Confidentiality Requested: Yes No

KANSAS CORPORATION COMMISSION **OIL & GAS CONSERVATION DIVISION**

1210852

Form ACO-1 August 2013 Form must be Typed Form must be Signed All blanks must be Filled

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #	API No. 15
Name:	Spot Description:
Address 1:	
Address 2:	Feet from North / South Line of Section
City: State: Zip:+	Feet from East / West Line of Section
Contact Person:	Footages Calculated from Nearest Outside Section Corner:
Phone: ()	
CONTRACTOR: License #	GPS Location: Lat:, Long:
Name:	(e.g. xx.xxxx) (e.gxxx.xxxx)
Wellsite Geologist:	Datum: NAD27 NAD83 WGS84
Purchaser:	County:
Designate Type of Completion:	Lease Name: Well #:
New Well Re-Entry Workover	Field Name:
	Producing Formation:
	Elevation: Ground: Kelly Bushing:
Gas D&A ENHR SIGW	Total Vertical Depth: Plug Back Total Depth:
OG GSW Temp. Abd. CM (Coal Bed Methane)	Amount of Surface Pipe Set and Cemented at: Feet
Cathodic Other (Core, Expl., etc.):	Multiple Stage Cementing Collar Used?
If Workover/Re-entry: Old Well Info as follows:	If yes, show depth set: Feet
Operator:	If Alternate II completion, cement circulated from:
Well Name:	feet depth to:w/sx cmt.
Original Comp. Date: Original Total Depth:	
Deepening Re-perf. Conv. to ENHR Conv. to SWD	Duilling Fluid Management Dian
Plug Back Conv. to GSW Conv. to Producer	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
	Chloride content: ppm Fluid volume: bbls
Commingled Permit #: Dual Completion Permit #:	Dewatering method used:
SWD Permit #:	Location of fluid disposal if hauled offsite:
ENHR Permit #:	
GSW Permit #:	Operator Name:
	Lease Name: License #:
Spud Date or Date Reached TD Completion Date or	QuarterSecTwpS. R East West
Recompletion Date Recompletion Date	County: Permit #:

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY
Confidentiality Requested
Date:
Confidential Release Date:
Wireline Log Received
Geologist Report Received
UIC Distribution
ALT I II III Approved by: Date:

	Page Two	1210852
Operator Name:	Lease Name:	Well #:
Sec TwpS. R East _ West	County:	
INCTRUCTIONS. Chave important tang of formations panatrated	Datail all carea Bapart	all final conice of drill stome tests siving interval tested, time test

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken (Attach Additional She	eets)	Yes No		-	on (Top), Depth a		Sample
Samples Sent to Geolog	gical Survey	Yes No	Nam	9		Тор	Datum
Cores Taken Electric Log Run		☐ Yes ☐ No ☐ Yes ☐ No					
List All E. Logs Run:							
			RECORD Ne		ion, etc.		
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
		ADDITIONAL	CEMENTING / SQU	EEZE RECORD			
Purposo:	Denth						

Purpose: Perforate	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
Protect Casing				
Plug Back TD				
Plug Off Zone				

No

Did you perform a hydraulic fracturing treatment on this well?	Yes
Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons?	Yes
Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry?	Yes

No	(If No, skip questions 2 and 3)
No	(If No, skip question 3)

(If No, fill out Page Three of the ACO-1)

Shots Per Foot		PERFORATION Specify For		RD - Bridge F Each Interval		0e	٨		ement Squeeze Record I of Material Used)	Depth
TUBING RECORD:	Siz	ze:	Set At:		Packe	r At:	Liner Ru	un:	No	
Date of First, Resumed	I Producti	ion, SWD or ENHF	ł.	Producing N		ping	Gas Lift	Other (Explain)		
Estimated Production Per 24 Hours		Oil Bbl	S.	Gas	Mcf	Wate	er	Bbls.	Gas-Oil Ratio	Gravity
									I	
DISPOSITI	ION OF G	GAS:			METHOD		TION:		PRODUCTION INT	ERVAL:
Vented Solo	d 🗌 l	Used on Lease		Open Hole	Perf.	Uually (Submit A		Commingled		
(If vented, Su	ıbmit ACC	D-18.)		Other (Specify))	(Subinit /	,	(Submit ACO-4)		

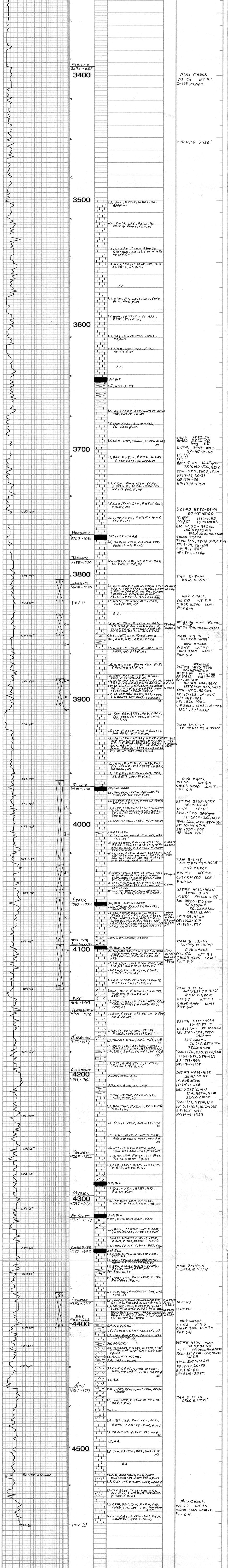
Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Form	ACO1 - Well Completion
Operator	Ritchie Exploration, Inc.
Well Name	York 30C 1
Doc ID	1210852

Casing

Purpose Of String	Size Hole Drilled	Size Casing Set	Weight	Setting Depth	Type Of Cement	Number of Sacks Used	Type and Percent Additives
Surface	12.25	8.625	24	220	common	185	2% gel, 3% cc
Production	7.875	5.5	15.5	4548	OWC	200	10% salt, 2% gel, 5#/sx Kol- Seal & 1/4% OWC

Altamont Pawnee Morrow SH Mississippi BKC Stark Anhydrite Base Anhydrite Cherokee SH Marmaton Heebner Stotler Johnson Lansing SPUD 3-4-14 COMP 3-15-RTD 4561 CONTRACTOR MMN #8 FED $\circ \otimes >$ COUNTY GOVE SEC 30 COMPANY Bitchie EASE OCATION MIZ MIZ Ritchie #1 York Unit 203'FNL,475'FWL Max R. Lovely UP 3456 Wildcat FORMATION York 30C **CHOLOGI** FORMATION TOPS TWSP15 REFERENCE DRILLING TIME AND SAMPLE LOG Exploration TYPE NUD Chem 4563 STATE 3808 4062 4141 2176 2198 3393 3768 4451 4400 4382 4172 4199 SAMPLE 4340 4264 Ş SW × T KS AND STRUCTURAL RGE 30W 2174 2196 3391 3768 3805 4062 4140 4175 ELECTRIC 4270 4198 4453 4415 4353 4392 00 TOP . S 49 4 Ŵ -1677 -1715 -1615 -1654 -1067 -1324 -1532 -1437 542 -653 -1030 -1460 -1402 SUB-SEA 31-15-30W 564 DATER RUC T CAS IN SURFACE 83% @__ POS TION COMP NID \sum_{r} Measurements Ω $\overline{\mathfrak{S}}$ PRODUCTION 5/2 From KB DUAL IND -1070 -1334 -659 -1033 -1472 -1538 -1612 -1654 20 -1691 -1413 FJ ELECTRICAL -1448 563 541 2733 ABS 2738 STRUCTURAL **ELEVATIONS** @ 220' 05 POS ITION 2 SURVEYS 30 3 Za REMARKS GEND 0 0 0 0 0 <u>A</u> <u>A</u> A 0 8 0 9 T X Ā Anhydrite Soft Sandstone Shale Carb sh Limestone Ool.Lime Chert Dolomite DRILLING TIME IN MINUTES LITHOLOGY 0 PER FOOT Rate of Penetration Decreases SMOHS DEPTH 7710 REMARKS 10" 20* 5" 15" 25 SAMPLE DESCRIPTIONS 8 HNHYDRITE 2176 +562 BASE ANHYDRITE 2200 2198 +540 3300



#1 York 30C

EXPLORATION, INC. Wichita, Kansas

1305' FSL & 430' FWL
15' S & 100' E of W/2 W/2 SW/4 Section 30-15S-30W
Gove County, Kansas
API# 15-063-22181-0000
Elevation: 2733' GL, 2738' KB

4561' -1823

			Ref.
Sample Tops			Well
Anhydrite	2177'	+561	-2
B/Anhydrite	2199'	+539	-2
Stotler	3393'	-655	+4
Heebner	3768'	-1030	+3
Lansing	3808'	-1070	Flat
Muncie Shale	3970'	-1232	+9
Stark Shale	4062'	-1324	+10
Hush	4097'	-1359	+11
BKC	4141'	-1403	+10
Altamont	4199'	-1461	+11
Pawnee	4264'	-1526	+12
Myrick	4297'	-1559	+11
Fort Scott	4315'	-1577	+10
Cherokee Shale	4340'	-1602	+10
Johnson	4382'	-1644	+10
B/Johnson	4400'	-1662	+13
Mississippian	4451'	-1713	-22

RTD

Consolidated

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	Qii Wəli Şerviçeş, LLC

266612

LOCATION Onkley FOREMAN Dane Retaby

DATE

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TICKET NUMBER

PO Box 884, Chanute, KS 66720 620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT ACRACIA

020-431-9210	01 000-407-007	0		CEWIEN				KS .
DATE	CUSTOMER #	W	ELL NAME & NU	JMBER	SECTION	TOWNSHIP	RANGE	COUNTY
3-15-14	7173	York	301 #1		30	15	30	Gene
CUSTOMER			•	ozkieg		, 1996, and 1997, and		
	Ritchie		south to	TRUCK #	DRIVER	TRUCK #	DRIVER	
MAILING ADDR	RESS		tuy E394.		456	Travis		
				eo Buth	5.66	Micheal		
CITY		STATE	ZIP CODE	to 380 East to	Helper	Dole		
				willow AD	Supervoor	Fuzzy		
JOB TYPE_Pa	ochuction	HOLE SIZE	44444445 7 3/8			_ CASING SIZE & W	/EIGHT <u>5.5</u>	15 12
CASING DEPTH	4548	DRILL PIPE	4.5	TUBING			OTHER	
SLURRY WEIG	HT_142	SLURRY VO	L 1.56	_ WATER gal/sl	<u> </u>	CEMENT LEFT in	CASING _2/	
DISPLACEMEN	IT_107.7	DISPLACEM	ENT PSI	MIX PSI		RATE		<u> </u>
REMARKS: 3	after prostin	a on all	10# 8 Ria	40. run fla	of rouid. T	indoson 1, 11, "	7,12,15-	17, 20, 57
						ton Mix 15 5		
						15- Plug la		
	1100. 1004					1		•
				~~~·				

		Thurks Dan + C	reu	
ACCOUNT CODE	QUANITY or UNITS		UNIT PRICE	TOTAL
54010	1	PUMP CHARGE	30.75IE	3175.00 4
5406	45	MILEAGE	5.25	236.25
5407A	10.81	Ton Mileza - Delivery	1.75	851,40
1126	230 SKS	DUC CEMENT	23.70	5451.00 1
1137	57	COT - 26	10.20	581.40
1146	32	CAC-38	10.20	326.40
1110 19	<i> 150</i>	Kulseal	. 56	644.00 4
11440	500 gol	muchflush	1.04	500.00 1
4104	4 O	51/2 Basicet	290.06	1160.001
4134	9	51/2 Turbelizers	75.75	681.751
4159		Afre float shap 51/2	433.75	493.75
4235	Ĭ,	51/2 port collar	2178:75	J178.75
			9u.6	16219.70
			1es\$ 10%	1621,971
		· · · · · · · · · · · · · · · · · · ·	56.5	14597.73
				<b>V</b>
		7.9	SALES TAX	850,16
lavir 3737	D 0	•	ESTIMATED TOTAL	15447.89

AUTHORIZTION

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Pall Ahr TITLE

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this forr

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- A -	CHOCLE	ATED	j/_	6812	)	TICKET NUM		<u>653</u>
	OR While Buryle	m, LLC	$\alpha \phi$	Wold		LOCATION_4	DALLEY KS	۱ <u></u>
					TMENT REF		HMON M.	<b>_</b>
O Box 884, C	hanute, KS 667 or 800-467-867(	<b>EV</b>		CEMEN				k5.
DATE	CUSTOMER #		LL NAME & NUM		SECTION	TOWNSHIP	RANGE	
3-20-14		YORK 30			30	15	30	GOVE
USTOMER				TOAS RA	30		1 70	6042
	RITCHIE	£		N to 280	TRUCK #	DRIVER	TRUCK #	DRIVER
	E85			E 40 WILL NHE		MIKE R.		
ITY		ISTATE	ZIP CODE	NINEO	528 T-127	JEREMY R.		
••••							<b>-</b>	
	T COUME	HOLE SIZE		LI HOLE DEPTH	ļ	CASING SIZE & 1	<u> </u>	,
ASING DEPTH		DRILL PIPE			278	CASING SIZE &		@ 2143
	י <u>קי</u> אן. דו-	SLURRY VOL			k	CEMENT LEFT in		BBL
SPLACEMEN		DISPLACEME		MIX PSI		RATE		
					OSES POR	COLLAR TE	sola #1	200 Held
PAEN to		7		·····	4	AS NEAT		245 Sk
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2120	and the same	<u></u>	Centen		man	16	··· <b>··</b>	
0675	AX TOTAL							
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ACCOUNT					<i>T</i> #	ANK You	DAMON	7 CREW
CODE	QUANITY	or UNITS	- E					
	I			ESCRIPTION of	SERVICES or PR	ODUCT	UNIT PRICE	TOTAL
5401C	/		PUMP CHAR		SERVICES or PR	ODUCT	UNIT PRICE	TOTAL
	1 45		PUMP CHAR	GE		ODUCT		TOTAL
5406	   45  1.	4	PUMP CHAR	GE		ODUCT	1785.00	TOTAL 1785,0, 236,25
5406		4	PUMP CHAR	GE	SERVICES or PR	ODUCT	1785.00	TOTAL 1785,0, 236,25
5406	11,		PUMP CHAR	ge M <i>ILA<b>6</b>E</i>		ODUCT	1785.00	TOTAL 1785,00 236,25 897,75 4202,9
5406 5467 1131	11. 2	46 5 <i>85</i> 367	PUMP CHARM MILEAGE	GE MILAGE O POZ		ODUCT	1785.00 5.25 1.75	TOTAL 1785,00 284,25 897,75 4202,9 369,09
5406 5407 1131 11188	11. 20 */	65 5 <i>85</i> 367 06	PUMP CHAR MILEAGE ton n 60/40	GE MILAGE O POZ NITE		ODUCT	1785.00 5.25 1.75 15.86	TOTAL 1785,00 286,25 897,75 4202,9 369,09
5406 5467 1131	11. 20 */	65 5 <i>85</i> 367 06	PUMP CHAR MILEAGE town 60/40 Benton floser	GE MILAGE O POZ NITE	DELIVERY	ODUCT	1785.00 5.25 1.75 15.86	TOTAL 1785,00 236,25 897,75 4202,9 369,09 196,02
5406 5467 1131 11188 1107	11. 2	65 5 <i>85</i> 367 06	PUMP CHAR MILEAGE town 60/40 Benton floser	GE MILAGE D POZ NITE HL	DELIVERY	ODUCT	1785.00 5.25 1.75 15.86 .27 2.97	TOTAL 1785,00 286,25 897,75 4202,9 369,09
5406 5467 1131 11188 1107	11. 20 */	65 5 <i>85</i> 367 06	PUMP CHAR MILEAGE town 60/40 Benton floser	GE MILAGE D POZ NITE HL	DELIVERY	ODUCT	1785.00 5.25 1.75 15.86 .27 2.97	TOTAL 1785,00 236,25 897,75 4202,9 369,09 196,02
5406 5467 1131 11188 1107	11. 20 */	65 5 <i>85</i> 367 06	PUMP CHAR MILEAGE town 60/40 Benton floser	GE MILAGE D POZ NITE HL	DELIVERY		1785.00 5.25 1.75 15.86 .27 2.97	TOTAL 1785,00 236,25 897,75 4202,9 369,09 196,02
5406 5467 1131 11188 1107	11. 20 */	65 5 <i>85</i> 367 06	PUMP CHAR MILEAGE town 60/40 Benton floser	GE MILAGE D POZ NITE HL	DELIVERY	ODUCT	1785.00 5.25 1.75 15.86 .27 2.97 .58	TOTAL 1785,00 236,25 897,75 4202,9 369.09 196,02 174,00
5406 5467 1131 11188 1107	11. 20 */	65 5 <i>85</i> 367 06	PUMP CHAR MILEAGE town 60/40 Benton floser	GE MILAGE D POZ NITE HL	DELIVERY		1785.00 5.25 1.75 15.86 .27 2.97 .58 	TOTAL 1785,0, 236,25 897,75 4202,9 369,09 196,02 174,00 786/,01
5406 5467 1131 11188 1107	11. 20 */	65 5 <i>85</i> 367 06	PUMP CHAR MILEAGE town 60/40 Benton floser	GE MILAGE D POZ NITE HL	DELIVERY		1785.00 5.25 1,75 15.86 .27 2.97 .58 .58 	TOTAL 1785,00 236,25 897,75 4202,9 369,09 196,02 174,00 786/,01 786/,01
5406 5467 1131 11188 1107	11, 20 */	65 5 <i>85</i> 367 06	PUMP CHAR MILEAGE town 60/40 Benton floser	GE MILAGE D POZ NITE HL	DELIVERY		1785.00 5.25 1.75 15.86 .27 2.97 .58 	TOTAL 1785,00 236,25 897,75 4202,9 369.09 196,02 174,00 786/:01
5406 5467 1131 11188 1107	11, 20 */	65 5 <i>85</i> 367 06	PUMP CHAR MILEAGE town 60/40 Benton floser	GE MILAGE D POZ NITE HL	DELIVERY		1785.00 5.25 1,75 15.86 .27 2.97 .58 .58 	TOTAL 1785,00 236,25 897,75 4202,9 369,09 196,02 174,00 7861,01 7861,01
5406 5467 1131 11188 1107	11, 20 */	65 5 <i>85</i> 367 06	PUMP CHAR MILEAGE EON N 60/40 BENEON FLOSEN	GE MILAGE D POZ NITE HL	DELIVERY		1785.00 5.25 1,75 15.86 .27 2.97 .58 .58 	TOTAL 1785,00 236,25 897,75 4202,9 369,09 196,02 174,00 7861,01 7861,01
5406 5467 1131 11188 1107	11, 20 */	65 5 <i>85</i> 367 06	PUMP CHAR MILEAGE EON N 60/40 BENEON FLOSEN	GE MILAGE D POZ NITE HL	DELIVERY		1785.00 5.25 1,75 15.86 .27 2.97 .58 .58 	TOTAL 1785,00 236,25 897,75 4202,9 369,09 196,02 174,00 7861,01 7861,01
5406 5467 1131 11188 1107	11, 20 */	65 5 <i>85</i> 367 06	PUMP CHAR MILEAGE EON N 60/40 BENEON FLOSEN	GE MILAGE D POZ NITE HL	DELIVERY		1785.00 5.25 1,75 15.86 2.97 .58 5.07 5.86 	TOTAL 1785,0, 236,25 897,75 4202,9 369,09 196,02 196,02 174,00 786,01 786,01 786,01 784,91
5406 5467 1131 11188 1107	11, 20 */	65 5 <i>85</i> 367 06	PUMP CHAR MILEAGE EON N 60/40 BENEON FLOSEN	GE MILAGE D POZ NITE HL			1785.00 5.25 1,75 15.86 .27 2.97 .58 5utrotac Less 1030 Sustostac Sales Tax	TOTAL 1785,00 236,25 897,75 4202,9 369,09 196,02 174,00 7861,01 7861,01
5404 5407 1131 1188 1107 1105	11, 20 */	65 5 <i>85</i> 367 06	PUMP CHAR MILEAGE EON N 60/40 BENEON FLOSEN	GE MILAGE D POZ NITE HL			1785.00 5.25 1,75 15.86 2.97 .58 5.07 5.86 	TOTAL 1785,00 236,25 897,75 4202,9 369.09 196,02 196,02 174,00 786,01 786,00 786,00 784,91
5404 5407 1131 1188 1107 1105	11. 21 **/ **/ **3e	65 5 <i>85</i> 367 06	PUMP CHAR MILEAGE EON N 60/40 BENEON FLOSEN	GE MILAGE D POZ NITE HL			1785.00 5.25 1,75 15.86 27 2.97 .58 507774 685 1090 50870174 50870174 50870174 50870174 50870174 50870174 50870174 50870174 50870174 50870174 50870174 50870174 50870174 50870174 50870174 50870174 50870174 50870174 50870174 50870174 50870174 50870174 50870174 50870174 50870174 50870174 50870174 50870174 50870174 50870174 50870174 50870174 50870174 50870174 50870174 50870174 50870174 50870174 50870174 50870174 50870174 50870174 50870174 50870174 50870174 50870174 50870174 50870174 50870174 50870174 50870174 50870174 50870174 50870174 50870174 50870174 50870174 50870174 50870174 50870174 50870174 50870174 50870174 50870174 50870174 50870174 50870174 50870174 50870174 50870174 50870174 50870174 50870174 50870174 50870174 50870174 50870174 50870174 50870174 50870174 50870174 50870174 50870174 50870174 50870174 50870174 50870174 50870174 50870174 50870174 50870174 50870174 50870174 50870174 50870174 50870174 50870174 50870174 50870174 50870174 50870174 50870174 50870174 50870174 50870174 50870174 50870174 50870174 50870174 50870174 50870174 50870174 50870174 50870174 50870174 50870174 50870174 50870174 50870174 50870174 50870174 50870174 50870174 50870174 50870174 50870174 50870174 50870174 50870174 50870174 50870174 50870174 50870174 50870174 50870174 50870174 50870174 50870174 50870174 50870174 50870174 50870174 50870174 50870174 50870174 50870174 50870174 50870174 50870174 50870174 50870174 50870174 50870174 50870174 50870174 50870174 50870174 50870174 50870174 50870174 50870174 50870174 50870174 50870174 509700000000000000000000000000000000000	TOTAL 1785,0, 236,25 897,75 4202,9 369,09 196,02 196,02 196,02 196,02 196,02 196,02 196,02 196,02 196,02 196,02 196,02 196,02 196,02 196,02 196,02 196,02 196,02 196,02 196,02 196,02 196,02 196,02 196,02 196,02 196,02 196,02 196,02 196,02 196,02 196,02 196,02 196,02 196,02 196,02 196,02 196,02 196,02 196,02 196,02 196,02 196,02 196,02 196,02 196,02 196,02 196,02 196,02 196,02 196,02 196,02 196,02 196,02 196,02 196,02 196,02 196,02 196,02 196,02 196,02 196,02 196,02 196,02 196,02 196,02 196,02 196,02 196,02 196,02 196,02 196,02 196,02 196,02 196,02 196,02 196,02 196,02 196,02 196,02 196,02 196,02 196,02 196,02 196,02 196,02 196,02 196,02 196,02 196,02 196,02 196,02 196,02 196,02 196,02 196,02 196,02 196,02 196,02 196,02 196,02 196,02 196,02 196,02 196,02 196,02 196,02 196,02 196,02 196,02 196,02 196,02 196,02 196,02 196,02 196,02 196,02 196,02 196,02 196,02 196,02 196,02 196,02 197,02 196,02 196,02 196,02 196,02 196,02 196,02 196,02 196,02 196,02 196,02 196,02 196,02 196,02 196,02 196,02 196,02 196,02 196,02 196,02 196,02 196,02 196,02 196,02 196,02 196,02 196,02 196,02 196,02 196,02 196,02 196,02 196,02 196,02 196,02 196,02 196,02 196,02 196,02 196,02 196,02 196,02 196,02 196,02 196,02 196,02 196,02 196,02 196,02 196,02 196,02 196,02 196,02 196,02 196,02 196,02 196,02 196,02 196,02 196,02 196,02 196,02 196,02 196,02 196,02 196,02 196,02 196,02 196,02 196,02 196,02 196,02 196,02 196,02 196,02 196,02 196,02 196,02 196,02 196,02 196,02 196,02 196,02 196,02 196,02 196,02 196,02 196,02 196,02 196,02 196,02 196,02 196,02 196,02 196,02 196,02 196,02 196,02 196,02 196,02 196,02 196,02 196,02 196,02 196,02 196,02 196,02 196,02 196,02 196,02 196,02 196,02 196,02 196,02 196,02 196,02 196,02 196,02 196,02 196,02 196,02 196,02 196,02 197,02 196,02 196,02 196,02 196,02 196,02

# ALLIED OIL & GAS SERVICES, LLC 062689

Federal Tax I.D. # 20-8651475

REMIT TO P.O. BOX 93999 SOUTHLAKE, TEXAS 76092 SERVICE POINT:

		/
	RANGE 324 - CALLED OUT ON LOCATION	JOB START JOB FINISH
DATE 7-19 70 173		COUNTY STATE
LEASE SYK 70 CWELL# 1	LOCATION	Course \$5
OLD OR NEWXCircle one)		

OWNER CEMENT

CONTRACTOR RAM	dre Explorero;
TYPE OF JOB GAN	See
HOLESIZE 17/19	<u> </u>
CASING SIZE 49	<u>8 DEPTH 232</u>
TUBING SIZE	DEPTH
DRILL PIPE 1/12-	DEPTH
TOOL	DEPTH
PRES. MAX	MINIMUM
MEAS, LINE	SHOE JOINT
CEMENT LEFT IN CSC	3. 15fr
PERFS.	
DISPLACEMENT	13.92 blig freshuster
	EQUIPMENT

PUMPTRUCK	CEMENTER Duggin Chardsers
$\frac{\# \gamma \gamma \mathcal{D}}{BULK TRUCK}$	HELPER Job Ellis
# (009-2-39) BULK TRUCK	DRIVER Karin Werghous
#	DRIVER

**REMARKS:** t creular e lien 67

CHARGE TO: RITCHE Explorente STREET CITY_____STATE ___ ZIP_

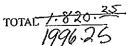
To: Allied Oil & Gas Services, LLC. You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME SIGNATURE

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## SERVICE

DEPTH OF JOB	
PUMP TRUCK CHARGE	1512.25
EXTRA FOOTAGE	@
MILEAGE HUM 40	@ 7.70 308.00
MANIFOLD	
Lvm 40	@ 1.40 176.00
	@



## PLUG & FLOAT EQUIPMENT



TOTAL _____

SALES TAX (If Any) 29
TOTAL CHARGES 7.059. 235.29
DISCOUNT IF PAID IN 30 DAYS
\$ 5.647. 43
\$ 5788.23