



Confidentiality Requested:

Yes No

KANSAS CORPORATION COMMISSION 1209920
OIL & GAS CONSERVATION DIVISION

Form ACO-1
August 2013

Form must be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Plug Back Conv. to GSW Conv. to Producer
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
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API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum: NAD27 NAD83 WGS84

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Vertical Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Confidentiality Requested
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____

1209920

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No List All E. Logs Run: _____	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Did you perform a hydraulic fracturing treatment on this well? Yes No *(If No, skip questions 2 and 3)*

Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? Yes No *(If No, skip question 3)*

Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? Yes No *(If No, fill out Page Three of the ACO-1)*

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR: _____ Producing Method:
 Flowing Pumping Gas Lift Other *(Explain)* _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____ <input type="checkbox"/> Other <i>(Specify)</i> _____	PRODUCTION INTERVAL: _____ _____
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Form	ACO1 - Well Completion
Operator	Forestar Petroleum Corporation
Well Name	Weishapl 1-18
Doc ID	1209920

All Electric Logs Run

Borehole Compensated Sonic Log
Gamma Ray / Caliper Log
Dual Induction Log
Dual Compensated Porosity Log
Microresistivity Log
Sector Bond / Gamma Ray CCL Log
Computer Processed Interpretation Log

Form	ACO1 - Well Completion
Operator	Forestar Petroleum Corporation
Well Name	Weishapl 1-18
Doc ID	1209920

Tops

Name	Top	Datum
Anhydrite	2680	210
Neva	3244	-354
Red Eagle	3321	-431
Foraker	3366	-476
Admire	3416	-526
Topeka	3638	-748
Deer Creek	3692	-802
Oread	3768	-878
Heebner	3803	-913
Lansing	3836	-946
BKC	4094	-1204
Marmaton	4132	-1242
Pawnee	4205	-1315
Cherokee	4268	-1378
Mississippian	4416	-1526



267712

TICKET NUMBER 47631
 LOCATION Oakley Ks.
 FOREMAN Danner

PO Box 884, Chanute, KS 66720
 620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
4/27/14	2930	Weishapl 1-18	18	2	31	Rawlins
CUSTOMER Forstar		Mailing Address Herndon Rd 4 W To 32 S 1 To X W To Curve S 1-E into	TRUCK #	DRIVER	TRUCK #	DRIVER
			512	Cory		
			460	JEFF		
CITY	STATE	ZIP CODE				

JOB TYPE Surface HOLE SIZE 12 1/4 HOLE DEPTH 268 CASING SIZE & WEIGHT 8 7/8 24"
 CASING DEPTH 261.14 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 14 8 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 20'
 DISPLACEMENT 15.36 DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: Safety Meeting Rig up on Excell 10 Run Casing Break Circulation with Rig Pump Hookup to Pump Truck Mix 250SKs Cem 3% CC 2% Gel Wash up Pump & Lines Displace 15.36 bbl water Shut in Rig Down

Cement Did Circulate

Approx 5 bbl To Pit

Thanks Danner + Crew

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401 S	1	PUMP CHARGE	*1150. ⁰⁰	*1150. ⁰⁰ ✓
5406	75	MILEAGE	*5. ²⁵	*393. ⁷⁵ ✓
5407 A	11.8	Ton Mileage Delivery	*127. ⁰⁰	*1548. ⁷⁵ ✓
1104 S	250 SKS	Class #1 Cement	*18. ⁵⁵	*4637. ⁵⁰ ✓
1102	705 *	Calcium Chloride	*.94	*662. ⁹⁰ ✓
1118 B	470 *	Bentonite	*.27	*126. ⁹⁰ ✓
			Sub Total	*8519. ⁰⁰ ✓
			Less 10%	*851. ⁹⁰ ✓
			Sub Total	*7667. ¹⁰ ✓
			SALES TAX	385.87 ✓
			ESTIMATED TOTAL	8053.51 ✓

completed

AUTHORIZATION alanna hoodm TITLE DRILLER DATE 4-27-14

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.

ALLIED OIL & GAS SERVICES, LLC

068888

Federal Tax I.D. # 20-8651475

REMIT TO P.O. BOX 93999
SOUTHLAKE, TEXAS 76092

SERVICE POINT:
Ockley, KS

DATE <u>5-6-14</u>	SEC. <u>18</u>	TWP. <u>2</u>	RANGE <u>31</u>	CALLED OUT <u>8:00</u>	ON LOCATION <u>9:30 AM</u>	JOB START <u>4:30 PM</u>	JOB FINISH <u>5:00 PM</u>
LEASE <u>Weishaupt</u>		WELL # <u>1-18</u>	LOCATION <u>Herrndon V to Bay 34 15 14</u>		COUNTY <u>Rawlins</u>	STATE <u>KS</u>	
OLD OR (NEW) (Circle one)		<u>1 1/2 S units</u>					

CONTRACTOR Excel #10 OWNER James

TYPE OF JOB Good
 HOLE SIZE 7 7/8 TD. 4146.9
 CASING SIZE 5 1/2 15.5" DEPTH 42 98.64
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE _____ DEPTH _____
 TOOL _____ DEPTH _____
 PRES. MAX _____ MINIMUM _____
 MEAS. LINE _____ SHOE JOINT 21.70'
 CEMENT LEFT IN CSG. 21.70'
 PERFS. _____
 DISPLACEMENT 100.83
 EQUIPMENT _____

CEMENT
 AMOUNT ORDERED 130 SKS live 1/4" #10501
116 SKS ASC. 1000 scil + 220 gal 5# Eilsonite

PUMP TRUCK CEMENTER Kelly Gabel
 # 4122 HELPER Wayne McGilghy
 BULK TRUCK
 # 891 + 820 DRIVER Greg Gabel (Two)
 BULK TRUCK
 # _____ DRIVER _____

COMMON	@	_____	_____
POZMIX	@	_____	_____
GEL	@	_____	_____
CHLORIDE	@	_____	_____
ASC	116 sks @	<u>20.50</u>	<u>2424.00</u>
<u>1 1/4" #</u>	<u>130 sks @</u>	<u>16.50</u>	<u>2145.00</u>
<u>Flascoal</u>	<u>33 # @</u>	<u>2.97</u>	<u>98.01</u>
<u>Eilsonite</u>	<u>520 # @</u>	<u>.98</u>	<u>591.60</u>
<u>Water</u>	@	_____	<u>2217.00</u>
<u>Water</u>	@	_____	_____
<u>Water</u>	@	_____	_____
<u>Water</u>	@	_____	_____
HANDLING <u>277.56 cft</u>	@ <u>2.45</u>	_____	<u>688.35</u>
MILEAGE <u>11.04 ton x 80 x 2.50</u>	_____	_____	<u>2296.32</u>
TOTAL			_____

REMARKS:

rigged up, circulated on bottom for 1 hr plugged R.H.S.M.H. mixed 100 SKS live & tailed in with 116 SKS ASC, released plug & displaced with noobl water with 8 lift pressure on 850 # plug landed @ 1700 ft good return through out displacement

Thank You
Kelly's crew

CHARGE TO: Forestar
 STREET _____
 CITY _____ STATE _____ ZIP _____

SERVICE

DEPTH OF JOB	_____	<u>41258.14'</u>
PUMP TRUCK CHARGE	_____	<u>2765.75</u>
EXTRA FOOTAGE	@	_____
MILEAGE <u>Mi HV 80</u>	@ <u>7.70</u>	<u>616.00</u>
MANIFOLD <u>Head</u>	@	<u>275.00</u>
<u>Mi LV 80</u>	@ <u>4.40</u>	<u>352.00</u>
TOTAL <u>11,221.00</u>		

(w) PLUG & FLOAT EQUIPMENT

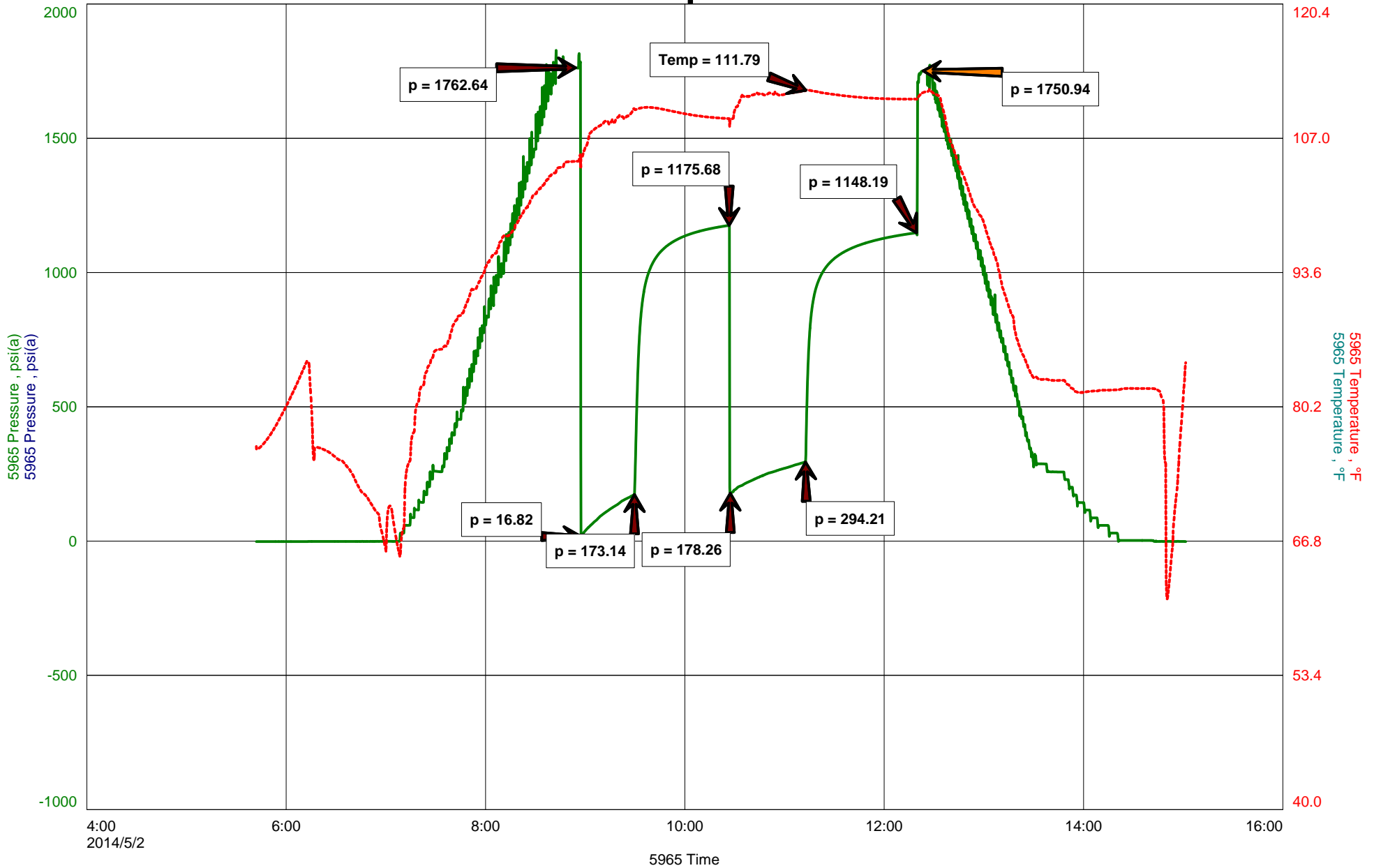
<u>AFU Flascoac</u>	@	_____	<u>545.00</u>
<u>latchdown w/ plug</u>	@	_____	<u>660.00</u>
<u>Constrallzits (9)</u>	@ <u>57.00</u>	_____	<u>513.00</u>
<u>basket (1)</u>	@	_____	<u>395.00</u>
TOTAL			<u>2,113.00</u>

To: Allied Oil & Gas Services, LLC.
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

SALES TAX (If Any) _____
 TOTAL CHARGES 18,621.31
 DISCOUNT 2,910.31 (10%) IF PAID IN 30 DAYS
15,711.00

PRINTED NAME _____
 SIGNATURE [Signature]

Weishapl 1-18





Diamond Testing General Report

Wilbur Steinbeck
TESTER
CELL: 620-282-1573

General Information

Company Name	Forestar Petro Corp	Mike Morgan	Job Number	W070
Contact		Weishapl 1-18	Representative	Wilbur Steinbeck
Well Name		DST 1 Oread/Lan A 3715-3860	Well Operator	Excell 10
Unique Well ID		18-2s-31w Rawlins/Kansas	Report Date	2014/05/02
Surface Location		Wildcat	Prepared By	Wilur Steinbeck
Field			Qualified By	Mike Morgan

Test Information

Test Type	Conventional		
Formation	Oread/Lan A&B		
Well Fluid Type	01 Oil		
Test Purpose (AEUB)	Initial Test		
Start Test Date	2014/05/02	Start Test Time	07:42:00
Final Test Date	2014/05/02	Final Test Time	17:04:00

Test Recovery

Recovery 180' GOCM 5%G 30%O 65%M
 240' GMCO 30%G 30%M 40%O
 240' WOCM 15%W 25%O 60%M
 660' Total Fluid

Tool Sample MCO 40%M 60%O

RW=54ppm



DIAMOND TESTING
P.O. Box 157
HOISINGTON, KANSAS 67544
(800) 542-7313
DRILL-STEM TEST TICKET
FILE: Weishapl 1-18 DST 1

TIME ON: 7:42
TIME OFF: 17:04

Company Forestar Petro Corp Lease & Well No. Weishapl 1-18
Contractor Excell 10 Charge to Forestar
Elevation 2890 KB Formation _____ Oread/Lan A Effective Pay _____ Ft. Ticket No. W070
Date 5-2-14 Sec. 18 Twp. _____ 2 S Range _____ 31 W County _____ Rawlins State KANSAS
Test Approved By Larry Nicholson Diamond Representative _____ Wilbur Steinbeck

Formation Test No. 1 Interval Tested from 3715 ft. to 3860 ft. Total Depth 3860 ft.
Packer Depth 3710 ft. Size 6 3/4 in. Packer depth _____ ft. Size 6 3/4 in.
Packer Depth 3715 ft. Size 6 3/4 in. Packer depth _____ ft. Size 6 3/4 in.

Depth of Selective Zone Set _____

Top Recorder Depth (Inside) 3701 ft. Recorder Number 5965 Cap. 5,000 P.S.I.
Bottom Recorder Depth (Outside) 3716 ft. Recorder Number 5446 Cap. 5,000 P.S.I.
Below Straddle Recorder Depth _____ ft. Recorder Number _____ Cap. _____ P.S.I.

Mud Type CHEMICAL Viscosity 55 Drill Collar Length 300 ft. I.D. 2 1/4 in.
Weight 8.9 Water Loss 5.4 cc. Weight Pipe Length 240 ft. I.D. 2 7/8 in.
Chlorides 500 P.P.M. Drill Pipe Length 3145 ft. I.D. 3 1/2 in.
Jars: Make STERLING Serial Number 07 Test Tool Length 33 ft. Tool Size 3 1/2-IF in.
Did Well Flow? Yes Reversed Out No Anchor Length 145 ft. Size 4 1/2-FH in.
Main Hole Size 7 7/8 Tool Joint Size 4 1/2 in. Surface Choke Size 1 in. Bottom Choke Size 5/8 in.

Blow: 1st Open: BOB in 9 min Built to 1"
2nd Open: BOB in 10 min Built to 5 1/2"

Recovered 180 ft. of GOCM 5%G 30%O 65%M
Recovered 240 ft. of GMCO 30%G 30%M 40%O
Recovered 240 ft. of WOCM 15%W 25%O 60%M
Recovered 660 ft. of Total Fluid

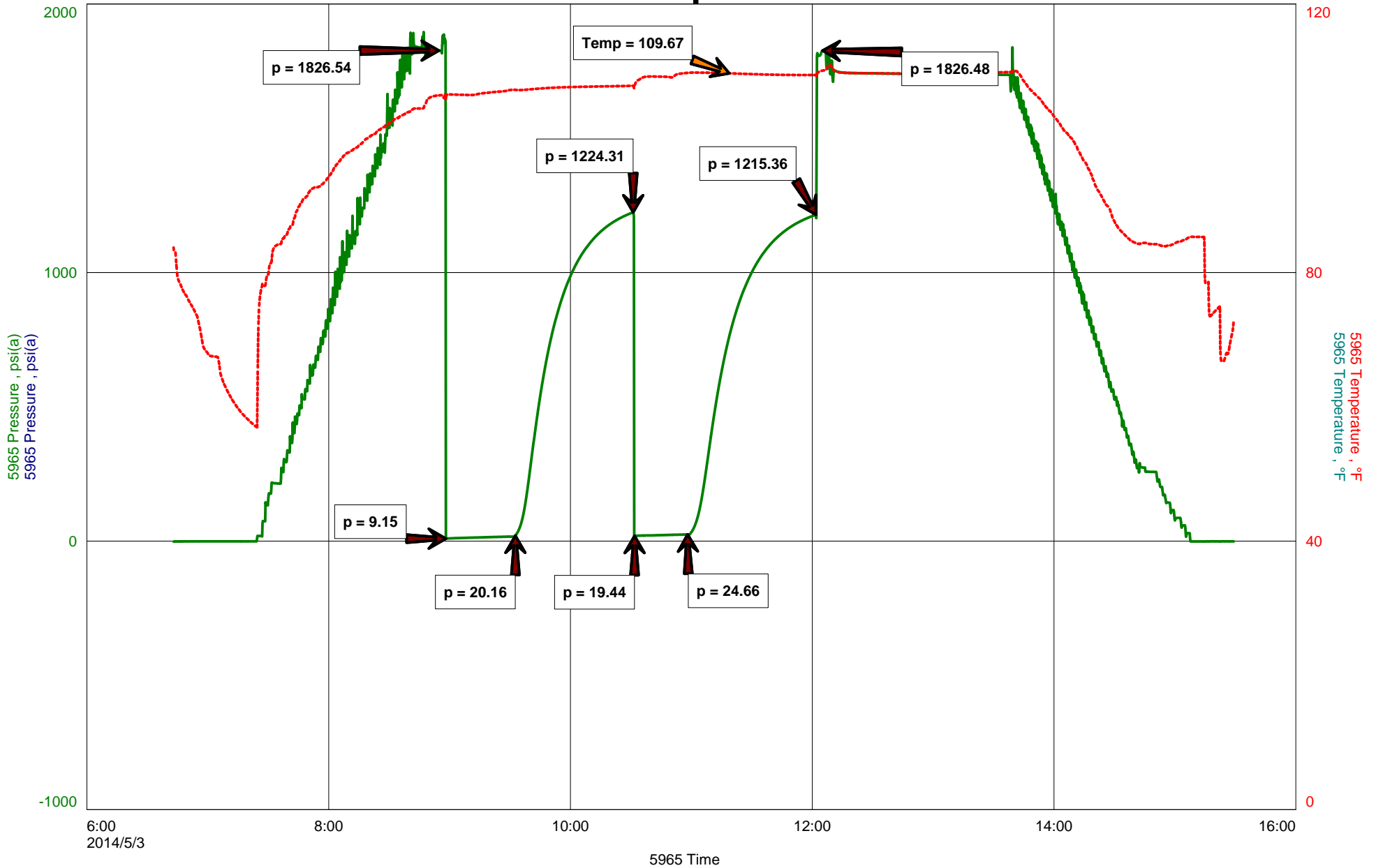
Recovered _____ ft. of _____	Price Job
Recovered _____ ft. of _____	95 RT Miles
Remarks: <u>Shale Packer Used</u>	Access Charge
Tool Sample <u>MCO 40% 60%O</u>	Insurance
RW= <u>54,000</u> ppm	Total

Time Set Packer(s) 11:00 A.M. P.M. Time Started Off Bottom 14:15 A.M. P.M. Maximum Temperature 112

Initial Hydrostatic Pressure..... (A) 1763 P.S.I.
Initial Flow Period..... Minutes 30 (B) 17 P.S.I. to (C) 173 P.S.I.
Initial Closed In Period..... Minutes 60 (D) 1176 P.S.I.
Final Flow Period..... Minutes 45 (E) 178 P.S.I. to (F) 294 P.S.I.
Final Closed In Period..... Minutes 60 (G) 1148 P.S.I.
Final Hydrostatic Pressure..... (H) 1751 P.S.I.

Diamond Testing shall not be liable for damages of any kind to the property or personnel of the one for whom a test is made or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statement or opinion concerning the result of any test. Tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.

Weishapl 1-18





Diamond Testing General Report

Wilbur Steinbeck
TESTER
CELL: 620-282-1573

General Information

Company Name	Forestar Petro Corp	Job Number	W071
Contact	Mike Morgan	Representative	Wilbur Steinbeck
Well Name	Weishapl 1-18	Well Operator	Excell 10
Unique Well ID	DST 2 Lan B&C 3852-3960	Report Date	2014/05/02
Surface Location	18-2s-31w Rawlins/Kansas	Prepared By	Wilbur Steinbeck
Field	Wildcat	Qualified By	Mike Morgan

Test Information

Test Type	Conventional		
Formation	Lan B&C		
Well Fluid Type	01 Oil		
Test Purpose (AEUB)	Initial Test		
Start Test Date	2014/05/02	Start Test Time	06:43:00
Final Test Date	2014/05/02	Final Test Time	15:30:00

Test Recovery

Recovery 5' Mud
5' Total Fluid

Tool Sample Mud



DIAMOND TESTING
P.O. Box 157
HOISINGTON, KANSAS 67544
(800) 542-7313
DRILL-STEM TEST TICKET
FILE: Weishapl 1-18 DST 2

TIME ON: 6:43
TIME OFF: 15:30

Company Forestar Petro Corp Lease & Well No. Weishapl 1-18
Contractor Excell 10 Charge to Forestar
Elevation 2890 KB Formation _____ Lan B&C Effective Pay _____ Ft. Ticket No. W071
Date 5-3-14 Sec. 18 Twp. _____ 2 S Range _____ 31 W County _____ Rawlins State KANSAS
Test Approved By Larry Nicholson Diamond Representative Wilbur Steinbeck

Formation Test No. 1 Interval Tested from 3852 ft. to 3960 ft. Total Depth 3960 ft.
Packer Depth 3847 ft. Size 6 3/4 in. Packer depth _____ ft. Size 6 3/4 in.
Packer Depth 3852 ft. Size 6 3/4 in. Packer depth _____ ft. Size 6 3/4 in.

Depth of Selective Zone Set _____

Top Recorder Depth (Inside) 3839 ft. Recorder Number 5965 Cap. 5,000 P.S.I.
Bottom Recorder Depth (Outside) 3853 ft. Recorder Number 5446 Cap. 5,000 P.S.I.
Below Straddle Recorder Depth _____ ft. Recorder Number _____ Cap. _____ P.S.I.

Mud Type CHEMICAL Viscosity 55 Drill Collar Length 300 ft. I.D. 2 1/4 in.
Weight 9.0 Water Loss 5.6 cc. Weight Pipe Length 240 ft. I.D. 2 7/8 in.
Chlorides 500 P.P.M. Drill Pipe Length 3279 ft. I.D. 3 1/2 in.
Jars: Make STERLING Serial Number 07 Test Tool Length 33 ft. Tool Size 3 1/2-IF in.
Did Well Flow? No Reversed Out No Anchor Length 108 ft. Size 4 1/2-FH in.
Main Hole Size 7 7/8 Tool Joint Size 4 1/2 in. Surface Choke Size 1 in. Bottom Choke Size 5/8 in.

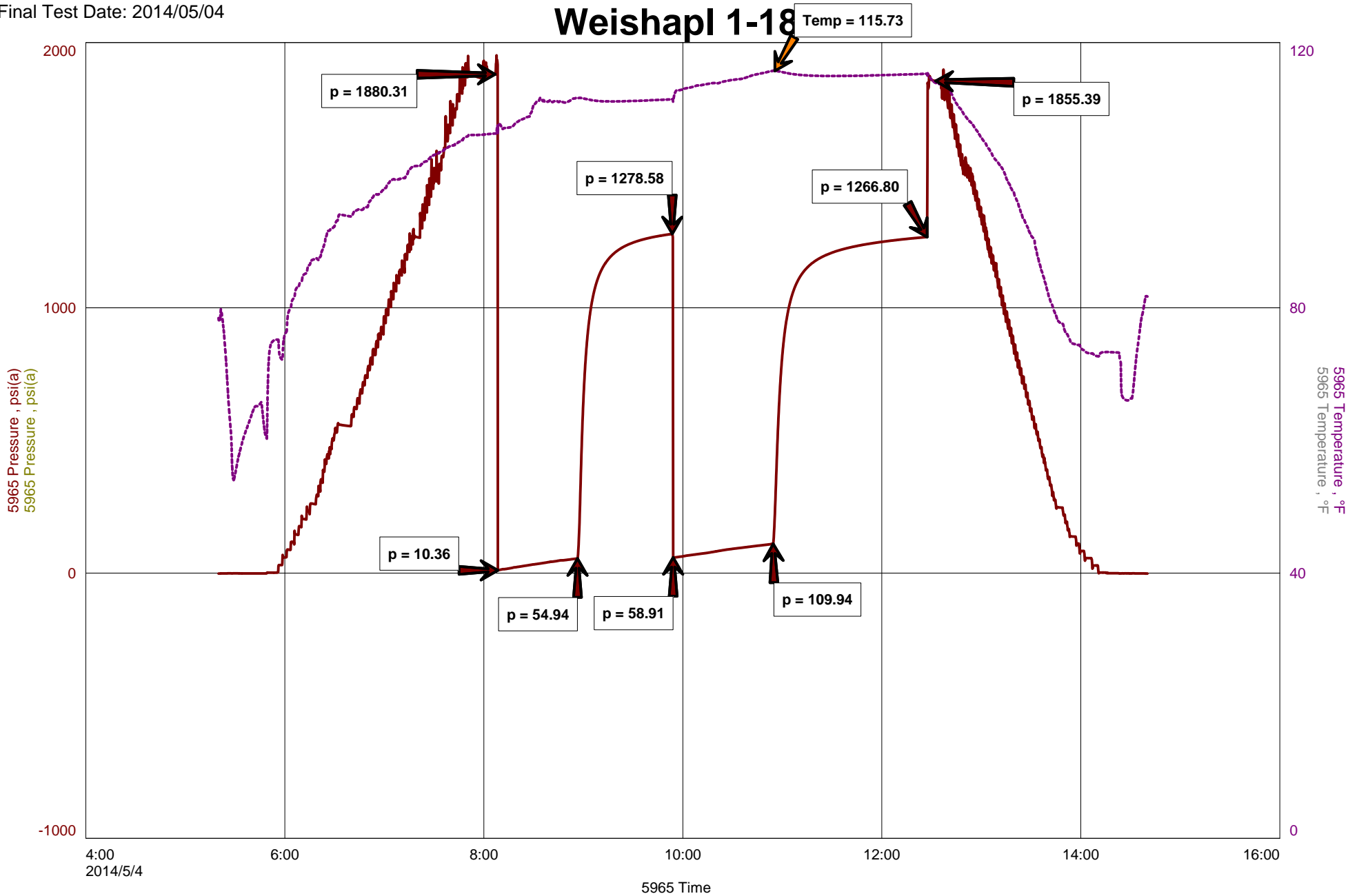
Blow: 1st Open: Built to 1" No Return
2nd Open: No Blow No Return

Recovered 5 ft. of Mud
Recovered 5 ft. of Total Fluid
Recovered _____ ft. of _____
Recovered _____ ft. of _____

Recovered _____ ft. of _____	Price Job
Recovered _____ ft. of _____	Other Charges
Recovered _____ ft. of _____	Insurance
Remarks: <u>Shale Packer Used</u>	95 RT Miles
Tool Sample <u>Mud</u>	Access Charge
	Total

Time Set Packer(s) 9:00 A.M. P.M. Time Started Off Bottom 12:00 A.M. P.M. Maximum Temperature 110
Initial Hydrostatic Pressure..... (A) 1827 P.S.I.
Initial Flow Period..... Minutes 30 (B) 9 P.S.I. to (C) 20 P.S.I.
Initial Closed In Period..... Minutes 60 (D) 1224 P.S.I.
Final Flow Period..... Minutes 30 (E) 19 P.S.I. to (F) 25 P.S.I.
Final Closed In Period..... Minutes 60 (G) 1215 P.S.I.
Final Hydrostatic Pressure..... (H) 1826 P.S.I.

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Diamond Testing General Report

Wilbur Steinbeck
TESTER
CELL: 620-282-1573

General Information

Company Name	Forestar Petro Corp	Job Number	W071
Contact	Mike Morgan	Representative	Wilbur Steinbeck
Well Name	Weishapl 1-18	Well Operator	Excell 10
Unique Well ID	DST 3 Lan D,E&F 3956-4070	Report Date	2014/05/04
Surface Location	18-2s-31w Rawlins/Kansas	Prepared By	Wilbur Steinbeck
Field	Wildcat	Qualified By	Mike Morgan

Test Information

Test Type	Conventional		
Formation	Lan B&C		
Well Fluid Type	01 Oil		
Test Purpose (AEUB)	Initial Test		
Start Test Date	2014/05/04	Start Test Time	05:20:00
Final Test Date	2014/05/04	Final Test Time	14:20:00

Test Recovery

Recovery 180' MCW 40%M 60%W
180' Total Fluid

Tool Sample MCW 20%%M 80%W

RW=50ppm



DIAMOND TESTING
P.O. Box 157
HOISINGTON, KANSAS 67544
(800) 542-7313
DRILL-STEM TEST TICKET
FILE: Weishapl 1-18 DST 3

TIME ON: 5:20
TIME OFF: 14:40

Company Forestar Petro Corp Lease & Well No. Weishapl 1-18
Contractor Excell 10 Charge to Forestar
Elevation 2890 KB Formation _____ Lan D,E&F Effective Pay _____ Ft. Ticket No. W072
Date 5-4-14 Sec. 18 Twp. _____ 2 S Range _____ 31 W County _____ Rawlins State KANSAS
Test Approved By Larry Nicholson Diamond Representative _____ Wilbur Steinbeck

Formation Test No. 3 Interval Tested from 3956 ft. to 4070 ft. Total Depth 4070 ft.
Packer Depth 3951 ft. Size 6 3/4 in. Packer depth _____ ft. Size 6 3/4 in.
Packer Depth 3956 ft. Size 6 3/4 in. Packer depth _____ ft. Size 6 3/4 in.

Depth of Selective Zone Set _____
Top Recorder Depth (Inside) 3942 ft. Recorder Number _____ 5965 Cap. 5,000 P.S.I.
Bottom Recorder Depth (Outside) 3957 ft. Recorder Number _____ 5446 Cap. 5,000 P.S.I.
Below Straddle Recorder Depth _____ ft. Recorder Number _____ Cap. _____ P.S.I.

Mud Type CHEMICAL Viscosity 51 Drill Collar Length 300 ft. I.D. 2 1/4 in.
Weight 9.1 Water Loss 5.6 cc. Weight Pipe Length 240 ft. I.D. 2 7/8 in.
Chlorides 500 P.P.M. Drill Pipe Length 3383 ft. I.D. 3 1/2 in.
Jars: Make STERLING Serial Number 07 Test Tool Length 33 ft. Tool Size 3 1/2-IF in.
Did Well Flow? Yes Reversed Out No Anchor Length 114 ft. Size 4 1/2-FH in.
Main Hole Size 7 7/8 Tool Joint Size 4 1/2 in. Surface Choke Size 1 in. Bottom Choke Size 5/8 in.

Blow: 1st Open: Built to 5 1/2" No Return
2nd Open: Built to 6" No Return

Recovered 180 ft. of MCW 40%M 60%W
Recovered 180 ft. of Total Fluid
Recovered _____ ft. of _____
Recovered _____ ft. of _____

Recovered _____ ft. of _____	Price Job
Recovered _____ ft. of _____	Other Charges
Remarks: <u>Shale Packer Used</u>	Insurance
Tool Sample <u>MCW 20%M 80%W</u>	Total
RW= <u>50,000</u> ppm	

Time Set Packer(s) 8:10 A.M. P.M. Time Started Off Bottom 12:25 A.M. P.M. Maximum Temperature 116

Initial Hydrostatic Pressure..... (A) 1880 P.S.I.
Initial Flow Period..... Minutes 45 (B) 10 P.S.I. to (C) 55 P.S.I.
Initial Closed In Period..... Minutes 60 (D) 1279 P.S.I.
Final Flow Period..... Minutes 30 (E) 59 P.S.I. to (F) 110 P.S.I.
Final Closed In Period..... Minutes 60 (G) 1267 P.S.I.
Final Hydrostatic Pressure..... (H) 1855 P.S.I.

Diamond Testing shall not be liable for damages of any kind to the property or personnel of the one for whom a test is made or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statement or opinion concerning the result of any test. Tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.