

Confidentiality Requested:

Yes No

Kansas Corporation Commission Oil & Gas Conservation Division

1209920

Form ACO-1
August 2013
Form must be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #	API No. 15				
Name:	Spot Description:				
Address 1:	SecTwpS. R East				
Address 2:	Feet from North / South Line of Section				
City: State: Zip:+	Feet from East / West Line of Section				
Contact Person:	Footages Calculated from Nearest Outside Section Corner:				
Phone: ()	□NE □NW □SE □SW				
CONTRACTOR: License #	GPS Location: Lat:, Long:				
Name:	(e.g. xx.xxxxxx) (e.gxxx.xxxxxx)				
Wellsite Geologist:	Datum: NAD27 NAD83 WGS84				
Purchaser:	County:				
Designate Type of Completion:	Lease Name: Well #:				
New Well Re-Entry Workover	Field Name:				
☐ Oil ☐ WSW ☐ SHOW ☐ Gas ☐ D&A ☐ ENHR ☐ SIGW ☐ OG ☐ GSW ☐ Temp. Abd. ☐ CM (Coal Bed Methane) ☐ Cathodic ☐ Other (Core, Expl., etc.): ☐ If Workover/Re-entry: Old Well Info as follows: Operator:	Producing Formation: Elevation: Ground: Kelly Bushing: Feet Total Vertical Depth: Plug Back Total Depth: Feet Multiple Stage Cementing Collar Used? Yes No If yes, show depth set: Feet If Alternate II completion, cement circulated from: sx cmt.				
Original Comp. Date: Original Total Depth: Deepening Re-perf. Conv. to ENHR Conv. to SWD Plug Back Conv. to GSW Conv. to Producer	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)				
Commingled Permit #:	Chloride content: ppm Fluid volume: bbls Dewatering method used: Location of fluid disposal if hauled offsite: Operator Name:				
GSW Permit #:	Lease Name:				
Spud Date or Date Reached TD Completion Date or Recompletion Date	County: Permit #:				

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY
Confidentiality Requested
Date:
Confidential Release Date:
Wireline Log Received
Geologist Report Received
UIC Distribution
ALT I II Approved by: Date:

Page Two



Operator Name:				_ Lease I	Name: _			Well #:	
Sec Twp	S. R	East	West	County	:				
INSTRUCTIONS: Shopen and closed, flow and flow rates if gas to	ring and shut-in press o surface test, along v	ures, whe	ther shut-in pre chart(s). Attach	ssure reac extra shee	hed stati	c level, hydrosta space is neede	tic pressures, b d.	ottom hole temp	erature, fluid recov
Final Radioactivity Lo files must be submitte						ogs must be ema	alled to kcc-well-	logs@kcc.ks.go	v. Digital electronic
Drill Stem Tests Taker (Attach Additional		Y	es No			J	on (Top), Depth		Sample
Samples Sent to Geo	logical Survey	Y	es No		Nam	е		Тор	Datum
Cores Taken Electric Log Run			es No						
List All E. Logs Run:									
				RECORD	Ne				
	0: 11.1					ermediate, product		" 0 1	T 15
Purpose of String	Size Hole Drilled		ze Casing t (In O.D.)	Weig Lbs.		Setting Depth	Type of Cement	# Sacks Used	Type and Percer Additives
			ADDITIONAL	CEMENTI	NG / SQL	JEEZE RECORD			
Purpose:	Depth Top Bottom	Туре	of Cement	# Sacks	Used	Type and Percent Additives			
Perforate Protect Casing	Top Dottern								
Plug Back TD Plug Off Zone									
1 lug 0 li 20 lio									
Did you perform a hydrau	ulic fracturing treatment	on this well	?			Yes	No (If No, s	skip questions 2 a	nd 3)
Does the volume of the t			-		-			skip question 3)	
Was the hydraulic fractur	ing treatment informatio	n submitted	to the chemical of	disclosure re	gistry?	Yes	No (If No, i	ill out Page Three	of the ACO-1)
Shots Per Foot			RD - Bridge Plug Each Interval Perl				cture, Shot, Ceme	nt Squeeze Recor	rd Depth
						(* *			200
TUBING RECORD:	Size:	Set At:		Packer A	t·	Liner Run:			
		0017111				[Yes N	o	
Date of First, Resumed	Production, SWD or EN	HR.	Producing Meth	nod:	g 🗌	Gas Lift (Other (Explain)		
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Wat	er B	bls.	Gas-Oil Ratio	Gravity
DIODOCITI	01.05.040			4ETUOD 05	. 00145/	TION:		DDOD! ICT!	
DISPOSITION Solo	ON OF GAS: Used on Lease		N Open Hole	∥ETHOD OF Perf.	_		mmingled	PRODUCTION	ON INTERVAL:
	bmit ACO-18.)		Other (Specify)		(Submit		mit ACO-4)		

Form	ACO1 - Well Completion
Operator	Forestar Petroleum Corporation
Well Name	Weishapl 1-18
Doc ID	1209920

All Electric Logs Run

Borehole Compensated Sonic Log
Gamma Ray / Caliper Log
Dual Induction Log
Dual Compensated Porosity Log
Microresistivity Log
Sector Bond / Gamma Ray CCL Log
Computer Processed Interpretation Log

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Well Name	Weishapl 1-18
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Tops

Name	Тор	Datum
Anhydrite	2680	210
Neva	3244	-354
Red Eagle	3321	-431
Foraker	3366	-476
Admire	3416	-526
Topeka	3638	-748
Deer Creek	3692	-802
Oread	3768	-878
Heebner	3803	-913
Lansing	3836	-946
BKC	4094	-1204
Marmaton	4132	-1242
Pawnee	4205	-1315
Cherokee	4268	-1378
Mississippian	4416	-1526

Form	ACO1 - Well Completion
Operator	Forestar Petroleum Corporation
Well Name	Weishapl 1-18
Doc ID	1209920

Casing

Purpose Of String	Size Hole Drilled	Size Casing Set	Weight	Setting Depth	Type Of Cement		Type and Percent Additives
Surface	12.25	8.625	24	261	Common	250	3% CC, 2% GEL
Production	7.825	5.5	15.5	4258	Allied Lite / ASC		1/4# FLO- SEAL,10% SALT, 2% GEL, 5# GIL



267712

TICKET NUM		476	31
LOCATION C	20kl	zy B.	
FOREMAN 7	Ruce	n	

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TOTAL 8053.5	n 3737						ESTIMATED	
							TOTAL DATE 4-2	8053.5

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.

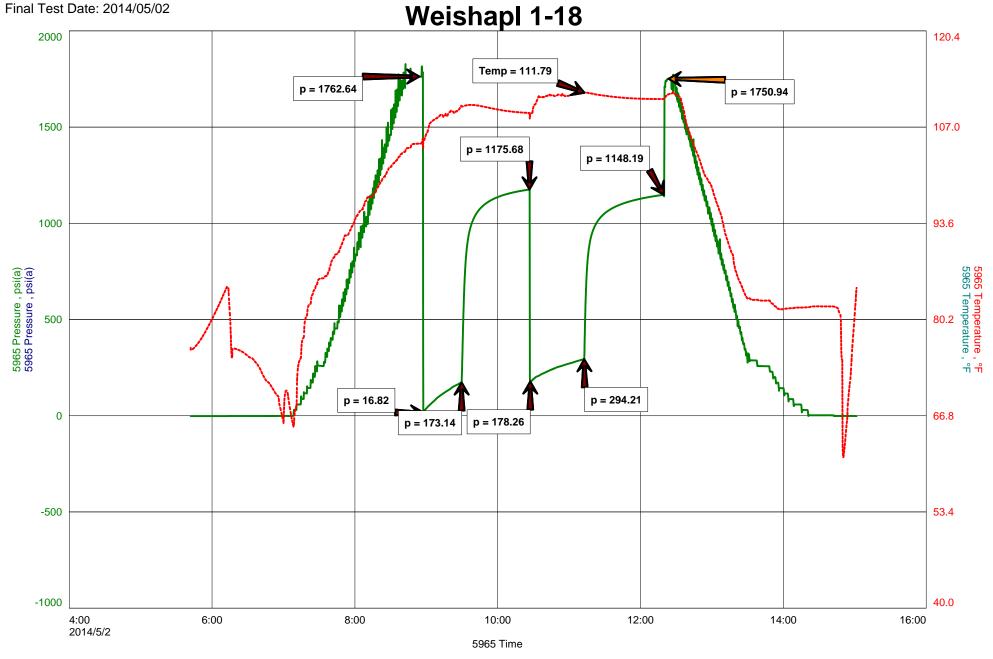
REMIT TO P.O. BOX 93999 SOUTHLAKE, TEXAS 76092 SERVICE POINT: Oakley, K.S.

	7							
DATE 5'-6-14	SEC.	TWP,	RANGE	ì	CALLED OUT	ON LOCATION	JOB START	JOB FINISH PA
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Forestar Petro Corp DST 1 Oread/Lan A 3715-3860 Start Test Date: 2014/05/02

Weishapl 1-18 Formation: Oread/Lan A&B

Job Number: W070





Diamond Testing General Report

Wilbur Steinbeck TESTER CELL: 620-282-1573

General Information

Company Name Forestar Petro Corp

Contact Mike Morgan Job Number W070 Weishapl 1-18 Representative Wilbur Steinbeck **Well Name** DST 1 Oread/Lan A 3715-3860 Well Operator Unique Well ID Excell 10 **Surface Location** 18-2s-31w Rawlins/Kansas Report Date 2014/05/02 Wilur Steinbeck Field Wildcat Prepared By **Qualified By** Mike Morgan

Test Information

Test Type Conventional Formation Oread/Lan A&B Well Fluid Type 01 Oil Test Purpose (AEUB) Initial Test

 Start Test Date
 2014/05/02
 Start Test Time
 07:42:00

 Final Test Date
 2014/05/02
 Final Test Time
 17:04:00

Test Recovery

Recovery 180' GOCM 5%G 30%O 65%M

240' GMCO 30%G 30%M 40%O 240' WOCM 15%W 25%O 60%M

660' Total Fluid

Tool Sample MCO 40%M 60%O

RW=54ppm



DIAMOND TESTING P.O. Box 157

HOISINGTON, KANSAS 67544 (800) 542-7313

DRILL-STEM TEST TICKET FILE: Weishapl 1-18 DST 1

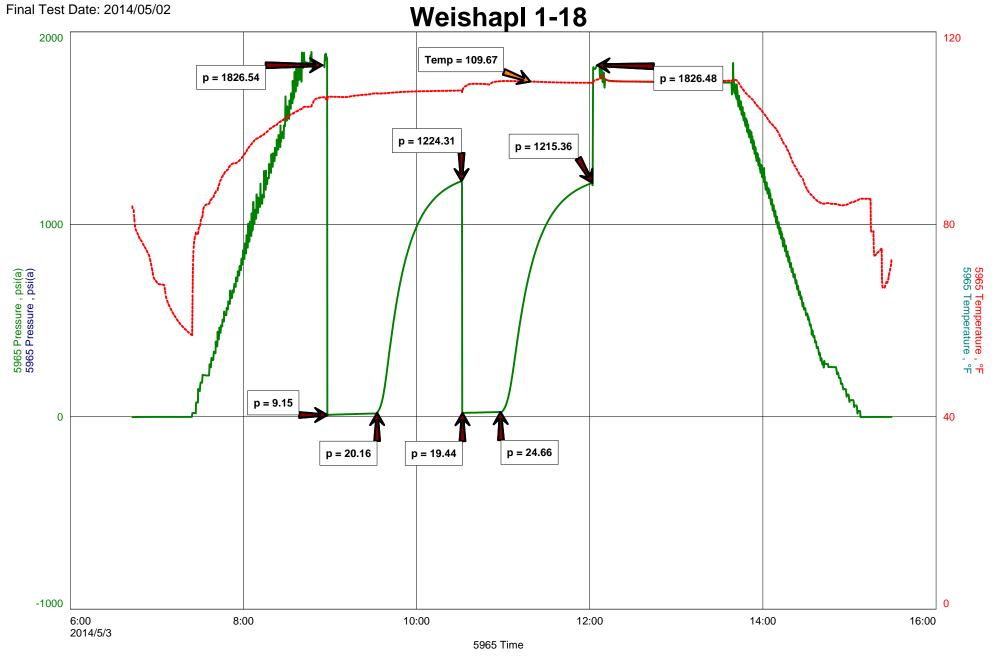
TIME ON: 7:42 TIME OFF: 17:04

TILL. <u>vveis</u>	Mapi 1-10 DOT 1
Company Forestar Petro Corp	Lease & Well No. Weishapl 1-18
Contractor Excell 10	Charge to_Forestar
Elevation2890 KBFormationOread/La	n A Effective PayFt. Ticket NoW070
	RangeState_KANSAS
Test Approved By Larry Nicholson	Diamond Representative Wilbur Steinbeck
Formation Test No1 Interval Tested from	
Packer Depthin.	Packer depthft. Size 6 3/4 in.
Packer Depth 3715 ft. Size 6 3/4 in.	Packer depthft. Size 6 3/4 in.
Depth of Selective Zone Set	
Top Recorder Depth (Inside) 3701 ft.	Recorder Number
Bottom Recorder Depth (Outside) 3716_ft.	Recorder Number 5446 Cap. 5,000 P.S.I.
Below Straddle Recorder Depthft.	Recorder Number Cap P.S.I.
Mud Type CHEMICAL Viscosity 55	Drill Collar Length 300 ft. I.D. 2 1/4 in
Weight 8.9 Water Loss 5.4	cc. Weight Pipe Length rt. I.D 2 7/8 ir
Chlorides 500 P.P.M.	Drill Pipe Length 3145 ft. I.D 3 1/2 in
Jars: Make STERLING Serial Number 07	Test Tool Length 33 ft. Tool Size 3 1/2-IF in
Did Well Flow? Yes Reversed Out No	Anchor Length 145 ft. Size 4 1/2-FH ir
Main Hole Size 7 7/8 Tool Joint Size 4 1/2 in	. Surface Choke Size 1 in. Bottom Choke Size 5/8 in
Blow: 1st Open: BOB in 9 min	Built to 1"
^{2nd Open:} BOB in 10 min	Built to 5 1/2
Recovered180 ft. of GOCM 5%G 30%O 65%M	
Recovered 240 ft. of GMCO 30%G 30%M 40%O	
Recovered240_ft. of WOCM 15%W 25%O 60%M	
Recovered 660 ft. of Total Fluid	
Recoveredft. of	Price Job
Recoveredft. of	95 RT Miles Other Charges
Remarks: Shale Packer Used	Access Charge Insurance
Tool Sample MCO 40% 60%O	
RW=54,000 ppm	Total
Time Set Packer(s) 11:00 A.M. P.M. Time Started Off	Bottom14:15A.M. Maximum Temperature112
Initial Hydrostatic Pressure	(A) 1763 P.S.I.
Initial Flow PeriodMinutes30	(B) F.S.I. to (C) F.S.I.
Initial Closed In Period	(D)
Final Flow PeriodMinutes45	(C) F.S.I. to (1) F.S.I.
Final Closed In PeriodMinutes60	
Final Hydrostatic Pressure	(H) 1751 _{P.S.I.}

Forestar Petro Corp DST 2 Lan B&C 3852-3960 Start Test Date: 2014/05/02

Weishapl 1-18 Formation: Lan B&C

Job Number: W071





Diamond Testing General Report

Wilbur Steinbeck TESTER CELL: 620-282-1573

General Information

Company Name Forestar Petro Corp

Contact Mike Morgan Job Number W071 Weishapl 1-18 Representative Wilbur Steinbeck **Well Name** Unique Well ID Surface Location DST 2 Lan B&C 3852-3960 Well Operator Excell 10 **Surface Location** 18-2s-31w Rawlins/Kansas Report Date 2014/05/02 Wilbur Steinbeck Field Wildcat Prepared By **Qualified By** Mike Morgan

Test Information

Test Type Conventional Formation Lan B&C Well Fluid Type 01 Oil Test Purpose (AEUB) Initial Test

 Start Test Date
 2014/05/02
 Start Test Time
 06:43:00

 Final Test Date
 2014/05/02
 Final Test Time
 15:30:00

Test Recovery

Recovery 5' Mud

5' Total Fluid

Tool Sample Mud



DIAMOND TESTING P.O. Box 157

HOISINGTON, KANSAS 67544 (800) 542-7313

DRILL-STEM TEST TICKET

FILE: Weishapl 1-18 DST 2

TIME ON: 6:43 TIME OFF: 15:30

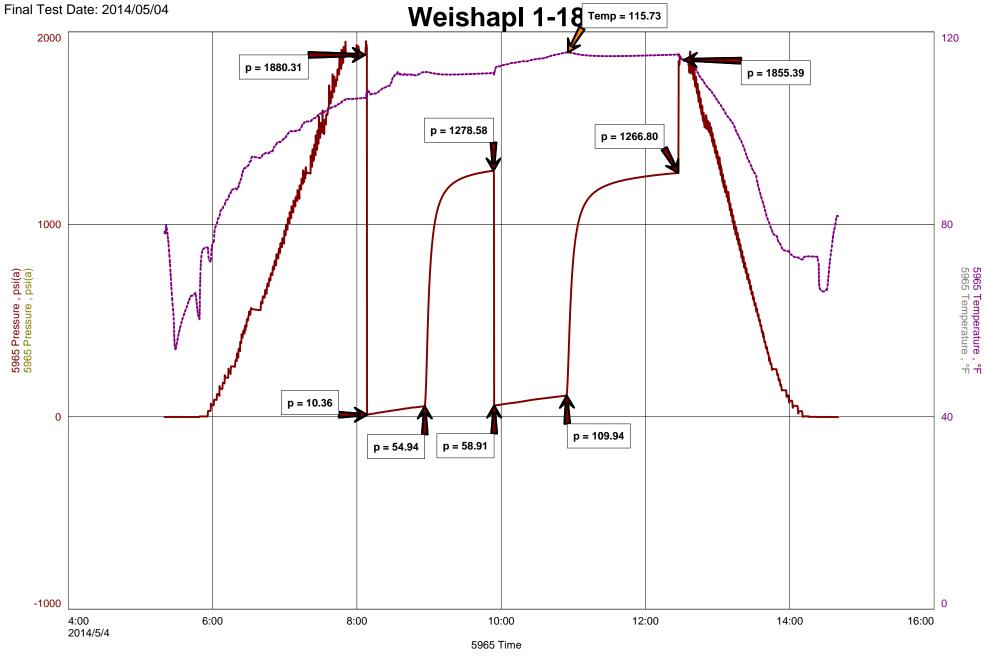
Company Forestar Petro Corp Lease & Well No. Weishapl 1-18 Contractor Excell 10 Charge to Forestar Lan B&C Effective Pay_ 2890 KB W071 Elevation Formation Ft. Ticket No. 2 S Range_ Rawlins KANSAS Date 5-3-14 Sec. Twp. 31 W County State Test Approved By Larry Nicholson Wilbur Steinbeck Diamond Representative 3960 ft. Total Depth_ 3852 ft. to__ Formation Test No. Interval Tested from 3960 ft. 3847 ft. Size 6 3/4 6 3/4 ft. Size Packer Depth Packer depth in. 3852 ft. Size 6 3/4 6 3/4 Packer Depth Packer depth ft. Size Depth of Selective Zone Set 3839 ft 5965 Cap. 5,000 P.S.I. Top Recorder Depth (Inside) Recorder Number 5,000 P.S.I. 3853 ft. 5446 Cap. Bottom Recorder Depth (Outside) Recorder Number Below Straddle Recorder Depth ft. Recorder Number Cap. P.S.I. CHEMICAL Viscosity 55 300 ft. I.D. Mud Type Drill Collar Length 2 1/4 5.6 240 ft. I.D. 2 7/8 9.0 Weight cc. Weight Pipe Length Water Loss 500 P.P.M. 3279 ft. I.D. 3 1/2 Chlorides Drill Pipe Length 07 Tool Size 3 1/2-IF STERLING 33 ft. Serial Number Test Tool Length Jars: Make 108 ft. No No Size 4 1/2-FH Did Well Flow? Reversed Out Anchor Length 7 7/8 Tool Joint Size 4 1/2 Main Hole Size in. Surface Choke Size in. Bottom Choke Size 5/8 Blow: 1st Open: Built to 1" No Return 2nd Open: No Blow No Return 5 ft. of Mud Recovered 5 ft. of Total Fluid Recovered ft. of Recovered Recovered ft. of Price Job ft. of Recovered 95 RT Miles Recovered ft. of Other Charges Remarks: Shale Packer Used Access Charge Insurance Tool Sample Mud Total A.M. A.M. 9:00 110 12:00 Time Started Off Bottom P.M. Maximum Temperature Time Set Packer(s) P.M. 1827 P.S.I. Initial Hydrostatic Pressure....(A) 30 20 P.S.I. 9 P.S.I. to (C)_ 1224 P.S.I. 60 Initial Closed In Period...... Minutes (D) 25 _{P.S.I.} 30 19 P.S.I. to (F) (E) 1215 P.S.I. Final Closed In Period......Minutes

Diamond Testing shall not be liable for damages of any kind to the property or personnel of the one for whom a test is made or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statement or opinion concerning the result of any test. Tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.

Final Hydrostatic Pressure

1826 P.S.I.

Job Number: W071





Diamond Testing General Report

Wilbur Steinbeck TESTER CELL: 620-282-1573

General Information

Company Name Forestar Petro Corp

Contact Mike Morgan Job Number W071 Weishapl 1-18 Representative Wilbur Steinbeck **Well Name** Unique Well ID DST 3 Lan D,E&F 3956-4070 Well Operator Excell 10 **Surface Location** 18-2s-31w Rawlins/Kansas Report Date 2014/05/04 Wilbur Steinbeck Field Wildcat Prepared By **Qualified By** Mike Morgan

Test Information

Test Type Conventional Formation Lan B&C Well Fluid Type 01 Oil Test Purpose (AEUB) Initial Test

 Start Test Date
 2014/05/04 Start Test Time
 05:20:00

 Final Test Date
 2014/05/04 Final Test Time
 14:20:00

Test Recovery

Recovery 180' MCW 40%M 60%W

180' Total Fluid

Tool Sample MCW 20%%M 80%W

RW=50ppm



DIAMOND TESTING P.O. Box 157 DISINGTON, KANSAS 6754

HOISINGTON, KANSAS 67544 (800) 542-7313

DRILL-STEM TEST TICKET

FILE: Weishapl 1-18 DST 3

TIME ON: 5:20
TIME OFF: 14:40

TILL. Well	SHAPI 1-10 DOT 3
Company Forestar Petro Corp	Lease & Well No. Weishapl 1-18
Contractor Excell 10	Charge to Forestar
Elevation 2890 KB Formation Lan D,	E&F Effective PayFt. Ticket NoW072
Date 5-4-14 Sec. 18 Twp. 2 S	RangeStateKANSAS
Test Approved By Larry Nicholson	Diamond Representative Wilbur Steinbeck
Formation Test No3 Interval Tested from	3956 ft. to 4070 ft. Total Depth 4070 ft.
Packer Depth 3951_ft. Size6_3/4 in.	Packer depthft. Size 6 3/4in.
Packer Depth 3956 ft. Size 6 3/4in.	Packer depthft. Size6 3/4in.
Depth of Selective Zone Set	
Top Recorder Depth (Inside) 3942 ft.	Recorder Number
Bottom Recorder Depth (Outside) 3957 ft.	Recorder Number <u>5446 Cap.</u> 5,000 P.S.I.
Below Straddle Recorder Depthft.	Recorder Number Cap P.S.I.
Mud Type CHEMICAL Viscosity 51	200 -
Weight 9.1 Water Loss 5.6	cc. Weight Pipe Length 240 ft. I.D 2 7/8 in
Chlorides 500 P.P.M.	Drill Pipe Length 3383 ft. I.D 3 1/2 in
Jars: Make STERLING Serial Number 07	Test Tool Length 33 ft. Tool Size 3 1/2-IF in
Did Well Flow? Yes Reversed Out No	Anchor Length 114 ft. Size 4 1/2-FH in
Main Hole Size 7 7/8 Tool Joint Size 4 1/2 in	i. Surface Choke Size 1 in. Bottom Choke Size 5/8 in
Blow: 1st Open: Built to 5 1/2"	No Return
2nd Open: Built to 6"	No Return
Recovered 180 ft. of MCW 40%M 60%W	
Recovered 180 ft. of Total Fluid	
Recovered ft. of	
Recovered ft. of	
Recoveredft. of	Price Job
Recoveredft. of	95 RT Miles Other Charges
Remarks: Shale Packer Used	Access Charge Insurance
Tool Sample MCW 20%M 80%W	
RW=50,000 ppm	Total
Time Set Packer(s) 8:10 A.M. P.M. Time Started Off	Bottom12:25 A.M. P.M. Maximum Temperature116
Initial Hydrostatic Pressure	(A)1880_P.S.I.
Initial Flow PeriodMinutes45	(b) P.S.I. to (c) 00 P.S.I.
Initial Closed In Period	(D)F.S.I.
Final Flow Period	(L) F.S.I. to (I) F.S.I.
Final Closed In PeriodMinutes60	(5)
Final Hydrostatic Pressure.	
Diamond Testing shall not be liable for damages of any kind to the property or personnel of	f the one for whom a test is made or for any loss suffered or sustained, directly or indirectly, through