



Confidentiality Requested:

Yes No

KANSAS CORPORATION COMMISSION 1209734
OIL & GAS CONSERVATION DIVISION

Form ACO-1
August 2013

Form must be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Plug Back Conv. to GSW Conv. to Producer
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
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API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum: NAD27 NAD83 WGS84

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Vertical Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite:

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Confidentiality Requested
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____

1209734

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No List All E. Logs Run: _____	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Did you perform a hydraulic fracturing treatment on this well? Yes No *(If No, skip questions 2 and 3)*

Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? Yes No *(If No, skip question 3)*

Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? Yes No *(If No, fill out Page Three of the ACO-1)*

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD:	Size:	Set At:	Packer At:	Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First, Resumed Production, SWD or ENHR.	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i> _____						
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity		

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____	PRODUCTION INTERVAL: _____ _____
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Form	ACO1 - Well Completion
Operator	SandRidge Exploration and Production LLC
Well Name	Evans 3406 1-18H
Doc ID	1209734

Perforations

Shots Per Foot	Perforation Record	Material Record	Depth
5	9044-9394	1500 gals 15% HCL Acid, 6574 bbls Fresh Slickwater, Running TLTR 6707	
5	8677-8956	1500 gals 15% HCL Acid, 5895 bbls Fresh Slickwater, Running TLTR 12838	
5	8281-8592	1500 gals 15% HCL Acid, 6016 bbls Fresh Slickwater, Running TLTR 19415	
5	7966-8196	1500 gals 15% HCL Acid, 5909 bbls Fresh Slickwater, Running TLTR 25480	
5	7548-7900	1500 gals 15% HCL Acid, 5243 bbls Fresh Slickwater, Running TLTR 30855	
5	7074-7480	1500 gals 15% HCL Acid, 5007 bbls Fresh Slickwater, Running TLTR 35983	
5	6756-7008	1500 gals 15% HCL Acid, 5471 bbls Fresh Slickwater, Running TLTR 41563	
5	6281-6648	1500 gals 15% HCL Acid, 4985 bbls Fresh Slickwater, Running TLTR 46652	

Form	ACO1 - Well Completion
Operator	SandRidge Exploration and Production LLC
Well Name	Evans 3406 1-18H
Doc ID	1209734

Perforations

Shots Per Foot	Perforation Record	Material Record	Depth
5	5956-6221	1500 gals 15% HCL Acid, 4840 bbls Fresh Slickwater, Running TLTR 51492	
5	5553-5816	1500 gals 15% HCL Acid, 3446 bbls Fresh Slickwater, Running TLTR 54982	
5	5020-5326	1500 gals 15% HCL Acid, 4168 bbls Fresh Slickwater, Running TLTR 59150	



BASIN SERVICES, LLC
 P O BOX 4268
 ABILENE, TX 79608-4268
 Phone # (325)690-0053
 Fax # (325)698-0055

TICKET

TICKET NUMBER: WY-241-1
 TICKET DATE: 03/05/2014

ELECTRONIC

SANDRIDGE ENERGY
 ***** BILL IN ADP!! *****
 123 ROBERT S KERR AVE
 OKLAHOMA CITY, OK 73102-6406

YARD: WY WAYNOKA OK
 LEASE: Evans 3406
 WELL#: 1-18H
 RIG #: Horizon 15
 Co/St: HARPER, KS

DESCRIPTION	QUANTITY	RATE	AMOUNT
3/4-5/2014 DRILLED 30" CONDUCTOR HOLE			
3/4-5/2014 20" CONDUCTOR PIPE (.250 WALL)			
3/4-5/2014 6' X 6' CELLAR TINHORN WITH PROTECTIVE RING			
3/4-5/2014 DRILL & INSTALL 6' X 6' CELLAR TINHORN			
3/4-5/2014 DRILLED 20" MOUSE HOLE (PER FOOT)			
3/4-5/2014 16" CONDUCTOR PIPE (.250 WALL)			
3/4-5/2014 MOBILIZATION OF EQUIPMENT & ROAD PERMITTING FEE			
3/4-5/2014 WELDING SERVICES FOR PIPE & LIDS			
3/4-5/2014 PROVIDED EQUIPMENT & LABOR TO ASSIST IN PUMPING CONCRETE			
3/4-5/2014 PROVIDED METAL LIDS (1 FOR CONDUCTOR & 2 FOR MOUSEHOLE PIPE)			
3/4-5/2014 12 YDS OF 10 SACK GROUT			
3/4-5/2014 TAXABLE ITEMS			4,620.00
3/4-5/2014 BID - TAXABLE ITEMS			12,630.00
		Sub Total:	17,250.00
		Tax HARPER COUNTY (6.15 %):	284.13
		TICKET TOTAL:	<u>\$ 17,534.13</u>

I, the undersigned, acknowledge the acceptance of the above listed goods and/or services.

Approved Signature _____



Service Contract Receipt
SCHLUMBERGER TECHNOLOGY CORPORATION

Original

Service Contract Number
C1YQ-00557

Invoice Mailing Address: SANDRIDGE ENERGY INC. - FOR ELECTRONIC INVOICING ONLY (EDI)		Left District	Date: 07-Mar-2014	Time: 6:00 PM
123 ROBERT S. KERR AVENUE		Arrive Location	Date: 07-Mar-2014	Time: 11:00 PM
OKLAHOMA CITY		Start Job	Date: 08-Mar-2014	Time: 2:00 AM
73102-6406		Complete Job	Date: 08-Mar-2014	Time: 4:00 AM
OK	United States	Leave Location	Date: 08-Mar-2014	Time: 5:00 AM
Customer PO	Contract	Arrived District	Date: 08-Mar-2014	Time: 1:00 PM
AFE	Cust Ref	Service Description Cementing Primary, Primary Surface		
DC13730		Well Name & Number	Field	
Customer or Authorized Representative		EVANS 3406 - 1-18H		
Tim Mills		County / Parish / Block / Borough	State / Province	
API / UWI	Pricebook	HARPER	KANSAS	
	B0JS / WSV_GEOREF_USL_2011_USD_Pressure_Pumping_US_	Schlumberger Location	Legal Location	
		El Reno, OK		
		Rig	HORIZON #15	
Service Instructions: Provide services, equipment, materials and personnel to safely cement 9 5/8" surface casing per client request. Pump 10 bbl water, 230 sks 35:65 Poz:C @ 12.40 ppg, 160 sks Class C @ 14.80 ppg, drop top plug and displace per client specifications.				

THE ESTIMATED CHARGES AND DATA SHOWN BELOW ARE SUBJECT TO CORRECTION BY SCHLUMBERGER

Item	Description	Quantity	UOM	Price	Discount	Amount
Products						
56704095	Plug, Top Rubber Alum Core 9.625 in	1	EA	665.00	47.00%	352.45
D020	Bentonite Extender	1200	LB	0.50	47.00%	318.00
D035-CF	LITEPOZ 3 Extender	82	CF	9.20	47.00%	399.83
D130	Polyester Flake	49	LB	4.40	47.00%	114.27
D903	Cement, Class C	311	CF	22.95	47.00%	3,782.85
S001	Calcium Chloride 77pct concentration	400	LB	1.44	47.00%	305.28
D110	Retarder, Cement	5	GA	50.29	48.00%	130.75
					Products Subtotal:	10,199.90
					Discount:	4,796.47
					Products Total:	5,403.43
Services						
48019000	Bulk Unit, Per Hr on location	16	HR	115.00	47.00%	975.20
48601000	Cement Plug Container	1	JOB	556.40	47.00%	294.89
49100000	Cement Blending Charge	421	CF	2.43	47.00%	542.21
49102000	Transportation, Cement Ton-mile	1845	MI	2.16	47.00%	2,112.16
59200002	Transportation, Mileage Heavy Vehicles	100	MI	5.91	47.00%	313.23
59200005	Transportation, Mileage Light Vehicles	100	MI	3.47	47.00%	183.91
59697004	CemCAT Monitoring System	1	JOB	941.60	47.00%	499.05
102871020	Pump, Casing Cement 0-2000 ft	1	EA	2,396.80	47.00%	1,270.30
102946000	Fuel Surcharge (non-discounted)	4	EA	450.00		1,800.00
107138100	Circulating Equipment before job	1	EA	1,498.00	25.00%	1,123.50
107264001	Regulatory Conformance Charge	4	EA	364.87		1,459.48
					Services Subtotal:	16,438.51
					Discount:	5,864.58
					Services Total:	10,573.93
Total (Before Discount):		26,638.41				
Discount:		10,661.05				
Special Discount:		0.00				
				Estimated Total (USD):	15,977.36	



Service Contract Receipt
SCHLUMBERGER TECHNOLOGY CORPORATION

Service Contract Number
C1YQ-00557

Invoice Mailing Address: SANDRIDGE ENERGY INC. - FOR ELECTRONIC INVOICING ONLY (EDI) 123 ROBERT S. KERR AVENUE OKLAHOMA CITY OK 73102-6406 United States		Left District Arrive Location Start Job Complete Job Leave Location Arrived District	Date: 07-Mar-2014 Date: 07-Mar-2014 Date: 08-Mar-2014 Date: 08-Mar-2014 Date: 08-Mar-2014 Date: 08-Mar-2014	Time: 6:00 PM Time: 11:00 PM Time: 2:00 AM Time: 4:00 AM Time: 5:00 AM Time: 1:00 PM
Customer PO DC13730	Contract OK	Well Name & Number EVANS 3406 - 1-18H	Field	
AFE DC13730	Cust Ref	County / Parish / Block / Borough HARPER	State / Province KANSAS	
Customer or Authorized Representative Tim Mills		Schlumberger Location El Reno, OK	Legal Location	
API / UWI	Pricebook B0JS / WSV_GEOREF_USL_2011_USD_Pressure_Pumping_US_	Rig HORIZON #15		
Service Instructions: Provide services, equipment, materials and personnel to safely cement 9 5/8" surface casing per client request. Pump 10 bbl water, 230 sks 35:65 Poz:C @ 12.40 ppg, 160 sks Class C @ 14.80 ppg, drop top plug and displace per client specifications.				

AFE Number: DC 13730
 Well Name: EVANS 3406 1-18H
 Code: 830.360
 Amount: 15977.36
 Co. Man: Tim Mills
 Co. Man Sig.: [Signature]
 Notes: _____

Estimated Total (USD): 15,977.36

THE ESTIMATED CHARGES AND DATA SHOWN ABOVE ARE SUBJECT TO CORRECTION BY SCHLUMBERGER.

THE SERVICES, EQUIPMENT, MATERIALS AND/OR PRODUCTS PROVIDED BY THIS SERVICE CONTRACT RECEIPT HAVE BEEN PERFORMED OR RECEIVED AS SET FORTH ABOVE.

Signature of Customer or Authorized Representative: Validity unknown Signed by Tim Mills 3/8/2014 04:15:32 <u>[Signature]</u> Tim Mills	Signature of Schlumberger Representative: Validity unknown Signed by Kenneth Statton 3/8/2014 03:59:46 <u>[Signature]</u> Kenneth Statton
Date	Date



RECEIVED

MAR 24 2014

Cementing Service Report

REGULATORY DEPT
SANDRIDGE ENERGY

Customer Sandridge	Job Number C1YQ-00557
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Well Evan 3406-1-18H 3406-1-18H	Location (Legal) Anthony	Schlumberger Location El Reno	Job Start Mar/07/2014
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Field Harper	Formation Name/Type	Deviation deg	Bit Size 12.3 in	Well MD 783.0 ft	Well TVD 783.0 ft
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County Harper	State/Province Kansas	BHP psi	BHST degF	BHCT degF	Pore Press. Gradient lb/gal
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Well Master 0631537860	API/UWI	Casing/Liner			
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Rig Name Horizon #15	Drilled For Oil & Gas	Service Via Land	Depth, ft 787.6	Size, in 9.6	Weight, lb/ft 36.0	Grade J55	Thread 8RD
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Offshore Zone	Well Class New	Well Type Development	0.0	0.0	0.0		
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Drilling Fluid Type	Max. Density lb/gal	Plastic Viscosity cP	Tubing/Drill Pipe				
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Service Line Cementing	Job Type 9.63 Surface	Perforations/Open Hole				
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Max. Allowed Tub. Press psi	Max. Allowed Ann. Press psi	WH Connection Single Cement head	Top, ft	Bottom, ft	shot/ft	No. of Shots	Total Interval ft
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Service Instructions
Provide services, equipment, materials and personnel to safely cement 9 5/8" surface casing per client request. Pump 10 bbl water, 230 sks 35:65 Poz:C @ 12.40 ppg, 160 sks Class C @ 14.80 ppg, drop top plug and displace per client specifications.

Treat Down Casing	Displacement 57.3 bbl	Packer Type	Packer Depth ft
Tubing Vol. bbl	Casing Vol. 60.9 bbl	Annular Vol. bbl	Openhole Vol. bbl

Casing/Tubing Secured <input checked="" type="checkbox"/>	1 Hole Vol. Circulated prior to Cement <input checked="" type="checkbox"/>	Casing Tools		Squeeze Job	
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Lift Pressure 269 psi	Pipe Rotated <input type="checkbox"/>	Pipe Reciprocated <input type="checkbox"/>	Shoe Type Guide	Squeeze Type
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No. Centralizers 4	Top Plugs 1	Bottom Plugs 0	Shoe Depth 787.6 ft	Tool Type
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Cement Head Type Single	Stage Tool Type	Tool Depth ft	Stage Tool Depth ft	Tail Pipe Size in
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Job Scheduled For Mar/07/2014	Arrived on Location Mar/07/2014	Leave Location Mar/07/2014	Collar Type Float	Tail Pipe Depth ft
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Collar Depth 741.0 ft	Sqz. Total Vol. bbl
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Date	Time 24-hr clock	Treating Pressure PSI	Flow Rate B/M	Density LB/G	Volume BBL	Message
03/08/2014	03:04:59	-3	0.0	0.04	0.0	Started Acquisition
03/08/2014	03:05:00	-3	0.0	0.04	0.0	Start Job
03/08/2014	03:05:01	-2	0.0	0.04	0.0	Start Pumping Spacer
03/08/2014	03:08:36	853	0.0	8.38	3.4	Remark
03/08/2014	03:11:48	2955	0.0	8.38	3.4	Pressure Test Lines
03/08/2014	03:19:55	283	6.2	12.23	12.2	End Spacer
03/08/2014	03:19:57	261	6.2	12.24	12.4	Start Mixing Lead Slurry
03/08/2014	03:23:02	241	6.0	12.41	31.1	Reset Total, Vol = 10 bbl
03/08/2014	03:24:15	238	6.2	12.30	38.6	Reset Total, Vol = 41.3 bbl
03/08/2014	03:33:21	175	5.4	13.49	93.4	Reset Total, Vol = 41.4 bbl
03/08/2014	03:33:22	212	5.4	13.52	93.5	End Lead Slurry
03/08/2014	03:33:23	195	5.4	13.54	93.6	Start Mixing Tail Slurry
03/08/2014	03:40:56	50	2.4	14.59	137.2	End Tail Slurry
03/08/2014	03:40:57	50	2.1	14.55	137.3	Reset Total, Vol = 39.55 bbl
03/08/2014	03:40:59	35	2.1	14.44	137.3	Drop Top Plug
03/08/2014	03:58:01	951	0.0	8.37	212.1	Bump Top Plug
03/08/2014	03:58:03	951	0.0	8.37	212.1	Reset Total, Vol = 74.84 bbl
03/08/2014	03:58:04	951	0.0	8.37	212.1	Remark
03/08/2014	03:59:20	0	0.0	8.37	212.1	Remark
03/08/2014	03:59:35	1	0.0	8.37	212.1	Remark

Well Evan 3406-1-18H 3406-1-18H	Field Harper	Job Start Mar/07/2014	Customer Sandridge	Job Number C1YQ-00557
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Post Job Summary

Average Pump Rates, bbl/min					Volume of Fluid Injected, bbl			
Slurry 4.9	N2	Mud	Maximum Rate 6.7	Total Slurry 119.0	Mud 0.0	Spacer 10.0	N2	
Treating Pressure Summary, psi					Breakdown Fluid			
Maximum 3620	Final 1	Average 402	Bump Plug to 957	Breakdown	Type FreshWater	Volume 57.3 bbl	Density 8.34 lb/gal	
Avg. N2 Percent %	Designed Slurry Volume 0.0 bbl	Displacement 57.3 bbl	Mix Water Temp degF	Cement Circulated to Surface? <input checked="" type="checkbox"/>	Volume 15.0 bbl	Washed Thru Perfs <input type="checkbox"/>	To ft	
Customer or Authorized Representative Tim Mills			Schlumberger Supervisor Kenny Statton		Circulation Lost <input type="checkbox"/>	Job Completed <input checked="" type="checkbox"/>		
					-			



Service Contract Receipt
SCHLUMBERGER TECHNOLOGY CORPORATION

Original

Service Contract Number
CL16-00041

Invoice Mailing Address:
 SANDRIDGE ENERGY INC. - FOR ELECTRONIC INVOICING ONLY (EDI)

123 ROBERT S. KERR AVENUE

OKLAHOMA CITY
 73102-6406

OK
 United States

Customer PO

Contract

AFE

Cust Ref

DC13730

Customer or Authorized Representative

Carl

API / UWI

Pricebook

B0JS / WSV_GEOREF_USL_2011_USD_Pressure_Pumping_US_

Left District	Date: 14-Mar-2014	Time: 1:00 PM
Arrive Location	Date: 14-Mar-2014	Time: 4:00 PM
Start Job	Date: 14-Mar-2014	Time: 6:00 PM
Complete Job	Date: 14-Mar-2014	Time: 7:00 PM
Leave Location	Date: 14-Mar-2014	Time: 8:00 PM
Arrived District	Date: 15-Mar-2014	Time: 1:00 AM
Service Description	Cementing Primary, Primary Intermediate	
Well Name & Number	Evans 3406 #1-18H	
Field		
County / Parish / Block / Borough	Harper	
State / Province	Kansas	
Schlumberger Location	EI Reno, OK	
Legal Location		
Rig	Horizon 15	

Service Instructions:

Provide services, equipment, materials and personnel to safely cement 7" intermediate casing per client specifications. Pump 30 bbl B306 gelled spacer, 220 sks 50:50 Poz:H @ 13.80 ppg, 100 sks Class H @ 15.60 ppg, drop top plug and displace per customer approval.

THE ESTIMATED CHARGES AND DATA SHOWN BELOW ARE SUBJECT TO CORRECTION BY SCHLUMBERGER

Item	Description	Quantity	UOM	Price	Discount	Amount
Products						
56704070	Plug, Top Rubber Alum Core 7 in	1	EA	400.00	47.00%	212.00
B306	PSG Polymer Slurry B306	6	GA	105.00	47.00%	333.90
D013	Retarder	61	LB	2.79	47.00%	90.20
D020	Bentonite Extender	739	LB	0.50	47.00%	195.83
D035-CF	LITEPOZ 3 Extender	111	CF	9.20	47.00%	541.24
D042	KOLITE Lost Circulation Additive	440	LB	0.99	47.00%	230.87
D065	TIC Dispersant	18	LB	7.86	47.00%	74.98
D079	Chemical Extender	37	LB	3.05	47.00%	59.81
D112	FLAC Fluid Loss Additive	111	LB	15.20	47.00%	894.22
D909	Cement, Class H	211	CF	24.13	47.00%	2,698.46
					Products Subtotal:	10,059.45
					Discount:	4,727.94
					Products Total:	5,331.51
Services						
48019000	Bulk Unit, Per Hr on location	16	HR	115.00	47.00%	975.20
48020000	Pump, Cement Add Hr	4	HR	609.90	47.00%	1,292.99
48601000	Cement Plug Container	1	JOB	556.40	47.00%	294.89
49100000	Cement Blending Charge	343	CF	2.43	47.00%	441.75
49102000	Transportation, Cement Ton-mile	1470	MI	2.16	47.00%	1,682.86
59200002	Transportation, Mileage Heavy Vehicles	100	MI	5.91	47.00%	313.23
59200005	Transportation, Mileage Light Vehicles	100	MI	3.47	47.00%	183.91
59697004	CemCAT Monitoring System	1	JOB	941.60	47.00%	499.05
102871055	Pump, Casing Cement 5001-5500 ft	1	EA	3,531.00	47.00%	1,871.43
102946000	Fuel Surcharge (non-discounted)	3	EA	450.00		1,350.00
107138100	Circulating Equipment before job	1	EA	1,498.00	25.00%	1,123.50
107264001	Regulatory Conformance Charge	3	EA	364.87		1,094.61
					Services Subtotal:	18,197.90
					Discount:	7,074.48
					Services Total:	11,123.42

Total (Before Discount):	28,257.35		
Discount:	11,802.42	Estimated Total (USD):	16,454.93
Special Discount:	0.00		



Service Contract Receipt
SCHLUMBERGER TECHNOLOGY CORPORATION

Service Contract Number
CL16-00041

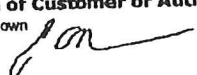

Invoice Mailing Address: SANDRIDGE ENERGY INC. - FOR ELECTRONIC INVOICING ONLY (EDI) 123 ROBERT S. KERR AVENUE OKLAHOMA CITY OK 73102-6406 United States		Left District	Date: 14-Mar-2014	Time: 1:00 PM
		Arrive Location	Date: 14-Mar-2014	Time: 4:00 PM
		Start Job	Date: 14-Mar-2014	Time: 6:00 PM
		Complete Job	Date: 14-Mar-2014	Time: 7:00 PM
		Leave Location	Date: 14-Mar-2014	Time: 8:00 PM
		Arrived District	Date: 15-Mar-2014	Time: 1:00 AM
		Customer PO		Contract
AFE		Cust Ref		
Customer or Authorized Representative		Service Description		
API / UWI		Well Name & Number		
Pricebook		Field		
Customer or Authorized Representative		County / Parish / Block / Borough		
API / UWI		Schlumberger Location		
Pricebook		State / Province		
Customer or Authorized Representative		Legal Location		
API / UWI		Rig		
Pricebook		Horizon 15		
Service Instructions: Provide services, equipment, materials and personnel to safely cement 7" intermediate casing per client specifications. Pump 30 bbl B306 gelled spacer, 220 sks 50:50 Poz:H @ 13.60 ppg, 100 sks Class H @ 15.60 ppg, drop top plug and displace per customer approval.				

AFE Number: 13730
 Well Name: EVONS 3406 1-18H
 Code: 830 - 370
 Amount: \$ 16,454.93
 Co. Man: Cody DAVIS
 Co. Man Sig.: Cody
 Notes: _____

Estimated Total (USD): **16,454.93**

THE ESTIMATED CHARGES AND DATA SHOWN ABOVE ARE SUBJECT TO CORRECTION BY SCHLUMBERGER.

THE SERVICES, EQUIPMENT, MATERIALS AND/OR PRODUCTS PROVIDED BY THIS SERVICE CONTRACT RECEIPT HAVE BEEN PERFORMED OR RECEIVED AS SET FORTH ABOVE.

Signature of Customer or Authorized Representative: Validity unknown Signed by Carl 3/14/2014 20:21:59  _____ Carl Date		Signature of Schlumberger Representative: Validity unknown Signed by Kenneth Statton 3/14/2014 20:15:06  _____ Kenneth Statton Date	
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Sandridge Energy, INC.(mid-con.)

Harper Co. (KS27S)

Sec 19-T34S-R06W

Evans 3406 1-18H/Horizon 15

Wellbore #1

Design: Wellbore #1

Standard Survey Report

20 March, 2014

Company: Sandridge Energy, INC.(mid-con.)	Local Co-ordinate Reference: Well Evans 3406 1-18H/Horizon 15
Project: Harper Co. (KS27S)	TVD Reference: WELL @ 1363.0usft (Original Well Elev)
Site: Sec 19-T34S-R06W	MD Reference: WELL @ 1363.0usft (Original Well Elev)
Well: Evans 3406 1-18H/Horizon 15	North Reference: Grid
Wellbore: Wellbore #1	Survey Calculation Method: Minimum Curvature
Design: Wellbore #1	Database: EDM 5000.1 Single User Db

Project Harper Co. (KS27S)	
Map System: US State Plane 1927 (Exact solution)	System Datum: Mean Sea Level
Geo Datum: NAD 1927 (NADCON CONUS)	
Map Zone: Kansas South 1502	

Site Sec 19-T34S-R06W		
Site Position:	Northing: 150,624.60 usft	Latitude: 37° 4' 45.593 N
From: Map	Easting: 2,140,923.70 usft	Longitude: 98° 1' 1.077 W
Position Uncertainty: 0.0 usft	Slot Radius: 13-3/16 "	Grid Convergence: 0.30 °

Well Evans 3406 1-18H/Horizon 15			
Well Position	+N/-S 0.0 usft	Northing: 150,624.60 usft	Latitude: 37° 4' 45.593 N
	+E/-W 0.0 usft	Easting: 2,140,923.70 usft	Longitude: 98° 1' 1.077 W
Position Uncertainty	0.0 usft	Wellhead Elevation: usft	Ground Level: 1,345.0 usft

Wellbore Wellbore #1					
Magnetics	Model Name	Sample Date	Declination (°)	Dip Angle (°)	Field Strength (nT)
	IGRF2010	2014/02/27	4.36	65.16	51,649

Design Wellbore #1					
Audit Notes:					
Version: 1.0	Phase: ACTUAL	Tie On Depth: 0.0			
Vertical Section:	Depth From (TVD) (usft)	+N/-S (usft)	+E/-W (usft)	Direction (°)	
	0.0	0.0	0.0	3.49	

Survey Program		Date 2014/03/20		
From (usft)	To (usft)	Survey (Wellbore)	Tool Name	Description
250.0	9,520.0	Archer MWD Survey (Wellbore #1)	MWD	MWD - Standard

Survey										
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)	
0.0	0.00	0.00	0.0	0.0	0.0	0.0	0.00	0.00	0.00	
250.0	0.20	117.40	250.0	-0.2	0.4	-0.2	0.08	0.08	0.00	
First Single Shot Survey										
500.0	0.10	117.40	500.0	-0.5	1.0	-0.4	0.04	-0.04	0.00	
783.0	0.40	117.40	783.0	-1.1	2.1	-0.9	0.11	0.11	0.00	
Last Single Shot Survey										
866.0	0.70	117.40	866.0	-1.4	2.8	-1.3	0.36	0.36	0.00	
First Archer MWD Survey										
957.0	0.70	95.30	957.0	-1.7	3.8	-1.5	0.29	0.00	-24.29	
1,417.0	0.70	116.80	1,417.0	-3.3	9.1	-2.7	0.06	0.00	4.67	

Company:	Sandridge Energy, INC.(mid-con.)	Local Co-ordinate Reference:	Well Evans 3406 1-18H/Horizon 15
Project:	Harper Co. (KS27S)	TVD Reference:	WELL @ 1363.0usft (Original Well Elev)
Site:	Sec 19-T34S-R06W	MD Reference:	WELL @ 1363.0usft (Original Well Elev)
Well:	Evans 3406 1-18H/Horizon 15	North Reference:	Grid
Wellbore:	Wellbore #1	Survey Calculation Method:	Minimum Curvature
Design:	Wellbore #1	Database:	EDM 5000.1 Single User Db

Survey										
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)	
1,890.0	1.00	137.00	1,889.9	-7.6	14.5	-6.7	0.09	0.06	4.27	
2,365.0	0.90	143.20	2,364.8	-13.6	19.6	-12.4	0.03	-0.02	1.31	
2,900.0	0.90	94.70	2,899.8	-17.3	26.3	-15.7	0.14	0.00	-9.07	
3,311.0	2.10	189.70	3,310.7	-25.0	28.2	-23.2	0.57	0.29	23.11	
3,785.0	1.80	184.40	3,784.4	-41.0	26.2	-39.3	0.07	-0.06	-1.12	
3,911.0	1.30	190.10	3,910.3	-44.4	25.8	-42.7	0.41	-0.40	4.52	
3,943.0	1.00	193.50	3,942.3	-45.0	25.7	-43.4	0.96	-0.94	10.63	
3,975.0	0.80	2.30	3,974.3	-45.0	25.6	-43.4	5.60	-0.63	527.50	
4,006.0	3.10	358.90	4,005.3	-44.0	25.6	-42.4	7.43	7.42	-10.97	
4,038.0	5.40	7.50	4,037.2	-41.6	25.8	-40.0	7.44	7.19	26.88	
4,070.0	7.60	7.20	4,069.0	-38.0	26.2	-36.4	6.88	6.88	-0.94	
4,101.0	10.50	7.50	4,099.6	-33.2	26.9	-31.5	9.36	9.35	0.97	
4,133.0	13.80	9.10	4,130.9	-26.5	27.9	-24.8	10.37	10.31	5.00	
4,164.0	16.80	9.10	4,160.8	-18.5	29.1	-16.7	9.68	9.68	0.00	
4,196.0	19.50	7.70	4,191.2	-8.6	30.6	-6.7	8.55	8.44	-4.38	
4,227.0	22.70	6.00	4,220.1	2.5	31.9	4.4	10.51	10.32	-5.48	
4,259.0	25.90	5.40	4,249.3	15.6	33.2	17.6	10.03	10.00	-1.88	
4,291.0	29.00	5.30	4,277.7	30.3	34.6	32.3	9.69	9.69	-0.31	
4,322.0	31.40	4.20	4,304.5	45.8	35.9	47.9	7.94	7.74	-3.55	
4,353.0	33.60	3.40	4,330.6	62.4	37.0	64.6	7.23	7.10	-2.58	
4,385.0	35.60	1.60	4,357.0	80.6	37.8	82.7	7.02	6.25	-5.63	
4,416.0	38.40	1.20	4,381.7	99.2	38.2	101.4	9.07	9.03	-1.29	
4,448.0	40.80	1.20	4,406.4	119.6	38.6	121.7	7.50	7.50	0.00	
4,480.0	43.30	1.30	4,430.1	141.0	39.1	143.2	7.82	7.81	0.31	
4,511.0	45.70	1.50	4,452.2	162.8	39.6	164.9	7.76	7.74	0.65	
4,543.0	47.50	1.00	4,474.2	186.0	40.2	188.1	5.74	5.63	-1.56	
4,574.0	49.10	1.40	4,494.9	209.1	40.6	211.2	5.25	5.16	1.29	
4,606.0	50.50	2.00	4,515.5	233.6	41.4	235.7	4.60	4.38	1.88	
4,637.0	51.20	3.90	4,535.1	257.6	42.6	259.7	5.26	2.26	6.13	
4,669.0	53.80	4.50	4,554.6	282.9	44.5	285.1	8.26	8.13	1.88	
4,701.0	56.80	4.10	4,572.8	309.1	46.4	311.4	9.43	9.38	-1.25	
4,732.0	59.80	2.80	4,589.1	335.4	48.0	337.7	10.31	9.68	-4.19	
4,764.0	62.70	1.30	4,604.5	363.5	49.0	365.8	9.95	9.06	-4.69	
4,795.0	65.50	0.10	4,618.0	391.4	49.4	393.6	9.68	9.03	-3.87	
4,827.0	68.00	359.80	4,630.6	420.8	49.3	423.0	7.86	7.81	-0.94	
4,858.0	70.50	0.10	4,641.6	449.7	49.3	451.9	8.12	8.06	0.97	
4,890.0	72.60	0.80	4,651.7	480.1	49.5	482.2	6.88	6.56	2.19	
4,922.0	74.70	1.00	4,660.7	510.8	50.0	512.9	6.59	6.56	0.63	
4,953.0	76.70	1.20	4,668.4	540.8	50.6	542.9	6.48	6.45	0.65	
4,985.0	78.60	1.10	4,675.2	572.1	51.2	574.1	5.95	5.94	-0.31	
5,017.0	80.20	1.10	4,681.1	603.5	51.8	605.6	5.00	5.00	0.00	
5,049.0	81.30	0.70	4,686.3	635.1	52.3	637.1	3.65	3.44	-1.25	
5,080.0	82.70	1.00	4,690.6	665.8	52.8	667.8	4.62	4.52	0.97	

Company:	Sandridge Energy, INC.(mid-con.)	Local Co-ordinate Reference:	Well Evans 3406 1-18H/Horizon 15
Project:	Harper Co. (KS27S)	TVD Reference:	WELL @ 1363.0usft (Original Well Elev)
Site:	Sec 19-T34S-R06W	MD Reference:	WELL @ 1363.0usft (Original Well Elev)
Well:	Evans 3406 1-18H/Horizon 15	North Reference:	Grid
Wellbore:	Wellbore #1	Survey Calculation Method:	Minimum Curvature
Design:	Wellbore #1	Database:	EDM 5000.1 Single User Db

Survey										
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)	
5,112.0	84.00	1.10	4,694.3	697.6	53.4	699.5	4.07	4.06	0.31	
5,144.0	85.40	1.30	4,697.2	729.4	54.0	731.4	4.42	4.38	0.63	
5,175.0	86.40	1.50	4,699.5	760.3	54.8	762.3	3.29	3.23	0.65	
5,207.0	87.60	1.60	4,701.1	792.3	55.7	794.2	3.76	3.75	0.31	
5,238.0	89.30	1.50	4,702.0	823.3	56.5	825.2	5.49	5.48	-0.32	
5,270.0	88.20	1.30	4,702.7	855.2	57.3	857.1	3.49	-3.44	-0.63	
5,301.0	87.40	1.40	4,703.9	886.2	58.0	888.1	2.60	-2.58	0.32	
5,333.0	87.60	1.50	4,705.3	918.2	58.8	920.1	0.70	0.63	0.31	
5,365.0	88.90	1.60	4,706.2	950.1	59.7	952.0	4.07	4.06	0.31	
5,396.0	89.90	1.50	4,706.6	981.1	60.5	983.0	3.24	3.23	-0.32	
5,427.0	90.10	1.40	4,706.6	1,012.1	61.3	1,014.0	0.72	0.65	-0.32	
5,459.0	89.70	1.60	4,706.6	1,044.1	62.1	1,046.0	1.40	-1.25	0.63	
5,491.0	88.10	1.20	4,707.2	1,076.1	62.9	1,077.9	5.15	-5.00	-1.25	
5,586.0	89.20	0.80	4,709.5	1,171.1	64.6	1,172.8	1.23	1.16	-0.42	
5,681.0	90.20	0.70	4,710.0	1,266.0	65.8	1,267.7	1.06	1.05	-0.11	
5,775.0	91.20	0.60	4,708.8	1,360.0	66.9	1,361.6	1.07	1.06	-0.11	
5,869.0	91.00	1.10	4,707.0	1,454.0	68.3	1,455.5	0.57	-0.21	0.53	
5,964.0	90.20	3.10	4,706.0	1,548.9	71.8	1,550.4	2.27	-0.84	2.11	
6,058.0	90.30	2.90	4,705.6	1,642.8	76.7	1,644.4	0.24	0.11	-0.21	
6,153.0	90.20	4.70	4,705.2	1,737.6	83.0	1,739.4	1.90	-0.11	1.89	
6,248.0	90.90	4.90	4,704.3	1,832.2	90.9	1,834.4	0.77	0.74	0.21	
6,342.0	89.70	5.70	4,703.8	1,925.8	99.6	1,928.3	1.53	-1.28	0.85	
6,438.0	90.00	5.80	4,704.0	2,021.4	109.2	2,024.3	0.33	0.31	0.10	
6,533.0	91.30	5.60	4,703.0	2,115.9	118.7	2,119.2	1.38	1.37	-0.21	
6,628.0	89.70	5.40	4,702.1	2,210.4	127.8	2,214.1	1.70	-1.68	-0.21	
6,722.0	89.40	5.70	4,702.9	2,304.0	136.9	2,308.1	0.45	-0.32	0.32	
6,817.0	89.30	5.60	4,703.9	2,398.5	146.2	2,403.0	0.15	-0.11	-0.11	
6,910.0	89.50	4.40	4,704.9	2,491.2	154.3	2,495.9	1.31	0.22	-1.29	
7,004.0	90.40	4.30	4,705.0	2,584.9	161.4	2,589.9	0.96	0.96	-0.11	
7,099.0	90.70	4.40	4,704.1	2,679.6	168.6	2,684.9	0.33	0.32	0.11	
7,194.0	91.00	3.90	4,702.7	2,774.4	175.5	2,779.9	0.61	0.32	-0.53	
7,288.0	92.80	4.20	4,699.6	2,868.1	182.2	2,873.8	1.94	1.91	0.32	
7,383.0	91.10	3.20	4,696.3	2,962.8	188.3	2,968.8	2.08	-1.79	-1.05	
7,478.0	89.50	3.50	4,695.8	3,057.6	193.8	3,063.8	1.71	-1.68	0.32	
7,573.0	91.40	2.90	4,695.1	3,152.5	199.1	3,158.8	2.10	2.00	-0.63	
7,693.0	92.20	3.50	4,691.3	3,272.2	205.8	3,278.7	0.83	0.67	0.50	
7,787.0	91.50	3.20	4,688.3	3,366.0	211.3	3,372.6	0.81	-0.74	-0.32	
7,882.0	91.10	3.40	4,686.1	3,460.8	216.8	3,467.6	0.47	-0.42	0.21	
7,977.0	89.70	2.70	4,685.5	3,555.7	221.8	3,562.6	1.65	-1.47	-0.74	
8,071.0	90.00	2.50	4,685.7	3,649.6	226.1	3,656.6	0.38	0.32	-0.21	
8,166.0	89.00	2.50	4,686.5	3,744.5	230.3	3,751.6	1.05	-1.05	0.00	
8,261.0	89.60	2.00	4,687.7	3,839.4	234.0	3,846.6	0.82	0.63	-0.53	
8,355.0	90.60	3.50	4,687.5	3,933.3	238.5	3,940.5	1.92	1.06	1.60	
8,450.0	92.10	3.80	4,685.3	4,028.1	244.5	4,035.5	1.61	1.58	0.32	

Company:	Sandridge Energy, INC.(mid-con.)	Local Co-ordinate Reference:	Well Evans 3406 1-18H/Horizon 15
Project:	Harper Co. (KS27S)	TVD Reference:	WELL @ 1363.0usft (Original Well Elev)
Site:	Sec 19-T34S-R06W	MD Reference:	WELL @ 1363.0usft (Original Well Elev)
Well:	Evans 3406 1-18H/Horizon 15	North Reference:	Grid
Wellbore:	Wellbore #1	Survey Calculation Method:	Minimum Curvature
Design:	Wellbore #1	Database:	EDM 5000.1 Single User Db

Survey										
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)	
8,545.0	89.50	2.70	4,684.0	4,122.9	249.9	4,130.5	2.97	-2.74	-1.16	
8,639.0	89.50	2.70	4,684.8	4,216.8	254.3	4,224.5	0.00	0.00	0.00	
Last Archer MWD Survey										
8,733.0	91.10	3.80	4,684.3	4,310.7	259.7	4,318.5	2.07	1.70	1.17	
8,828.0	89.90	4.70	4,683.5	4,405.4	266.7	4,413.5	1.58	-1.26	0.95	
8,922.0	90.00	3.60	4,683.6	4,499.1	273.5	4,507.5	1.18	0.11	-1.17	
9,017.0	91.30	2.60	4,682.5	4,594.0	278.7	4,602.4	1.73	1.37	-1.05	
9,112.0	90.20	1.20	4,681.2	4,688.9	281.8	4,697.4	1.87	-1.16	-1.47	
9,301.0	91.10	4.10	4,679.1	4,877.7	290.5	4,886.3	1.61	0.48	1.53	
9,396.0	91.20	2.80	4,677.2	4,972.5	296.3	4,981.3	1.37	0.11	-1.37	
9,468.0	91.20	2.80	4,675.7	5,044.4	299.8	5,053.3	0.00	0.00	0.00	
9,520.0	91.20	2.80	4,674.6	5,096.3	302.3	5,105.3	0.00	0.00	0.00	
Projection to TD - PBHL Evans 1-18H										

Design Annotations					
Measured Depth (usft)	Vertical Depth (usft)	Local Coordinates		Comment	
		+N/-S (usft)	+E/-W (usft)		
250.0	250.0	-0.2	0.4	First Single Shot Survey	
783.0	783.0	-1.1	2.1	Last Single Shot Survey	
866.0	866.0	-1.4	2.8	First Archer MWD Survey	
8,639.0	4,684.8	4,216.8	254.3	Last Archer MWD Survey	
9,520.0	4,674.6	5,096.3	302.3	Projection to TD	

Checked By: _____	Approved By: _____	Date: _____
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Section 12
34S 7W

TURNER 3406 3-7H

Section 7
34S 6W

TURNER 3406 5-7H

TURNER 3406 4-7H

1153' FWL

402' FNL

BHL: 9520'

-98.016633 37.093232

Bottom Perf: 9044'

-98.016678 37.091864

Section 13
34S 7W

Section 18
34S 6W

Harper County

Miss Entry: 5020'

-98.01717 37.080999

Top Perf: 4941'

-98.01717 37.080828

Section 24
34S 7W

EVANS 3406 1-18H

LEXY SWD 3406 1-19

Section 19
34S 6W

EVANS 3406 2-19H



Actual Bottom-Hole Location of Evans 3406 1-18H

T&R: 34S 6W

Section: 18, 1153' FWL & 402' FNL

-98.016633 37.093232

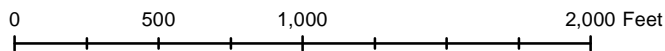
1

< Actual BH Location

| SandRidge Wells

1 in = 667 ft

--- Perf



□ Sections

Draftsman:

Aaron Birk

Draft Date: 6/18/2014

Drawing Name/Number:

Addendum_Evans 3406 1-18H.mxd

Coordinate System:

NAD 1927 State Plane
Kansas South FIPS: 1502