Date: 2014.05.18 End Date: 2014.05.18 Last Calib.: 2014.05.18
 Start Time: 01:59:05 End Time: 13:02:15 Time On Btm: 2014.05.18 @ 06:27:30
 Time Off Btm: 2014.05.18 @ 09:48:45

TEST COMMENT: 30 - IF - Surface blow built to 5 1/4"
 45 - ISI - No Return
 60 - FF - Surface blow built to 4 3/4"
 60 - FSI - No Return



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2124.83	123.32	Initial Hydro-static
1	17.72	122.65	Open To Flow (1)
31	53.95	126.70	Shut-In(1)
76	1273.11	129.35	End Shut-In(1)
77	58.32	128.82	Open To Flow (2)
136	127.29	131.89	Shut-In(2)
198	1267.02	132.06	End Shut-In(2)
202	1997.74	129.44	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
113.00	MW - 90W - 10M	1.59

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

Val Energy

12/8s/36w

200 W. Douglas Ave. STE. 520
Wichita Ks 67202

Beach Bros #1-12

Job Ticket: 58301

DST#: 5

ATTN: Harley Sayles

Test Start: 2014.05.18 @ 01:59:00

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

75000 ppm

Viscosity: 56.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 7.99 in³

Gas Cushion Type:

Resistivity: 0.00 ohm.m

Gas Cushion Pressure:

psig

Salinity: 5500.00 ppm

Filter Cake: 1.00 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
113.00	MW - 90W - 10M	1.585

Total Length: 113.00 ft

Total Volume: 1.585 bbl

Num Fluid Samples: 0

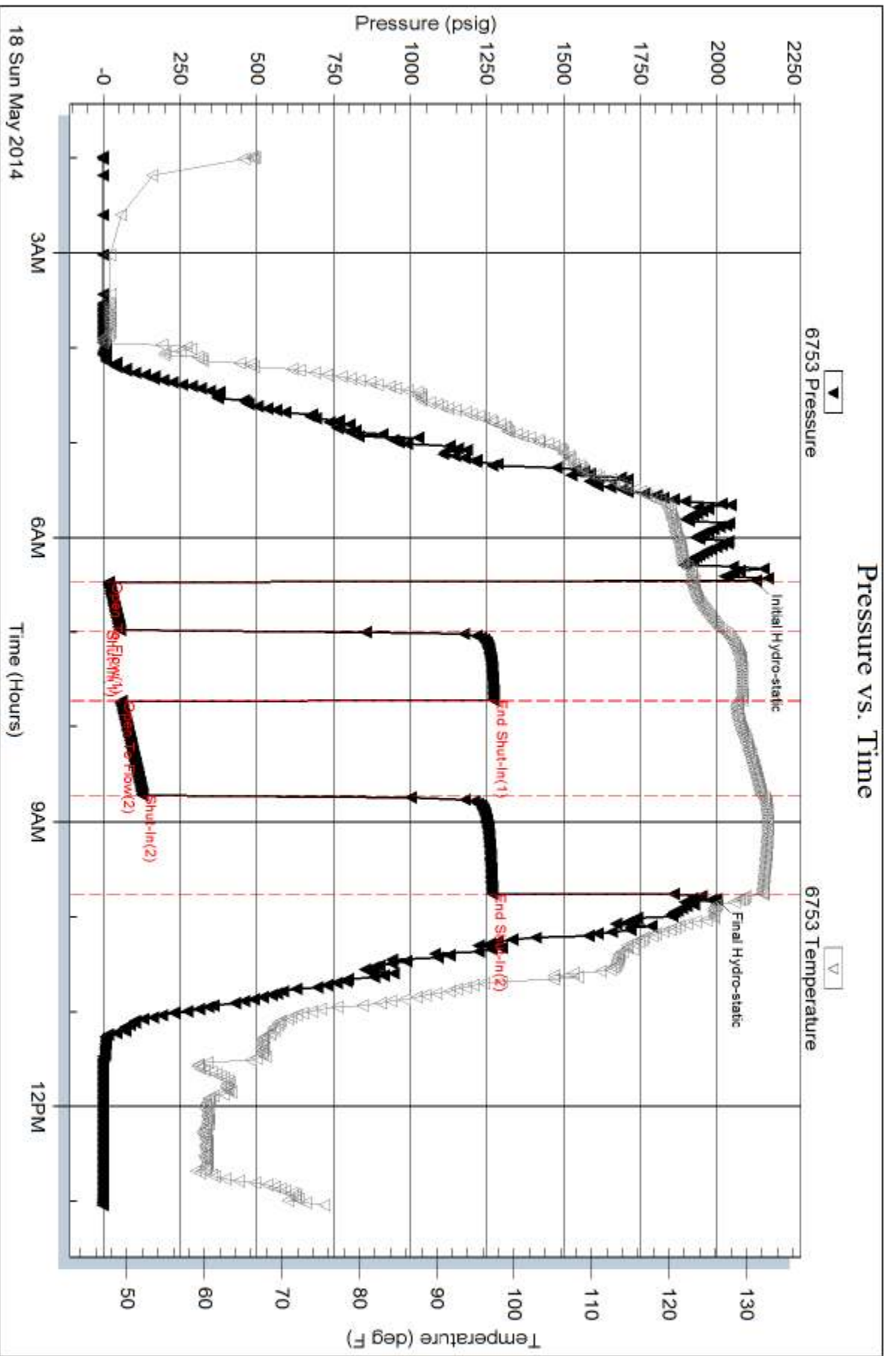
Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:



Serial #: 8368

Inside

Val Energy

Beach Bros #1-12

DST Test Number: 5

