

Confidentiality Requested:

Yes No

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1210942

Form ACO-1
August 2013
Form must be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #	API No. 15
Name:	Spot Description:
Address 1:	SecTwpS. R East West
Address 2:	Feet from North / South Line of Section
City: State: Zip:+	Feet from East / West Line of Section
Contact Person:	Footages Calculated from Nearest Outside Section Corner:
Phone: ()	□NE □NW □SE □SW
CONTRACTOR: License #	GPS Location: Lat:, Long:
Name:	(e.g. xx.xxxxxx) (e.gxxx.xxxxxx)
Wellsite Geologist:	Datum: NAD27 NAD83 WGS84
Purchaser:	County:
Designate Type of Completion:	Lease Name: Well #:
New Well Re-Entry Workover	Field Name:
□ Oil □ WSW □ SHOW □ Gas □ D&A □ ENHR □ SIGW □ OG □ GSW □ Temp. Abd. □ CM (Coal Bed Methane) □ Cathodic □ Other (Core, Expl., etc.): □ If Workover/Re-entry: Old Well Info as follows: Operator: Well Name:	Producing Formation: Elevation: Ground: Kelly Bushing: Feet Total Vertical Depth: Plug Back Total Depth: Feet Multiple Stage Cementing Collar Used? Yes No If yes, show depth set: Feet If Alternate II completion, cement circulated from: sx cmt.
Original Comp. Date: Original Total Depth: Deepening Re-perf. Conv. to ENHR Conv. to SWD Plug Back Conv. to GSW Conv. to Producer	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
□ Commingled Permit #:	Chloride content: ppm Fluid volume: bbls Dewatering method used: Location of fluid disposal if hauled offsite:
GSW Permit #:	Cuerter See Two S R Total West
Spud Date or Date Reached TD Completion Date or Recompletion Date	QuarterSec. TwpS. R East West County: Permit #:

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY					
Confidentiality Requested					
Date:					
Confidential Release Date:					
Wireline Log Received					
Geologist Report Received					
UIC Distribution					
ALT I II III Approved by: Date:					

Page Two



Operator Name:			Lease Name:			Well #:			
Sec Twp	S. R	East West	County:						
open and closed, flow	ring and shut-in pressu	ormations penetrated. Dres, whether shut-in pre	ssure reached stati	c level, hydrosta	tic pressures, bott				
		tain Geophysical Data a r newer AND an image f		gs must be ema	iled to kcc-well-lo	gs@kcc.ks.gov	v. Digital electronic log		
Drill Stem Tests Taker (Attach Additional		Yes No			on (Top), Depth an		Sample		
Samples Sent to Geo	logical Survey	☐ Yes ☐ No	Nam	9		Тор	Datum		
Cores Taken Electric Log Run		Yes No							
List All E. Logs Run:									
		CASING Report all strings set-c	RECORD Ne conductor, surface, inte		ion, etc.				
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives		
		ADDITIONAL	CEMENTING / SQU	EEZE RECORD					
Purpose: Perforate	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives					
Protect Casing Plug Back TD									
Plug Off Zone									
	ulic fracturing treatment or otal base fluid of the hydra	n this well? aulic fracturing treatment ex	ceed 350.000 gallons	Yes ? Yes		p questions 2 an p question 3)	d 3)		
	· ·	submitted to the chemical of	_	Yes		out Page Three	of the ACO-1)		
Shoto Par Foot	PERFORATIO	N RECORD - Bridge Plug	s Set/Type	Acid, Fra	cture, Shot, Cement	Squeeze Record	i		
Shots Per Foot	Specify Fo	ootage of Each Interval Perf	orated	(AI	mount and Kind of Ma	terial Used)	Depth		
TUBING RECORD:	Size:	Set At:	Packer At:	Liner Run:					
					Yes No				
Date of First, Resumed	Production, SWD or ENH	R. Producing Meth		Gas Lift C	Other (Explain)				
Estimated Production Per 24 Hours	Oil B		Mcf Wate			as-Oil Ratio	Gravity		
DISPOSITIO	ON OF GAS:	N.	METHOD OF COMPLE	TION:		PRODUCTIO	ON INTERVAL:		
Vented Sold		Open Hole	Perf. Dually	Comp. Cor	nmingled				
	bmit ACO-18.)	Other (Specify)	(Submit A	ACO-5) (Sub	mit ACO-4)				

Form	ACO1 - Well Completion
Operator	Toto Energy, LLC
Well Name	Parker Over Here 1
Doc ID	1210942

Casing

Purpose Of String	Size Hole Drilled	Size Casing Set	Weight	Setting Depth	Type Of Cement		Type and Percent Additives
Conductor	18	13.375	48	61	Common		Cacl, Celloflake
Surface	12.25	8.625	24	312	60/40		Cacl, Celloflake
Production	7.875	5.50	15.50	4729	AA2	305	C-41P



1 of 1	1008764	03/28/2014
PAGE	CT T NO	INVOICE DATE

INVOICE NUMBER

1718 - 91450430

Pratt

(620) 672-1201

B TOTO ENERGY LLC

1 25815 OAK RIDGE DRIVE

L SPRING

TX US

77380

o ATTN:

ACCOUNTS PAYABLE

LEASE NAME

Parker Over Here

LOCATION COUNTY

Edwards

S STATE

В

KS

Т

JOB DESCRIPTION Cement-New Well Casing/Pi

JOB CONTACT

JOB #	EQUIPMENT #	PURCHASE ORDER NO.		TERMS	DUE DATE	
40706908	27463			Net - 30 days	04/27/2014	
	*	QTY	U of M	UNIT PRICE	INVOICE AMOUNT	
For Service Dates	s: 03/26/2014 to 03/20	5/2014				
0040706908						
		marat at at at lar		to real	74,370,5	
THE TOP OF TAKE		6/2014 CL' BIR STOO	4	EDM	502.0	
	ent-New Well Casing/Pi 03/2	6/2014 SENA LUNE 115		one member	11,028.5	
Cement 5 1/2" Long	TO: SEND	OTHER CORRESPONDENCE N	3.5		control lade and agreeting to reconstructions overgoners to consumerate construction	
AA2 Cement		305.0		11.90		
C-41P		58.0		2.80	100.000.000.000.000	
Salt		1,531.0		0.35		
Cement Friction Red	ducer	87.0		4.20	[이번 10 10 10 10 10 10 10 10 10 10 10 10 10	
FLA-322		144.0	3	5.25		
Gilsonite		1,525.0		0.47		
Super Flush		500.0	200	1.71		
	& Baffle, 5 1/2"" (Blu	1.0		279.98		
"Auto Fill Float Sho		1.0		251.98 77.00	4	
"Turbolizer, 5 1/2"		6.0				
"5 1/2"" Basket (BI		2.0	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	202.99 2.97	The state of the s	
"Unit Mileage Chg (30.0	0.000	4.90		
Heavy Equipment M		431.0		1.54		
	el. Chgs., per ton mil	1.0		1,763.89		
Depth Charge; 400		305.0		0.98		
Blending & Mixing S Plug Container Util.		1.0	20 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	174.99		
"Service Supervisor		1.0		122.49	The second secon	
		1.0		V21.43	251.	
"Auto Elittle E she	Services and committee			\$30.01	1- V01	
Tapor Press		0.000	8.1		1.11	
		1271	L.V	9.9	5.1910	
		141		200	24.8 DE	
clauser I dation No		2.4	100	W.N.	0.1213	
The rest of Colombia a file	a managed to		10.74	0.3	635.0	
THE IS A			EV	2.80	162.39	
AA2 Coment C-41F		309.0	E /	11.80	3,629,27	
PLEASE REMIT	TO: SEND	OTHER CORRESPONDENCE	ro:			
Comon a 1/2" Lor	สมาเทอ	C ENERCY CERVICES ID		SUB TOTAL	11,828.5	
PO BOX 84190		C ENERGY SERVICES, LP CHERRY ST, STE 2100		TAX	502.0	
DALLAS, TX 75		WORTH, TX 76102	TNV	OICE TOTAL	12,330.5	



FIELD SERVICE TICKET 1718 09822 A

PHESSURE PUIVIPING & WIRELINE					DATE TICKET NO			
DATE OF JOB 3-26-14 DISTRICT PIGT				NEW ☑ OLD □ PROD □ INJ □ WDW □ CUSTOMER ORDER NO.:				
CUSTOMER TOTO Energy LL(LEASE PAIKON OVER HOLD WELL NO. 1				
ADDRESS				COUNTY EDWAIDS STATE US				
CITY STATE				SERVICE CREW MATTEL, Egging, HANSON				
AUTHORIZED BY				JOB TYPE: (NW Long string				
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQL	JIPMENT#	HRS	TRUCK CALLED 3 - 25 DATE AM TIME	
37586		med becoming the Control			e de la Carlla par		ARRIVED AT JOB 3-26-14 8-15	
27463	. 1						START OPERATION AM 7 05	
Entering the second							FINISH OPERATION AM PM 3.05	
19831/19867	11	and a bullet 90		DUALINA	MOODER, SEC		RELEASED AM 4: W	
Var journal Turkley	E 18 18 1				TO ALCOHOLOGY	2/2011	MILES FROM STATION TO WELL 30	

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	UNIT PRICE \$ AN		
CP 109	AA-2 CMI	SK	255	valle estimates e		4,375	00
CP 105	AAZ CMT	54	50		THE SE	850	00
((105	(-41)	18	58	r Asia parties (Stole		237	00
CC 111	SAIT	15	1531			765	50
((11)	CMT FACTION Yearer	16	87		4.2	255	00
CC 129	€14-327	10	144			1,080	00
((201	91150174	10	1575	special design		1,021	75
CF 607	1ATEN DOWN Plug + BEFFIR 5/7	PA	-			400	00
CF 1251	Autobil Flort Shor 51/2	44	1	nere i stille energy		760	00
cf 1651	tuibolizer 51/2	44	6			660	00
-cf 1901	BASKET SV2	412	2		751		60
C(154	SUPER Flush	541.	540	The state of the s		1,225	00
E 100	P. U. Miles	ny	30	De sitt hered		127	Si
E 101	Heavy eq. Mile)	Mf	60			420	00
E113	PIDE + NYIK Del.	TM	43/	15-75-514 W		947	10
(e 205	DIPTH CHAIGH 4001- 5000	441	1		×-	2,520	U
Cc 240	Blend + Mix curily	5 15	305			427	00
CP 504	Plug consider	TOB			No.		00
5003	Service Survivol	PA	1	Higher Land John		175	00
				SUB TOT	AI	11	

5005 Service Survivor	ear the first to state engineering and the residue of the first the first that the first the fir	175 00
na new pure Péria : som trassition of properties (SUB TOTAL	11 000
CHEMICAL / ACID DATA:	Marian and the second s	11,868 50
	SERVICE & EQUIPMENT %TAX ON \$	1/
	MATERIALS %TAX ON \$	and the state of
Security Reports to the standard security	TOTAL	- 190 m 2 - 190
word to the property of the property of the second		
		and the second of the second of the

SERVICE REPRESENTATIVE Mile MATTA

THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY:



FIELD SERVICE TICKET 1718 09822 A

THEODORE TOWN IIVO & VVIIIEENVE							DATE TICKET NO.	tismo refe	
DATE OF JOB 3 DISTRICT				NEW ☑ OLD ☐ PROD ☐ INJ ☐ WDW ☐ CUSTOMER ORDER NO.:					
CUSTOMER TUTO E AND LLC				LEASE PART OF H WELL NO.					
ADDRESS			COUNTY EDWARD STATE V						
CITY		STATE			SERVICE CREW CONTROL Expense, 110 Services				
AUTHORIZED BY			and the second		JOB TYPE: (77 b	Long strong	v7e	
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQL	JIPMENT#	HRS	TRUCK CALLED DATE AM	TIME	
17636							ARRIVED AT JOB	Nº W	
A Section of Commence of Comme	- In	Control of the second		A CONTRACT OF THE STATE OF THE		*	START OPERATION AMM	and the state of the same	
77467					*		FINISH OPERATION AM		
14531 /15867	1						RELEASED AM PM	11111	
1.13 11/1.30							MILES FROM STATION TO WELL	1	

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED:_ (WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT		
(X 10)	AALL TOTAL STATE OF	5/2	7.6%		4,333	90	
14 10.5 S	AAZ SON	120	A STATE OF		350	au.	
K 101	(-91)	11	45		237	00	
COM	SAB	10	1531		765	4	
66 113	Compared to the second	16 1	17		5.22	00	
CHERRY	(W. S. C. Santa Carlos	104	144		1.080	00	
Christian	Sparane and the second	24	1965		1/021	75	
C+ 607	Although the group a country of the	40			400	0)	
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C KH	Heavy of Mil	Ph. Car	60		420	00	
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6 C 40 K	1/09 2000年 1980年	17:0	The same	*	250	ΰÚ	
1-500 X-	Contract to the second of the second of the second	10	1 777		175	00	
	EMICAL / ACID DATA:			11.878	1		
	SERVICE & EQUIP	MENT		X ON \$		3	
	MATERIALS	证 数	%TA	X ON \$			
				TOTAL			
			The state of				

SERVICE REPRESENTATIVE	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY:
	(WELL OWNER OPERATOR CONTRACTOR OR AGENT)



TREATMENT REPORT

Customer	UTU Ene	0194	Lease	No.		organic (Sec. 1-	er a sur i	Date -		/ 11,		
Lease PATA			Well #	1	Miles of Annual	A control of the last	91 3 . OZ		- 26	5-14		
Field Order #	Station	PIUTT			Casing 5/7	Depth	4723	County	DW AIDS	State	KI	
10	nw		511109		F	ormation			Legal De	escription Z Z -	26-16	
PIPE	DATA	PER	FORATING DAT	A	FLUID USE	D		TREA	TMENT	RESUME		
Casing Size	Tubing Siz	e Shots/F	=t	Acio	3 UT SK	AAZ	79	29 RATE PRESS 109 ISIP . 3% CFI				
Depth 4723	Depth	From	То		Pad 5% F.		Max 5	1	-	5 Min.		
Volume)	Volume	From	То	Pad			Min	All and an artist		10 Min.		
Max Press	Max Press		То	Frac			Avg			15 Min.		
Well Connection	Annulus V		То				HHP Used	d		Annulus Pressure	9	
Plug Depth	Packer De	epth From	То	Flus	sh 112.	1	Gas Volun	ne		Total Load		
Customer Repr	resentative		Adden Sta	tion Mana	ager Kevin	901010	4	Treater	Mike 1	M277A1		
Service Units	37586		27463		19831 19	862						
Datase	MATTH		E 99,19		HANSO	1					40000	
Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	g sao as T	Rate			Serv	rice Log	agrapas talenta		
8:15	Ministration	1		1	1 0	n 1004	7107	SAFTEY	MEET	iny		
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12:30	- /						on Bo					
1:30	-) }	took u	P 10	CASINY/13	BICAR	circ w R	9	
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PAGE	C T NO	INVOICE DATE
1 of 1	1008764	03/24/2014

INVOICE NUMBER

1718 - 91444456

Pratt

(620) 672-1201

B TOTO ENERGY LLC

1 25815 OAK RIDGE DRIVE

L SPRING

TX US 77380

o ATTN:

ACCOUNTS PAYABLE

LEASE NAME

Parker Over Here

LOCATION

COUNTY

Edwards

KS

STATE

Т

JOB DESCRIPTION Cement-New Well Casing/Pi

JOB CONTACT

JOB #	EQUIPMENT #	PURCHASE (ORDER NO.		TERMS	DUE DATE
40704895	19843				Net - 30 days	04/23/2014
F-10			QTY	U of	UNIT PRICE	INVOICE AMOUNT
For Service Dates	: 03/21/2014 to 03	/21/2014				
0040704895						
		a suggest and after	95		. 321 20022	7,303:2
1710101004 0		1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	22.00		TO X	241.4
Cement 8 5/8" Surf	nt-New Well Casing/Pi 0	V1 - 2	ta, a lab		HIB TOWAL	7,081.7
Eliki a 5/6 Suri	TO SEL	D OTHER CORRESP	CADENCE -			AND THE RESIDENCE OF THE PARTY
60/40 POZ			300.00	EA	8.64	2,592.00
Calcium Chloride			774.00	EA	0.76	585.14
Celloflake			75.00	EA	2.66	199.80
"Wooden Cmt Plug,			1.00	EA	115.20	115.
"8 5/8"" Basket (Blu			1.00		226.80	226.
"Unit Mileage Chg (F			60.00		3.06	183.
Heavy Equipment M			120.00	MI	5.04	604.
"Proppant & Bulk De			774.00		1.58	1,226.
Depth Charge; 0-50			1.00		720.00	720.
Blending & Mixing S Plug Container Util.			300.00		1.01 180.00	302. 180.
"Service Supervisor			1.00 1.00		126.00	126.0
			5			
		2 2 1				3 47/5
		- <u>5</u>	J C	F. **	720,00	720
	d. Chgay perton a.f.		3.3.425	10.00	\$ 122 6136	
The specific appropriate to				11,71 23.45	1.47	
"Unit of participations			A	100	AND THE STREET	
.7 July 23 1 (2)			= = 10 m	1	- 12-21 D-21	
	O BACALA		.700		2.04	
Collesiates			24475	10.00	0.74	
Collairan Chloride			800 U	5.0,	. 8.6	2,592,00
PLEASE REMIT	TO: SEI	ND OTHER CORRESP	ONDENCE TO):	GIID MOEST	7 061 5
BASIC ENERGY	SERVICES, LP BAS	SIC ENERGY SERVI	CES, LP		SUB TOTAL	7,061.7
PO BOX 841903	00.	L CHERRY ST, STE	0100		TAX	241.4



FIELD SERVICE TICKET 7

		PITAIOE HOLD	
10244 NE Hwy. 61 P.O. Box 8613 Pratt, Kansas 67124 Phone 620-672-1201	1718	10183	P

	1112000	THE T CIVI	THIS CLAVITICE INC					DATE	TICKET NO			
DATE OF 3-2	21-20	114	DISTRICT Prex+	1		NEW WELL	OLD	PROD INJ	WDW		CUSTOMER ORDER NO.:	Arriva de la
CUSTOMER	Tot	OE	Enersy			LEASE D	Grke	over	- Here		WELL NO.	-
ADDRESS			1			COUNTY F	Edwa	eras	STATE	K	5	
CITY		* 2	STATE			SERVICE CE	REW [grin, E	Ed, bere	on		
AUTHORIZED B	BY					JOB TYPE:	CN	W/500	- Caco			
EQUIPMENT	Γ#	HRS	EQUIPMENT#	HRS	EQL	JIPMENT#	HRS	TRUCK CAL	LED	3 DAT	E AM TI	30
17886			J. 1.					ARRIVED AT	ГЈОВ	3/2	AM S'	30
1998		11	The state of the s					START OPE	RATION	3/2	Cash 11'	00
21010		1						FINISH OPE	RATION 3	121	AM 12	'oc
27703		1	3					RELEASED	3,	121		00
21203					Constant of the			MILES FROM	M STATION TO	WELI		1,105
products, and/or su become a part of th	pplies in	cludes all act withou	execute this contract as an ag of and only those terms and c t the written consent of an office MATERIAL, EQUIPMENT A	onditions a	appearing on ic Energy Se	the front and bac rvices LP.	k of this do	cument. No addi	ER, OPERATOR,	CONT	RACTOR OR A	ns shall
REF. NO.	,	. /		AND SEF	IVICES US	ED			UNIT PHIC	E	\$ AMOUN	NI
CP 103	60	140	Po2				5k	300			3,600	00
00109	69	10,0	m Chloride				-6	75			8/2	50
CC102	12	NOF	Com DI		5/8		-6 -	75		12.	160	
CEIGAZ	03	SIGH	Beek Plu	3/100	18		E9	1			160	00
Elm	111	18 h	1.10550 Chers	o - I	PICKUD		mi	60			255	00
FIOL	He	SDV		1105	100		m:	120		1	840	00
E113	Bi	ICD	Pelipery	11-7			Trim	774			1.702	80
CE 200	De	DIA	Charse 0-50	50'			4 415	1			1,000	25
CE 240	Ble	indir	ns & mixing 5	ervic	e Chs	rse	5K	300			420	00
CE 304		1	ntginer Utilis	-			Jos	1			250	00
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					MA	TERIALS		%TAX	X ON \$			
	v		The state of the s						TO	DTAL		

REPRESENTATIVE

THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY:

(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

SERVICE



FIELD SERVICE TICKET

1718 10183 A

	PRESSU	RE PUMI	PING & WIRELINE					DATE	TICKET NO				
DATE OF 3	21 10	14, [DISTRICT Pres+			NEW X	WELL	PROD IN	J WDW		USTOMER ORDER NO	R).:	
CUSTOMER	Tota	, E	hersy			LEASE De	rKe	over	Here		WELL N	١٥.	
ADDRESS						COUNTY /	ALK	24.15	STATE	K	5		
CITY			STATE			SERVICE CR	EW [)c/ n. E	d, bc,	e la			
AUTHORIZED B	BY					JOB TYPE: /	CN	41/5:11	Pern				
EQUIPMENT	Γ#	HRS	EQUIPMENT#	HRS	EQU	IPMENT#	HRS	TRUCK CAL	-	DAT	E AM	TIM	E .
19886		4	may appropriate		bus			ARRIVED A	ГЈОВ	212	AM	10000	0
17898		11	a de la companya de l				1	START OPE	RATION	3/2	AM /		0
21010		1						FINISH OPE	RATION	3/21	AM	*	CC
27283		1						RELEASED	3	121	AM	Cic	
								MILES FROM	M STATION T	O WELI		7	100
products, and/or su become a part of th	pplies inc	rized to e ludes all	TRACT CONDITIONS: (This consecute this contract as an ago of and only those terms and contract as an ago the written consent of an office	ent of the custon anditions appeari	ner. As ing on t	such, the unders	igned agre of this do	ees and acknow cument. No addi	ledges that this	te terms	and/or cond	litions	shal
ITEM/PRICE REF. NO.				ND SERVICES	S USE	D	UNIT	QUANTITY	UNIT PR	ICE	\$ AMO	TNUC	
CP 103	60	140	Po2		2.685		5k	300			3,600) (20
REF. NO. MATERIAL, EQUIPMENT AND SERVICE P103 60/40 P02 COLOG CSICIUM Chiloriae C102 Celloficke CF153 Wooden Cemen Plug 87 F1903 82/4" B55Ken (Blue) Low Unit milesse Charace Pi							46	774			8/2	2 /	20
CCIOZ	100						46	75			27	7	0
C+153	115 115 115	37 41					19	1			160) (30
F 1703							19.	4,	P. C. Control		3/3	parties.	20
FIAL					-		mi	60	The state of the state of		23)	
F117	Ra	January .	Esuamen m.	10950			mi r In	774			1.70		50
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5003	with W		SUPP-Wisor.	A			Eg	1			175		T.
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	A14,220										1965 1975 C		4
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	124.0						140,000						
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CHE	EMICAL /	ACID DA	TA:						SUB 1	The state of the state of	711		2
					SER	VICE & EQUIP	MENT	%TAX	X ON \$	46	1 (0)	4	O
			ng ng kalifi kan da kan namanang 1970 kan Ng palamanan na tangga kan namanan na kananan na		STEEL STEEL	ERIALS			X ON \$			- 12 T	
	1 A-1 (2-1)								7	OTAL		7.0	
		a service of the					e e						

THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY:

FIELD SERVICE ORDER NO.

SERVICE

REPRESENTATIVE



PAGE	C T NO	INVOICE DATE
1 of 1	1008764	03/24/2014
	TARTOTOR ATTE	KDED

INVOICE NUMBER

1718 - 91444613

Pratt

(620) 672-1201

B TOTO ENERGY LLC

1 25815 OAK RIDGE DRIVE

L SPRING

TX US 77380

o ATTN:

ACCOUNTS PAYABLE

LEASE NAME

Parker Over Here

LOCATION

В

COUNTY Edwards

S STATE KS

T

JOB DESCRIPTION Cement-New Well Casing/Pi

JOB CONTACT

JOB #	EQUIPMENT #	PURCHASE ORDE	ER NO.		TERMS	DUE DATE
40704903	19843				Net - 30 days	04/23/2014
For Service Dates	e: 03/21/2014 to 03/2)TY	U of M	UNIT PRICE	INVOICE AMOUNT
040704908						
1718103574 Ceme	ent-New Well Casing/Pi 03/2	21/2014	4911		22X 1	
Cement 13 3/8 Con	ductor	OTHER CORRES DOND	ENCE I): [<u>]</u>	ing court	4,122.0
Common			125.00	EA	11.52	1,440.00
Celloflake			35.00	EA	2.66	93.24
Calcium Chloride			354.00	EA	0.76	267.62
"Unit Mileage Chg (60.00	MI	3.06	183.
Heavy Equipment M			120.00	MI	5.04	604.
	el. Chgs., per ton mil		354.00	A TO THE REAL PROPERTY.	1.58	560.
Depth Charge; 0-50			1.00 125.00		720.00	720. 126.
Blending & Mixing S "Service Supervisor	[1] 사용하는 10 H - 10 H		1.00	EA	1.01 126.00	126.
t somerall or Mindright o	Styles Charles					
					100	
"Product to Make the				3/181		
Huarvy Farebarrent St			1000		A STATE OF CA	COV
"User Mileage Eng a	PO, cars and vinyl"		€∂°C	7:38	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	1831
Calcarda Cistorida				GV F	0,70	
Cellofial e			255	47.01	500	
Comman			10800	iPV	1 1 23	1,440,00

BASIC ENERGY SERVICES, LP BASIC ENERGY SERVICES, LP PO BOX 841903 801 CHERRY ST, STE 2100 DALLAS, TX 75284-1903 FORT WORTH, TX 76102

SUB TOTAL TAX

4,122.00 128.76

INVOICE TOTAL

4,250.76



FIELD SERVICE TICKET 1718 10357 A

DATE TICKET NO. DATE OF JOB NEW WELL OLD PROD CUSTOMER ORDER NO.: ☐ WDW DISTRICT CUSTOMER LEASE WELL NO. COUNTY STATE STATE SERVICE CREW JOB TYPE: **EQUIPMENT#** HRS **EQUIPMENT#** HRS **EQUIPMENT#** HRS TIME TRUCK CALLED ARRIVED AT JOB AM START OPERATION AM. PM 900 **FINISH OPERATION**

ADDRESS CITY **AUTHORIZED BY** RELEASED MILES FROM STATION TO WELL CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered). The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP. SIGNED: (WELL OWNER, OPERATOR, CONTRACTOR OR AGENT) ITEM/PRICE REF. NO MATERIAL, EQUIPMENT AND SERVICES USED UNIT QUANTITY UNIT PRICE \$ AMOUNT SUB TOTAL CHEMICAL / ACID DATA: **SERVICE & EQUIPMENT** %TAX ON \$ **MATERIALS** %TAX ON \$ TOTAL SERVICE

REPRESENTATIVE

THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY:



FIELD SERVICE TICKET 1718 10357 A

	PRESSU	RE PUMI	PING & WIRELINE					DATE	TICKET NO			
DATE OF JOB 63	21.	/// [DISTRICT / // 71	K		NEW WELL	OLD F	PROD INJ	J 🗆 WDW	□ 6	JSTOMER RDER NO.:	aller AL
CUSTOMER	77	770	シュカルテル		W.	LEASE /	reken.	DUM.	Hear	1	WELL NO.	
ADDRESS						COUNTY	HEM	.,,,'\$	STATE	A		
CITY			STATE			SERVICE CF	REW	110,1	KELINET.		4500 Jan	
						JOB TYPE:	CNU	11379 6	Est .		Serie Calenda	
EQUIPMENT	#	HRS	EQUIPMENT#	HRS	EQL	JIPMENT#	HRS	TRUCK CAL	LED - Z	DAT	E AM TIM	E
100000	7			and the	<u> </u>	1-77-2	1	ARRIVED AT	T JOB		AM // //	Part of
77737 - 7J	801	S.C.						START OPE	RATION	119	AM //	2
								FINISH OPE	RATION		AM /3	0
	DISTRICT STOMER PRESS Y STATE HORIZED BY EQUIPMENT# HRS EQUIPMENT# HRS CONTRACT CONDITIONS: (This contract must be undersigned is authorized to execute this contract as an agent of the cucts, and/or supplies includes all of and only those terms and conditions agene a part of this contract without the written consent of an officer of Basic PRICE REF. NO. MATERIAL, EQUIPMENT AND SERV.						RELEASED)		AM / 4	Same.	
								MILES FROM	M STATION TO	WELL	60	
products, and/or su become a part of th	pplies inc	cludes all	of and only those terms and on the written consent of an office	onditions appear cer of Basic Ene	ring on ergy Se	the front and bac rvices LP.	k of this do	GUMENT. No addi GNED: (WELL OWN	tional or substitute	CONTI	and/or conditions	shall ENT)
REF. NO.		N	IATERIAL, EQUIPMENT A	ND SERVICE	S US	ED	UNIT	QUANTITY	UNIT PRIC	E.	\$ AMOUN	Γ ·
TH JODE	DISTRICT USTOMER DIPLOPESS ITY STATE UTHORIZED BY EQUIPMENT# HRS EQUIPMENT# HRS CONTRACT CONDITIONS: (This contract must be some a part of the custom address, and/or supplies includes all of and only those terms and conditions appearing come a part of this contract without the written consent of an officer of Basic Energy (MATERIAL, EQUIPMENT AND SERVICES) EMPRICE REF. NO. CHEMICAL / ACID DATA: CHEMICAL / ACID DATA: THE ABOVE M				SK,	125			2,000	(d)		
	DATE OF JOB						19	and the second			37/	70
The first the same	USTOMER DDRESS ITY STATE UTHORIZED BY EQUIPMENT# HRS EQUIPMENT# HRS CONTRACT CONDITIONS: (This contract must be soluted, and only those terms and conditions appearing come a part of this contract without the written consent of an officer of Basic Energies (Contract and Conditions) MATERIAL, EQUIPMENT AND SERVICES CHEMICAL / ACID DATA: CHEMICAL / ACID DATA: THE ABOVE M					110	73			1-1-7	50	
	DORESS TY STATE JITHORIZED BY EQUIPMENT# HRS EQUIPMENT# HRS CONTRACT CONDITIONS: (This contract must be an agent of the custor) and conditions appear appear and this contract without the written consent of an officer of Basic Ene MATERIAL, EQUIPMENT AND SERVICE REF. NO. CHEMICAL / ACID DATA: CHEMICAL / ACID DATA: THE ABOVE M.				Pro-	17			445	190		
* 117	PRESS Y STATE THORIZED BY EQUIPMENT# HRS EQUIPMENT# HRS CONTRACT CONDITIONS: (This contract must be the undersigned is authorized to execute this contract as an agent of the cust ucts, and/or supplies includes all of and only those terms and conditions appears a part of this contract without the written consent of an officer of Basic En MPRICE REF. NO. MATERIAL, EQUIPMENT AND SERVICE CHEMICAL / ACID DATA: CHEMICAL / ACID DATA:				7777	20,4	SAME AND ADMINISTRATION OF	25,000	778	130		
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						The state of						
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												AND THE PERSON NAMED IN
						2000年				76.1		
CHE	EMICAL /	ACID DA	ντα:						SUB TO	TAL	4	
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					MA	TERIALS		%TA	X ON \$	/		
								1	ТО	TAL		
SERVICE REPRESENTATIV	/E //	Test						D BY:				

FIELD SERVICE ORDER NO.



1718 10676 A

								DATE	TICKET NO	
DATE OF G	0/14		DISTRICT			WENT X	%ELL□	PROD INJ	□ WDW □	CUSTOMER ORDER NO.:
CUSTOMER	TOTO	En	DERCY LLC			LEASE	estado	FD HEAR		WELL NO.
ADDRESS				de la		COUNTY	FOWAR	215	STATE K	΄ς
CITY			STATE			SERVICE C	REW P	ATTUC		
AUTHORIZED E	BY		VERRY MADDE	=)		JOB TYPE:	25 70	NY C 191	WATER FRO	1. I CENA C
EQUIPMEN'		RS	EQUIPMENT#	HRS	FOI	JIPMENT#	HRS	TRUCK CALL		TE AM TIME
38930			19882/21088	3	19899/0	2082	3			
58868	3		19901/13422	3	19891/1	0310	7	ARRIVED AT	6/6/1	4 4 1:30
18183		3	25905/36855	3	19903/	3(7)30	3	START OPER	RATION 6/6/1	Kill (SM)
75775		3	19833/33/35	3	1990/1	6852	3	FINISH OPEF	RATION 6/6/14	832:06
70890/382		3	187.657.18695	13	38031	,		RELEASED	10/6/14	OSIECTE >
21959		3	179964/20761	3				MILES FROM	STATION TO WE	LL 30
TEM/PRICE			t the written consent of an of					1		TRACTOR OR AGEN
REF. NO.	-	٨	MATERIAL, EQUIPMENT	AND SEI	RVICES US	ED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CISH	FR-7					144.41	GAL	324		7776 0
G104	CLAY	na	o e				CAL	231		8,0850
C604	13-0-5	-					43	25		1,6600
GSOS	lifer o	318	EAKER FOR SUN	KWA	DER		LiAL	1/13		2,938 0
14504	MUMU	ATI	057,30				CAL	78		5,850 0
ALSAT	10%	10	- HCIO				CeAL	2,000		3,400 0
1454 341	THE A	tci!	(CONVERSION				CAL	2000		240 a
HOK JAC	DIA-	סני	CONVERSION		1364		GAL	2,000		5000
DIANA	35/2	12	P ACID INHBIT		VALKAR		CAL	-1111		300 a
101/300	11/30	1	IZONA SAND	>AND/	440575		car	1716		133.
12405	DECON	M	11/	ELH			Cur	100		54000
FIDE	HEAD	0	FRUANCAT M	· CAA	س ا		mi	300		27500
F.100	UNIT /	nu	EAGE CHANGE	Sa	2AV		m	60		25500
EIIZ	11		AND BUK DE	131)60	CHAK	CER	Tm	3189		2,015 8
E110	TRANS			HARA		mes_	HR	4	A SHARE WELL	6000
E435	10000	HH	1	Pin	CHAN	C.E	EA			6,500 0
F437	2250	444			Jump ()		EA	5		50,000 0
13208	BLEN	DE	2 81-90 BPM				EA	1		7,000 0
CUI	EMICAL / AC	ID DA	TA.						SUB TOTAL	
	EIVIICAL) AC		MA.		[ect	RVICE & EQUI	DMENT	%TAX	ON ¢	
是		-			-	TERIALS	INCIVI	%TAX		
									TOTAL	
ERVICE	BANK	1/1	ANTHONY	THE ARC	OVE MATER	RIAL AND SEF	RVICE	11		
EPRESENTATIV	/E	1	HUTHONY			TOMER AND		BY:/W		

FIELD SERVICE ORDER NO.



FIELD SERVICE TICKET 1718 10677 A

TICKET NO 10676 A

DATE OF JOB	A	DISTRI	СТ		NEW NO C	/ELL	PROD INJ	□ WDW □	CUSTOMER ORDER NO.:				
CUSTOMER	1080	ENER	CY, UC		LEASE PA	MADO	VER HE	ee.	WELL NO.,	/			
ADDRESS	7.4.4		7,000		COUNTY EQUARIS STATE KS								
CITY			STATE		SERVICE CREW POLITY								
		2	11		1011/23								
AUTHORIZED E		RRY /	MADDEN	Lune	JOB TYPE:	SIA		CWATER TR	AC / S/7/	CIR ME			
EQUIPMEN	1# 1-17	RS I	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALL	-ED	PM				
							ARRIVED AT	6/0/17	解 /:	0			
							START OPER	6/6/1	4 89/11/	3			
						- 4 [5]	FINISH OPER	RATION 6/6/1	y Amaid				
			aka hadida				RELEASED	6/6/1	4 8310	Co			
							MILES FROM	STATION TO WE	11 30				
	nis contract w		itten consent of an o					ER, OPERATOR, CON					
ITEM/PRICE REF. NO.		MATER	IAL, EQUIPMENT	AND SERVICE	S USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOU	VT.			
TOI	TREAT	MENT !	IAN	Λ-	^ ^	DOE	1		2,200	de			
1,800	20/40	MESH	OR SMAL	LER HROP	Pamp CHARGE	CWT	1416		566	41			
P801	16/30 m	ESIT O	R LARGER	***************************************	MP CHARGE	Cwi	710		809	40			
Pago	1104	FAC 8	7	MCFNTRATI	an CHARGE	CAL	364,000		7,220	00			
E/00	SAND	MELD		WIT		EA	/		5,000	00			
E713	Liamo		NICAL /HOLL	TIVE CONT		100	+/,		1200	20			
E127	Suction	MANUI	FOLD RENTAL			EA	20		120	00			
F707	Ull FOA	1	VE RENTAL			JUB	1		550	0			
E714	MANIFO	VIII	HLER			TOB	1		3000	00			
5003	SERVIC	E Sut	PERUISOR			EA			175	a			
										-			
СН	EMICAL / ACI	ID DATA:		Ī				SUB TOTAL	-				
					SERVICE & EQUIP	MENT	%TAX	ON\$					
					MATERIALS		%TAX	ON\$					
								TOTAL	93,405	60			
SERVICE REPRESENTATION	3AILEY/	ANTHON	Y		IATERIAL AND SERV		ову://	1					
							000/	OR CONTRACTOR OF	R AGENT)				

HYDRAULIC FRACTURING FLUID PRODUCT COMPONENT INFORMATION DISCLOSURE

Last Fracture Date: 6/10/2014 County: Edwards API Number (14 Digits): 15-047-21630 Operator Name: Toto Energy, LLC Well Name and Number: Parker Over Here 1 Latitude: 37.7725646 Longitude: -99.0658457 Datum: NAD27
Production Type: Oil and Gas True Vertical Depth (TVD): 4729 Total Base Fluid Volume (gal)*: 462000



Hydraulic Fracturing Fluid Composition:

Trade Name	Supplier	Purpose	Ingredients	Chemical Abstract Service Number (CAS#)	Maximum Ingredient Concentration in Additive (% by mass)**	Maximum Ingredient Concentration in HF Fluid (% by mass)**	Authorized Representative's Name, Address and Phone Number
lexslick 957	Chemplex	Friction Reducer	Petroleum Hydrotreated Light Distillate	64742-47-8	25%	0.0175325	
laymax	Chemplex	Clay Stabalizer	No hazardous ingredient	N/A	0%	0	
MA-398	Chemplex	Biocide	Dazomet	533-74-4	98%	0.0005868	
lexgel Breaker XPA	Chemplex	Breaker/Slickwater	Hydrogen Peroxide	7722-84-1	7%	0.0017578	
lexset 730	Chemplex	Activator	Methanol	67-56-1	50%	0.50%	
lexset 730	Chemplex	Activator	Alcohol Ethoxylates	Mixture	60.00%	0.60%	
rac Sand	Uniman	Propant	Crystalline Silica in the form of Quartz	14808-60-7	100.00%	19.30%	
1.2.12.12	W 1971						
Ingredients shown abov	e are subject to 29 CRF	1910.1200(i) and appear	on Material Safety Data Sheets (MSDS). In	ngredients shown below are	Non-MSDS.	95,000	
SlickWater			671 De 1912 - 127 - 127 - 1282 A	1 //A x 11		2000	
Acid				<u> </u>		361000	
SlickWater		A TOP OF A STATE OF				6000	
Slckwater						3330	
			, and/or recycled water. **Information is				

Ingredient information for chemicals subject to 29 CFR 1910.1200(i) and Appendix D are obtained from suppliers' Mater

Curve Track 1 ROP (Min/Ft) Gamma (API)	Depth	Lithology	Oil Shows	Geological Descriptions		Er TG ((C1 () C2 () C3 () C4 () C5 ()	Units units units units units	s)))))	ring	Dat	a
	- 3300			Sh., gry, reddish brn							
				Sh., gry, reddish brn, silty, few pcs, fn grn sand, clr, opaque							
	3950			Sh., gy, dk gy, inc. silty, sli gassy odr, mica, gummy, no show Ls., brn, xf gr, NVP, dnse, frac, no show							
				Sh., gy, dk gy, brn, rd, grn, soft, arg Lansing 3968 (-1870) Ls., crm, tan, vry fn-fn-med Xln, Fos, chlky, IP, p intgran Por, occ mottled, dnse, no show							
0 ROP (Min/Ft) 5	4000			Sh., gry, drk gry, reddish brn				TG, (C1-C5		30
1 Gamma (API) 150		0 0		Ls., crm, tan, fn Xln, slt oolitic, poor intgran Por Sh., gry							
				Ls., crm, tn, wh, vf-f gr, sing, firm, p intgran Por, no show Sh., gy							
	4050			Ls., crm, vf gr, p intgran Por, fos, dnse, no show							
		٥		Ls., tan, brn, blk, xf-f gr, fus, wht, sli chlky, shaly Ls., crm, tan, fn Xln, p-fr intgran Por, fri, no odr NS							
	4100			Ls., crm, tan, fn-sub XIn, dense							
				Ls., crm, tan, fn-med Xln, oolite packstone, poor intrgrn Por, poor inter Xln Por, poor-fair oomoldic Por, dense, NS							
c	4150	0		Ls., tan, xf gr, re-xtl, NVP, sme oolitic, dense		1	1				
		o o		Ls., crm, vf gr, fos, p intgran Por, sli chlky, Oom IP, no show		1	1				
		Q Q		Ls., crm, tan, fn Xln, poor to fair oomoldic Por, vry poor intrgrn Por,	_	\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\	1				
0	4200	Q		——Stark 4198 (-2100)——Ls, tan, It gry, fn-sub XIn, slt oolitic	0	\ \ \		TG, C	C1-C5		30
		ò		Ls., crm, vf gr, p vis Por, sli chlky, n/s Ls., crm, tan, fn Xln, vry slt oolitic							
	4250	Ó		Sh., blk, carb Ls., crm, vf gr, f intgran Por, friable, no odr	_		1				
c				Ls., tn, gy, xf gr, dnse, shallow vug Por, no show Sh., blk, carb Ls., crm, off wht, fn-sub Xln, friable, vry slt chty, wht		}					
	4300			Sh., drk gry, gry							
	4000			Sh., gy-dk gy							
c				Ls, crm, tan, fn-sub XIn							
	4350			Sh., gy, dk gy, brn, grn Sh., gy, gummy							
				Ls., tan, vf gr, p intgrnan Por, dnse Ls., tan, gry, fn-sub XIn, dense							
0	4400			Sh., dk gy-blk Ls., ala	0			TG, (01-C5		30
c				Sh., dk gy-blk, fis, carb Ls., crm, tan, fn Xln							
	4450			Sh., blk, carb Sh., blue/grn, teal. Cong., firm, fos, sdy, no show		\	1				
c	7700	44444444444444444444444444444444444444	•	mod odr, fluor Cht., wh, yel, sli-weath - weath, brittle, fr vug Por, frac, rr spic, slow oil bleed - FSFO, mod odr, gd fluor Cht., wh, yel, opq, occ trip, abd gils stn, rr-md brn O, slow				7			
		4444		Cht, wh, ornge, fresh-occ sli weath, frac, gd sat, occ gas bubble, PSFO, slow bleed, sli gas bubble, firm, fr odr Sh., gy, grn, brn Sh., grn, gy, maroon Kinderhook Sd 4492 (-2394)—							
CFS	4500		•	Cht., wh, trip, sb sat w/ It brn Oi, fri, FSFO, oil floating in tray, strong odr, gd fluor Ss., clr, vf gr, sb rd-rd, fr intgran Por, fri, FSFO upon crush, mod odr, fluor			\				
c			•	Ss., clr vf gr, fr intgran Por, SSFO, mostly barren, no odr, sli fluor	\ 		; 	<u>/</u>	N	<u>}</u>	
c	4550		•	Ss., wh, clr, vf gr, well srtd, f intgran Por, fri, GSFO, gas bubbles, gd odr Ss., vf gr, wh, clr, fri, clean sb rd, fr intgran Por, FSFO med-dk brn, gd odr, fluor	\ \\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\						
				Sh., brn, grn, gy Sh., varic))		
c	4600	444444444444444444444444444444444444444									
0 ROP (Min/Ft) 5 1 (Gamma (API) 150	+UUÜ	444		Cht., wh, opq fresh, sharp, Ls, gry, It gy, fn XIn, cherty, dnse, NS				TG	1-05		30
		۵		Dol, wh, vf xln, suc, firm, p-fr intxln Por, SSFO upon crush, sli odr, v wk fluor			\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\				
С	4650			Dol., wh, brn, vf xln, suc, mostly dnse, no show Ls., gy, Ool IP, p intgran Por, rr Oom Por, dnse, hd, no show				>			
c		4		lo oc ire -t-"							
	4700	Δ		Ls., a.a. inc. chlky			1				
c		Δ		Ls., tn, gy, xf-vf gr, dnse, p vis Por, hd, mottled, firm, chlky IP, no show Ls., wh, gy, vf gr, mottled, p intgran Por, fri-firm, no odr, no							
5	<i>4</i> 750			fluor							