



Confidentiality Requested:

Yes  No

KANSAS CORPORATION COMMISSION 1210942  
OIL & GAS CONSERVATION DIVISION

Form ACO-1

August 2013

Form must be Typed  
Form must be Signed  
All blanks must be Filled

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # \_\_\_\_\_

Name: \_\_\_\_\_

Address 1: \_\_\_\_\_

Address 2: \_\_\_\_\_

City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_

Contact Person: \_\_\_\_\_

Phone: ( \_\_\_\_\_ ) \_\_\_\_\_

CONTRACTOR: License # \_\_\_\_\_

Name: \_\_\_\_\_

Wellsite Geologist: \_\_\_\_\_

Purchaser: \_\_\_\_\_

Designate Type of Completion:

- New Well       Re-Entry       Workover
- Oil       WSW       SWD       SIOW
- Gas       D&A       ENHR       SIGW
- OG       GSW       Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic       Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

- Deepening       Re-perf.       Conv. to ENHR       Conv. to SWD
- Plug Back       Conv. to GSW       Conv. to Producer
- Commingled      Permit #: \_\_\_\_\_
- Dual Completion      Permit #: \_\_\_\_\_
- SWD      Permit #: \_\_\_\_\_
- ENHR      Permit #: \_\_\_\_\_
- GSW      Permit #: \_\_\_\_\_

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
-----------------------------------	-----------------	---

API No. 15 - \_\_\_\_\_

Spot Description: \_\_\_\_\_

\_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

\_\_\_\_\_ Feet from  North /  South Line of Section

\_\_\_\_\_ Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE     NW     SE     SW

GPS Location: Lat: \_\_\_\_\_, Long: \_\_\_\_\_  
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum:  NAD27     NAD83     WGS84

County: \_\_\_\_\_

Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Field Name: \_\_\_\_\_

Producing Formation: \_\_\_\_\_

Elevation: Ground: \_\_\_\_\_ Kelly Bushing: \_\_\_\_\_

Total Vertical Depth: \_\_\_\_\_ Plug Back Total Depth: \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at: \_\_\_\_\_ Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set: \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from: \_\_\_\_\_

feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: \_\_\_\_\_ ppm Fluid volume: \_\_\_\_\_ bbls

Dewatering method used: \_\_\_\_\_

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License #: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Permit #: \_\_\_\_\_

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Confidentiality Requested  
Date: \_\_\_\_\_
- Confidential Release Date: \_\_\_\_\_
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT  I  II  III Approved by: \_\_\_\_\_ Date: \_\_\_\_\_

1210942

Operator Name: \_\_\_\_\_ Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West County: \_\_\_\_\_

**INSTRUCTIONS:** Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No  List All E. Logs Run: _____	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name Top Datum
--	---

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Did you perform a hydraulic fracturing treatment on this well?  Yes  No *(If No, skip questions 2 and 3)*

Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons?  Yes  No *(If No, skip question 3)*

Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry?  Yes  No *(If No, fill out Page Three of the ACO-1)*

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD:	Size:	Set At:	Packer At:	Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No
----------------	-------	---------	------------	---

Date of First, Resumed Production, SWD or ENHR.	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i> _____
---	--

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

<b>DISPOSITION OF GAS:</b> <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<b>METHOD OF COMPLETION:</b> <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____	<b>PRODUCTION INTERVAL:</b> _____ _____
--	--	---





PAGE 1 of 1	INVOICE NO 1008764	INVOICE DATE 03/28/2014
<b>INVOICE NUMBER</b> <b>1718 - 91450430</b>		

**Pratt** (620) 672-1201  
 B TOTO ENERGY LLC  
 I 25815 OAK RIDGE DRIVE  
 L SPRING  
 L TX US 77380  
 T  
 O **ATTN:** ACCOUNTS PAYABLE

J **LEASE NAME** Parker Over Here 1  
 O **LOCATION**  
 B **COUNTY** Edwards  
 S **STATE** KS  
 I **JOB DESCRIPTION** Cement-New Well Casing/Pi  
 T **JOB CONTACT**  
 E

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
40706908	27463		Net - 30 days	04/27/2014

	QTY	U of M	UNIT PRICE	INVOICE AMOUNT
<b>For Service Dates: 03/26/2014 to 03/26/2014</b>				
0040706908				
171809822A Cement-New Well Casing/Pi 03/26/2014				
Cement 5 1/2" Longstring				
AA2 Cement	305.00	EA	11.90	3,629.27 T
C-41P	58.00	EA	2.80	162.39 T
Salt	1,531.00	EA	0.35	535.82 T
Cement Friction Reducer	87.00	EA	4.20	365.38 T
FLA-322	144.00	EA	5.25	755.95 T
Gilsonite	1,525.00	EA	0.47	715.18 T
Super Flush	500.00	EA	1.71	857.44 T
"Latch Down Plug & Baffle, 5 1/2" (Blu	1.00	EA	279.98	279.98
"Auto Fill Float Shoe 5 1/2" (Blue)"	1.00	EA	251.98	251.98
"Turbolizer, 5 1/2" (Blue)"	6.00	EA	77.00	461.97
"5 1/2" Basket (Blue)"	2.00	EA	202.99	405.97
"Unit Mileage Chg (PU, cars one way)"	30.00	MI	2.97	89.24
Heavy Equipment Mileage	60.00	MI	4.90	293.98
"Proppant & Bulk Del. Chgs., per ton mil	431.00	EA	1.54	663.70
Depth Charge; 4001'-5000'	1.00	EA	1,763.89	1,763.89
Blending & Mixing Service Charge	305.00	BAG	0.98	298.88
Plug Container Util. Chg.	1.00	EA	174.99	174.99
"Service Supervisor, first 8 hrs on loc.	1.00	EA	122.49	122.49

<b>PLEASE REMIT TO:</b>	<b>SEND OTHER CORRESPONDENCE TO:</b>	<b>SUB TOTAL</b>	<b>11,828.50</b>
<b>BASIC ENERGY SERVICES, LP</b>	<b>BASIC ENERGY SERVICES, LP</b>	<b>TAX</b>	<b>502.03</b>
<b>PO BOX 841903</b>	<b>801 CHERRY ST, STE 2100</b>	<b>INVOICE TOTAL</b>	<b>12,330.53</b>
<b>DALLAS, TX 75284-1903</b>	<b>FORT WORTH, TX 76102</b>		



**BASIC**<sup>SM</sup>  
ENERGY SERVICES  
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61  
P.O. Box 8613  
Pratt, Kansas 67124  
Phone 620-672-1201

1427009  
**FIELD SERVICE TICKET**  
1718 09822 A

DATE \_\_\_\_\_ TICKET NO. \_\_\_\_\_

DATE OF JOB <b>3-26-14</b> DISTRICT <b>PIATT</b>		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO.:							
CUSTOMER <b>TOTO Energy LLC</b>		LEASE <b>PAID over Heap</b> WELL NO. <b>1</b>							
ADDRESS		COUNTY <b>EDWARDS</b> STATE <b>KS</b>							
CITY STATE		SERVICE CREW <b>MATTAL, Egging, Hanson</b>							
AUTHORIZED BY		JOB TYPE: <b>CAW Long strings</b>							
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	TIME
<b>37586</b>	<b>1</b>						<b>3-25-14</b>	<b>PM</b>	<b>9:30</b>
						ARRIVED AT JOB	<b>3-26-14</b>	<b>AM</b>	<b>8:15</b>
<b>27463</b>	<b>1</b>					START OPERATION		<b>AM</b>	<b>2:05</b>
						FINISH OPERATION		<b>AM</b>	<b>3:05</b>
<b>19831/19867</b>	<b>1</b>					RELEASED		<b>AM</b>	<b>4:00</b>
						MILES FROM STATION TO WELL			<b>30</b>

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: *X [Signature]*  
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CP 105	AA-2 CMT	SK	255		4,335.00
CP 105	AA2 CMT	SK	50		850.00
CC 105	C-41P	1B	58		232.00
CC 111	SAIT	1B	1531		765.50
CC 112	CMT Friction Reducer	1B	87		522.00
CC 129	FHA-322	10	144		1,080.00
CC 201	gilsonite	10	1525		1,021.75
CF 607	ATCH Down Plug + Baffle 5 1/2	PK	1		400.00
CF 1251	AutoFit Float Shoe 5 1/2	PK	1		360.00
CF 1651	Turbolizer 5 1/2	PK	6		660.00
CF 1901	Basket 3 1/2	PK	2		580.00
CC 154	SUPER FLUSH	SAL	500		1,225.00
E 100	P.U. Miles	ME	30		127.50
E 101	Heavy eq. Miles	ME	60		420.00
E 113	Prod + Aq. Mi.	TA	431		947.10
CE 205	DEPTH Charge 4000-5000'	4hr	1		2,520.00
CC 240	Bleed + Mix Charge	SAS	305		427.00
CE 504	Plug container	JOB	1		250.00
S003	Service Supervisor	HR	1		175.00
SUB TOTAL					<b>11,828.50</b>

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$	
MATERIALS	%TAX ON \$	
TOTAL		

SERVICE REPRESENTATIVE <b>MIKE MATTAL</b>	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: <i>X [Signature]</i> (WELL OWNER OPERATOR CONTRACTOR OR AGENT)
---	---

FIELD SERVICE ORDER NO.



**BASIC**<sup>SM</sup>  
ENERGY SERVICES  
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61  
P.O. Box 8613  
Pratt, Kansas 67124  
Phone 620-672-1201

**FIELD SERVICE TICKET**  
1718 09822 A

DATE \_\_\_\_\_ TICKET NO. \_\_\_\_\_

DATE OF JOB: 3-26-14	DISTRICT: KCM	NEW WELL <input checked="" type="checkbox"/>	OLD WELL <input type="checkbox"/>	PROD <input type="checkbox"/>	INJ <input type="checkbox"/>	WDW <input type="checkbox"/>	CUSTOMER ORDER NO.:		
CUSTOMER: 7000 Energy LLC	LEASE: 10000 W. 11.		WELL NO. 1						
ADDRESS:	COUNTY: EDWARDS	STATE: KS							
CITY:	STATE:	SERVICE CREW: 40000 Energy, 11000							
AUTHORIZED BY:	JOB TYPE: 10000 Energy, 11000								
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM PM	TIME
3750	1						3-26-14		
						ARRIVED AT JOB		AM PM	5:1
						START OPERATION		AM PM	
						FINISH OPERATION		AM PM	
1550/1940	1					RELEASED		AM PM	
						MILES FROM STATION TO WELL			5.2

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: \_\_\_\_\_  
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CC 105	AA-2	500	250		4,335.00
CC 106	AA-2	200	200		550.00
CC 105	C-911	11	55		232.00
CC III	SAB	60	15.31		765.60
CC III	C-911	10	87		522.00
CC 104	10000	10	144		1,080.00
CC 104	10000	10	152		1,020.75
CC 607	10000	1	1		400.00
CC 125	10000	1	1		360.00
CC 104	10000	1	6		600.00
CC 104	10000	1	2		580.00
CC 154	SAB	10	50		1,225.00
E 104	10000	10			127.50
E 101	10000	10	60		420.00
E 111	10000	10	47		947.10
CC 205	10000	40	1		2,520.00
CC 24	10000	36	1		427.00
CC 504	10000	70	1		250.00
5007	10000	1	1		175.00

SUB TOTAL 11,825.00

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$	
MATERIALS	%TAX ON \$	
TOTAL		

SERVICE REPRESENTATIVE: _____	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: _____ (WELL OWNER OPERATOR CONTRACTOR OR AGENT)
-------------------------------	--

FIELD SERVICE ORDER NO. \_\_\_\_\_

Customer <i>TOTU Energy</i>	Lease No.	Date <i>3-26-14</i>
Lease <i>PARK OVER HART</i>	Well # <i>1</i>	
Field Order # <i>9822</i>	Station <i>PRATT</i>	Casing <i>5 1/2</i>
		Depth <i>4723</i>
Type Job <i>CNW LONGSTRINGS</i>	Formation	County <i>EDWARDS</i>
		State <i>KI</i>
		Legal Description <i>22-26-16</i>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size <i>5 1/2</i>	Tubing Size	Shots/Ft		Acid <i>305 SKS AA2</i>	.29 RATE	PRESS <i>109</i>	ISIP <i>5411</i>	.37% CR
Depth <i>4723</i>	Depth	From	To	Pre Pad <i>.5% FIA-322</i>	Max <i>5th</i>			5 Min.
Volume <i>112.4</i>	Volume	From	To	Pad	Min			10 Min.
Max Press <i>1500</i>	Max Press	From	To	Frac	Avg			15 Min.
Well Connection	Annulus Vol.	From	To		HHP Used			Annulus Pressure
Plug Depth <i>4711</i>	Packer Depth	From	To	Flush <i>112.1</i>	Gas Volume			Total Load

Customer Representative <i>Terry Madden</i>	Station Manager <i>Kevin Goolley</i>	Treater <i>Mike Mattai</i>
Service Units <i>37586</i>	<i>27463</i>	<i>19831</i>
Driver Names <i>MATTAI</i>	<i>EGGINS</i>	<i>HANSOT</i>

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
8:15					ON LOCATION / SAFETY MEETING
9:35					RUN 5 1/2 CASING BUSHING SUB BOX OF 14 + 28
					TUBING ON 2, 8, 20, 25, 30, 35
11:30					CIRCULATE CASING TO CIRC DOWN.
12:30					CASING ON BOTTOM
1:30					HOOK UP TO CASING / BREAK CIRC W RIG
2:05	300		5	5	PUMP 5 BBL H2O
2:06	300		12	5	PUMP 12 BBL SUPER FLUSH
2:10	300		5	5	PUMP 5 BBL H2O
2:12	250		65	5.5	MIX 255 SKS AA-2
2:23			4	3	WASH PUMP + LINE
2:26					RELEASE PLUG
2:27				6	START DISPLACEMENT
2:38	400		70	5	LIFT PRESSURE
2:43	1100		<del>112.1</del>	3	SLOW RATE
2:55	1300, 1500		112.1		PLUG DOWN @ 1300 LBS TOOK TO 1500, BLEED OFF TO 800
					PRESSURED UP TO 1500 AGAIN, BLEED OFF TO 800
					RELEASED PRESSURE, PLUG HELD
3:05			7.5		PLUG RAT + MOUSE HOLT
					JOB COMPLETE
					THANK YOU
					MIKE MATTAI



PAGE 1 of 1	C T NO 1008764	INVOICE DATE 03/24/2014
<b>INVOICE NUMBER</b> <b>1718 - 91444456</b>		

**Pratt** (620) 672-1201  
 B TOTO ENERGY LLC  
 I 25815 OAK RIDGE DRIVE  
 L SPRING  
 L TX US 77380  
 T  
 O **ATTN:** ACCOUNTS PAYABLE

J **LEASE NAME** Parker Over Here 1  
 O  
 B **LOCATION**  
**COUNTY** Edwards  
 S **STATE** KS  
 I **JOB DESCRIPTION** Cement-New Well Casing/Pi  
 T  
 E **JOB CONTACT**

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE	
40704895	19843		Net - 30 days	04/23/2014	
<b>For Service Dates: 03/21/2014 to 03/21/2014</b>					
0040704895					
171810183A Cement-New Well Casing/Pi 03/21/2014 Cement 8 5/8" Surface					
60/40 POZ		300.00	EA	8.64	2,592.00 T
Calcium Chloride		774.00	EA	0.76	585.14 T
Celloflake		75.00	EA	2.66	199.80 T
"Wooden Cmt Plug, 8 5/8""		1.00	EA	115.20	115.20
"8 5/8"" Basket (Blue)"		1.00	EA	226.80	226.80
"Unit Mileage Chg (PU, cars one way)"		60.00	MI	3.06	183.60
Heavy Equipment Mileage		120.00	MI	5.04	604.80
"Proppant & Bulk Del. Chgs., per ton mil		774.00	EA	1.58	1,226.02
Depth Charge; 0-500'		1.00	EA	720.00	720.00
Blending & Mixing Service Charge		300.00	BAG	1.01	302.40
Plug Container Util. Chg.		1.00	EA	180.00	180.00
"Service Supervisor, first 8 hrs on loc.		1.00	EA	126.00	126.00
<b>PLEASE REMIT TO:</b>			<b>SEND OTHER CORRESPONDENCE TO:</b>		
BASIC ENERGY SERVICES, LP PO BOX 841903 DALLAS, TX 75284-1903			BASIC ENERGY SERVICES, LP 801 CHERRY ST, STE 2100 FORT WORTH, TX 76102		
			<b>SUB TOTAL</b>	<b>7,061.76</b>	
			<b>TAX</b>	<b>241.45</b>	
			<b>INVOICE TOTAL</b>	<b>7,303.21</b>	







**BASIC**<sup>SM</sup>  
ENERGY SERVICES  
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61  
P.O. Box 8613  
Pratt, Kansas 67124  
Phone 620-672-1201

FIELD SERVICE TICKET  
1718 10183 A

DATE \_\_\_\_\_ TICKET NO. \_\_\_\_\_

DATE OF JOB: 3/21/2014	DISTRICT: Pro...	NEW WELL <input checked="" type="checkbox"/>	OLD WELL <input type="checkbox"/>	PROD <input type="checkbox"/>	INJ <input type="checkbox"/>	WDW <input type="checkbox"/>	CUSTOMER ORDER NO.:		
CUSTOMER: Total Energy	LEASE: Parker over here	WELL NO. 1							
ADDRESS:	COUNTY: Fawcetts	STATE: KS							
CITY:	STATE:	SERVICE CREW: Dain, Ed,pcion							
AUTHORIZED BY:	JOB TYPE: CNW/surface								
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM/PM	TIME
19886	1						3/21	AM	6:30
19843	1						3/21	AM	9:30
19960	1						3/21	AM	11:00
21010	1						3/21	AM	12:00
27283	1						3/21	AM	1:00
						MILES FROM STATION TO WELL	32 miles		

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: \_\_\_\_\_  
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT	
CP103	60/40 P02	SK	300		3,600.00	
CC109	Calcium Chloride	Lb	774		812.76	
CC102	Cellofloc	Lb	75		277.50	
CF153	Wooden Cement Plug 8 1/2"	Eg	1		160.00	
CF1903	8 1/2" Bore (Blue)	Eg	1		315.00	
E100	Unit mileage Charge - Pickup	Mi	60		255.00	
F101	Heavy Equipment - Mileage	Mi	120		840.00	
F113	Bulk Delivery	In/M	774		1,702.80	
CE200	Depn Charge 0.500'	Thrs	1		1,000.00	
CF240	Blending mix of Service Charge	SK	300		420.00	
CE504	Plus Cons per Ut 1.251 on Charge	Job	1		250.00	
S003	Service Supervisor, first 8 hrs on loc.	Eg	1		175.00	
					SUB TOTAL	7,061.76
				SERVICE & EQUIPMENT	%TAX ON \$	
				MATERIALS	%TAX ON \$	
					TOTAL	

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$	
MATERIALS	%TAX ON \$	
TOTAL		

SERVICE REPRESENTATIVE: <i>Dain, h...</i>	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: _____
---	---

(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO. \_\_\_\_\_



PAGE 1 of 1	INVOICE NO 1008764	INVOICE DATE 03/24/2014
<b>INVOICE NUMBER</b> <b>1718 - 91444613</b>		

**Pratt** (620) 672-1201  
 B TOTO ENERGY LLC  
 I 25815 OAK RIDGE DRIVE  
 L SPRING  
 L TX US 77380  
 T  
 O **ATTN:** ACCOUNTS PAYABLE

**J** LEASE NAME Parker Over Here 1  
**O** LOCATION  
**B** COUNTY Edwards  
**S** STATE KS  
**I** JOB DESCRIPTION Cement-New Well Casing/Pi  
**T** JOB CONTACT  
**E**

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
40704908	19843		Net - 30 days	04/23/2014

**For Service Dates: 03/21/2014 to 03/21/2014**

0040704908

171810357A Cement-New Well Casing/Pi 03/21/2014  
 Cement 13 3/8 Conductor

	QTY	U of M	UNIT PRICE	INVOICE AMOUNT
Common	125.00	EA	11.52	1,440.00 T
Celloflake	35.00	EA	2.66	93.24 T
Calcium Chloride	354.00	EA	0.76	267.62 T
"Unit Mileage Chg (PU, cars one way)"	60.00	MI	3.06	183.60
Heavy Equipment Mileage	120.00	MI	5.04	604.80
"Proppant & Bulk Del. Chgs., per ton mil	354.00	EA	1.58	560.74
Depth Charge; 0-500'	1.00	EA	720.00	720.00
Blending & Mixing Service Charge	125.00	BAG	1.01	126.00
"Service Supervisor, first 8 hrs on loc.	1.00	EA	126.00	126.00

<b>PLEASE REMIT TO:</b>	<b>SEND OTHER CORRESPONDENCE TO:</b>	<b>SUB TOTAL</b>	<b>4,122.00</b>
<b>BASIC ENERGY SERVICES, LP</b>	<b>BASIC ENERGY SERVICES, LP</b>	<b>TAX</b>	<b>128.76</b>
<b>PO BOX 841903</b>	<b>801 CHERRY ST, STE 2100</b>	<b>INVOICE TOTAL</b>	<b>4,250.76</b>
<b>DALLAS, TX 75284-1903</b>	<b>FORT WORTH, TX 76102</b>		





**BASIC**<sup>SM</sup>  
ENERGY SERVICES  
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61  
P.O. Box 8613  
Pratt, Kansas 67124  
Phone 620-672-1201

FIELD SERVICE TICKET  
1718 10357 A

DATE \_\_\_\_\_ TICKET NO. \_\_\_\_\_

DATE OF JOB: 03-21-14		DISTRICT: P-17A-K		NEW WELL <input checked="" type="checkbox"/>	OLD WELL <input type="checkbox"/>	PROD <input type="checkbox"/>	INJ <input type="checkbox"/>	WDW <input type="checkbox"/>	CUSTOMER ORDER NO.:	
CUSTOMER: TOTO-2088				LEASE: [handwritten]					WELL NO.:	
ADDRESS:				COUNTY: [handwritten]			STATE: KS			
CITY: _____ STATE: _____				SERVICE CREW: [handwritten]						
AUTHORIZED BY:				JOB TYPE: [handwritten]						
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	PM	TIME
[handwritten]	[handwritten]	[handwritten]	[handwritten]	[handwritten]	[handwritten]	[handwritten]	[handwritten]	[handwritten]	[handwritten]	[handwritten]
ARRIVED AT JOB							[handwritten]	[handwritten]	[handwritten]	[handwritten]
START OPERATION							[handwritten]	[handwritten]	[handwritten]	[handwritten]
FINISH OPERATION							[handwritten]	[handwritten]	[handwritten]	[handwritten]
RELEASED							[handwritten]	[handwritten]	[handwritten]	[handwritten]
MILES FROM STATION TO WELL							[handwritten]	[handwritten]	[handwritten]	[handwritten]

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: \_\_\_\_\_  
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
SP 100	[handwritten]	SK	125		2,000.00
SC 101	[handwritten]	LB	354		371.70
SC 102	[handwritten]	LB	35		129.50
SC 100	[handwritten]	M	60		253.00
SC 101	[handwritten]	M	226		840.00
SC 113	[handwritten]	TM	354		778.30
SC 200	[handwritten]	SA	1		1,000.00
SC 240	[handwritten]	SK	175		175.00
SC 240	[handwritten]	SA	1		175.00

CHEMICAL / ACID DATA:			

SUB TOTAL	[handwritten]	
SERVICE & EQUIPMENT	%TAX ON \$	[handwritten]
MATERIALS	%TAX ON \$	[handwritten]
TOTAL		[handwritten]

SERVICE REPRESENTATIVE: [handwritten]	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: [handwritten]
---------------------------------------	---

FIELD SERVICE ORDER NO. \_\_\_\_\_

(WELL OWNER OPERATOR CONTRACTOR OR AGENT)



**BASIC**<sup>SM</sup>  
ENERGY SERVICES  
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61  
P.O. Box 8613  
Pratt, Kansas 67124  
Phone 620-672-1201

FIELD SERVICE TICKET  
1718 10676 A

DATE \_\_\_\_\_ TICKET NO. \_\_\_\_\_

DATE OF JOB 6/10/14	DISTRICT	NEW WELL <input checked="" type="checkbox"/>	OLD WELL <input type="checkbox"/>	PROD <input type="checkbox"/>	INJ <input type="checkbox"/>	WDW <input type="checkbox"/>	CUSTOMER ORDER NO.:		
CUSTOMER TODD ENERGY LLC	LEASE <u>PARCELED HERE</u>			WELL NO. /					
ADDRESS	COUNTY EDWARDS	STATE KS							
CITY	STATE	SERVICE CREW PRATT, KS							
AUTHORIZED BY JERRY MADSEN	JOB TYPE: <u>25 TANK SUCKWATER FRAC 1 STAGE</u>								
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM PM	TIME
38930	3	19882/21088	3	19899/09082	3	ARRIVED AT JOB	6/6/14	AM	7:30
78868	3	19901/13422	3	19890/79328	3	START OPERATION	6/6/14	AM	11:13
78183	3	25907/36955	3	19903/75710	3	FINISH OPERATION	6/6/14	AM	2:06
75775	3	19839/37715	3	19900/19852	3	RELEASED	6/6/14	AM	3:30
70890/38749	3	38785/27581	3	78031		MILES FROM STATION TO WELL			30
21959	3	19964/70761	3						

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: \_\_\_\_\_  
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
C1311	FR-1	GAL	324		7776 00
C104	CLAYMOR	GAL	231		8085 00
C604	Bio-3	LB	25		1660 00
C505	GEL BREAKER FOR SUCKWATER	GAL	113		2938 00
P504	ACTIVATOR 730	GAL	78		5850 00
AK324	10% HCL ACID	GAL	2000		3400 00
ASK341	WE ACID CONVERSION	GAL	2000		240 00
ASK342	FE ACID CONVERSION	GAL	2000		500 00
C204	CIA-1 EP ACID INHIBITOR	GAL	4		300 00
PK209	20/30 NORTHERN WHITE SAND/KANSAS	CWT	1416		31152 00
PK300	16/30 ARIZONA SAND	CWT	605		13310 00
P402	RESIN COATED 16/30 MESH	CWT	105		8400 00
E101	HEAVY EQUIPMENT MILEAGE	MI	390		2730 00
E100	UNIT MILEAGE CHARGE PICKUPS	MI	60		255 00
E113	PROPAGAND AND BULK DELIVERY CHARGES	TR	3189		7015 80
E110	TRANSPORT DELIVERY CHARGES	HR	4		600 00
E435	1800 HHP TRIPLEX FRAC PUMP CHARGE	EA	1		6500 00
E437	2250 HHP QUINCY FRAC PUMP CHARGE	EA	5		50000 00
B208	BLENDER 81-90 BPM	EA	1		7000 00

SUB TOTAL

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$	
MATERIALS	%TAX ON \$	
TOTAL		

SERVICE REPRESENTATIVE: BANER/ANTHONY THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: \_\_\_\_\_  
(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO. \_\_\_\_\_







