



Confidentiality Requested:

Yes No

KANSAS CORPORATION COMMISSION 1210948
OIL & GAS CONSERVATION DIVISION

Form ACO-1

August 2013

Form must be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Plug Back Conv. to GSW Conv. to Producer
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
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API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum: NAD27 NAD83 WGS84

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Vertical Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite:

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Confidentiality Requested
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____

1210948

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input type="checkbox"/> No			
Electric Log Run	<input type="checkbox"/> Yes <input type="checkbox"/> No			
List All E. Logs Run:				

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Did you perform a hydraulic fracturing treatment on this well? Yes No *(If No, skip questions 2 and 3)*

Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? Yes No *(If No, skip question 3)*

Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? Yes No *(If No, fill out Page Three of the ACO-1)*

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. _____ Producing Method:
 Flowing Pumping Gas Lift Other *(Explain)* _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____	PRODUCTION INTERVAL: _____ _____
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Form	ACO1 - Well Completion
Operator	Future Acquisition Company LLC
Well Name	Grey Goose 1
Doc ID	1210948

Tops

Name	Top	Datum
Admire	742	(486)
Toronto Lime	1907	(-679)
Hoover	1929	(-701)
Iatan	2046	(-818)
Stalnaker	2075	(-847)
Layton	2532	(-1304)
Cleveland	2824	(-1596)
Marmaton	2925	(-1697)
Mississippian	3326	(-2098)
Arbuckle	3717	(-2489)

GEOLOGICAL REPORT

API: 15-035-24560

KID: 1044774948

Lease: Grey Goose

Well 1

Original operator: Future Acquisition Company LLC

Field: Copeland

Location: T35S R4E, Sec. 16

801' FNL & 1033' FEL

X: 2441303

Y: 128675

Longitude: -96.9887240

Latitude: 37.0102500

County: Cowley

Permit Date: Feb-20-2014

Spud Date: Mar-5-2014

Total Depth: 3870

Elevation: 1218 GL, 1228 KB

Tops from CBL:

Admire: 742 (486)

Toronto Lime: 1907 (-679)

Hoover: 1929 (-701)

Iatan: 2046 (-818)

Stalnaker: 2075 (-847)

Layton: 2532 (-1304)

Cleveland: 2824 (-1596)

Marmaton: 2925 (-1697)

Mississippian: 3326 (-2098)

Arbuckle: 3717 (-2489)

320-325 LS: WHT LT TN BUFF TRNSL HD MICXLN-XLN SME SUCR DNSE CRINOID STM TR CHRT

325-360 SH: GY LT GY MED GY RD BRN BLKY FRM SLTY

360-450 LS: WHT LT TN BUFF TRNSL HD MICXLN-XLN SME SUCR DNSE FOSS TR CHRT TR GLUAC

450-515 65% SH: GY LT GY MED GY RD BRN PURP LT GRN BLKY FRM SLTY; 35% LS: WHT LT TN BUFF TRNSL HD MICXLN-XLN SME SUCR DNSE FOSS TR CHRT TR GLUAC

515-540 65% SH: GY LT GY MED GY RD BRN PURP LT GRN BLKY FRM SLTY; 20% LS: WHT LT TN BUFF TRNSL HD MICXLN-XLN SME SUCR DNSE FOSS TR CHRT TR GLUAC; 15% SD: WHT CLR VF-FG CONS FRM HD SUBANG W SRTD

540-560 85% SH: GY LT GY MED GY RD BRN PURP LT GRN BLKY FRM SLTY; 15% LS: WHT LT TN BUFF TRNSL HD MICXLN-XLN SME SUCR DNSE FOSS TR CHRT TR GLUAC

560-730 50% LS: WHT LT TN BUFF TRNSL HD MICXLN-XLN SME SUCR DNSE FOSS TR CHRT TR GLUAC; 50% SH: GY LT GY MED GY BLKY FRM SLTY PYR

730-742 SH: GY LT GY MED GY BLKY FRM SLTY PYR

742-840 90% SH: GY LT GY MED GY BLKY FRM SLTY PYR; 5% LS: WHT LT TN BUFF TRNSL HD MICXLN-XLN SME SUCR DNSE; 5% SD: GY LT GY VF-FG CONS FRM-FRI SUBANG W SRTD ASPH STN

850-924 90% SD: GY LT GY OCC FRST CLR VF-FG CONS FRM-FRI SUBANG W SRTD ASPH STN OCC UNCONS; SH: GY LT GY MED GY BLKY FRM SLTY PYR

924-980 90% SH: GY LT GY LT GRN RED BRN BLKY FRM SFT SLTY; 5% SD: GY LT GY VF-FG CONS FRM-FRI SUBANG W SRTD SLTY LIG LAM; 5% SLTSTN: GY LT GY BLKY FRI MICA LIG

980-1045 80% SD: GY LT GY OCC FRST CLR VF-FG CONS FRM-FRI SUBANG W SRTD ASPH STN OCC UNCONS; 10% SH: GY LT GY LT GRN RED BRN BLKY FRM SFT SLTY; 10% LS: TN BUFF TRNSL HD MICXLN-XLN SME SUCR DNSE FOSS PYR

1045-1080 90% SH: GY LT GY MED GY BLKY FRM SLTY PYR; 5% LS: WHT LT TN BUFF TRNSL HD MICXLN-XLN SME SUCR DNSE; 5% SD: GY LT GY VF-FG CONS FRM-FRI SUBANG W SRTD ASPH STN

1080-1110 85% LS: WHT TN BUFF GY TRNSL HD MICXLN-XLN SME SUCR DNSE PYR; 15% SH: GY LT GY MED GY BLKY FRM SLTY PYR

1110-1140 80% SD: GY LT GY VF-FG CONS FRM-FRI SUBANG W SRTD SLTY LIG LAM; 15% LS: WHT TN BUFF GY TRNSL HD MICXLN-XLN SME SUCR DNSE PYR; 5% SH: GY LT GY MED GY BLKY FRM SLTY PYR

1140-1175 65% SH: GY LT GY MED GY BLKY FRM SLTY PYR; 20% SD: GY LT GY VF-FG CONS FRM-FRI SUBANG W SRTD SLTY LIG LAM; 15% LS: WHT TN BUFF GY TRNSL HD MICXLN-XLN SME SUCR DNSE PYR

1175-1200 65% SH: GY LT GY MED GY BLKY FRM SLTY PYR; 25% SLTSTN: GY LT GY BLKY FRI MICA LIG; 10% LS: WHT TN BUFF GY TRNSL HD MICXLN-XLN SME SUCR DNSE PYR

1200-1325 35% SD: WHT CLR FRST VF-FG CONS HD SUBANG W SRTD LIG LAM IP; 30 % SH: GY LT GY LT GRN RED BRN BLKY FRM SFT SLTY; 30% SLTSTN: GY LT GY BLKY FRI MICA LIG; 5% LS: WHT TN BUFF GY TRNSL HD MICXLN-XLN SME SUCR DNSE PYR

1325-1350 90% SH: GY LT GY LT GRN RED BRN BLKY FRM SFT SLT; 10% SLTSTN: GY LT GY BLKY FRI MICA LIG

1350-1410 65% LS: WHT TN BUFF GY TRNSL HD MICXLN-XLN SME SUCR DNSE PYR; 35% SH: GY LT GY LT GRN RED BRN BLKY FRM SFT SLT

1410-1460 55% LS: WHT TN BUFF GY TRNSL HD MICXLN-XLN SME SUCR DNSE PYR; 40% SH: GY LT GY LT GRN RED BRN BLKY FRM SFT SLT; 5% SD: WHT CLR FRST VF-FG CONS HD SUBANG SUBRND MOD SRTD MOD SLTY R TR PYR NODS

1460-1560 25% SH: RED BRNSH GY LT GY MOD FRM OCC SFT SLTY FLKY BLKY; 70% LS: WHT TN BUFF GY TRNSL HD MICXLN-XLN SME SUCR DNSE; 5% SD: WHT CLR FRST VF-FG CONS HD SUBANG SUBRND MOD SRTD MOD SLTY R TR PYR NODS

1560-1590 25% SH: RED BRNSH GY LT GY MOD FRM OCC SFT SLTY FLKY BLKY; 60% LS: WHT TN BUFF GY TRNSL HD MICXLN-XLN SME SUCR DNSE; 15% SD: WHT CLR FRST VF-FG CONS HD SUBANG SUBRND MOD SRTD MOD SLTY R TR PYR NODS

1590-1615 45% SH: RED BRNSH GY LT GY MOD FRM OCC SFT SLTY FLKY BLKY; 20% LS: WHT TN BUFF GY TRNSL HD MICXLN-XLN SME SUCR DNSE; 35% SD: WHT CLR FRST VF-FG CONS HD SUBANG SUBRND MOD SRTD MOD SLTY R TR PYR NODS

1615-1675 65% SH: GY LT GY LT GRN RED BRNISH BLKY FRM SFT SLTY; 10% LS: WHT TN BUFF GY TRNSL HD MICXLN-XLN SME SUCR DNSE; 25% SD: WHT CLR FRST VF-FG CONS HD SUBANG SUBRND MOD SRTD MOD SLTY R TR PYR NODS

1675-1740 50% SH: GY LT GY LT GRN RED BRNISH BLKY FRM SFT SLTY; 10% LS: WHT TN BUFF GY TRNSL HD MICXLN-XLN SME SUCR DNSE; 40% SD: WHT CLR FRST VF-FG CONS HD SUBANG SUBRND MOD SRTD MOD SLTY R TR PYR NODS

1740-1825 90% SH: GY LT GY LT GRN RED BRNISH BLKY FRM SFT SLTY; 5% SLTSTN: GY LT GY BLKY FRI MICA LIG; 5% SD: WHT CLR FRST VF-FG CONS HD SUBANG SUBRND MOD SRTD MOD SLTY R TR PYR NODS

1825-1875 30% SD: WHT CLR FRST VF-FG MOD HD SUBANG SUBRND MOD SRTD MOD SLTY CONS; 35% SH: GY LT GY OCC RED BRNISH MOD FRM SLTY FLKY BLKY; 35% LS: WHT TN BUFF GY TRNSL HD MICXLN-XLN SME SUCR DNS

1875-1895 60% SD: WHT CLR FRST VF-FG MOD HD SUBANG SUBRND MOD SRTD MOD SLTY CONS; 15% SH: GY LT GY OCC RED BRNISH MOD FRM SLTY FLKY BLKY; 25% LS: WHT TN BUFF GY TRNSL HD MICXLN-XLN SME SUCR DNS

1895-1925 80% SD: WHT CLR FRST VF-FG MOD HD SUBANG SUBRND MOD SRTD MOD SLTY CONS; 10% SH: GY LT GY OCC RED BRNISH MOD FRM SLTY FLKY BLKY; 10% LS: WHT TN BUFF GY TRNSL HD MICXLN-XLN SME SUCR DNS

1925-1975 20% SD: WHT CLR FRST VF-FG MOD HD SUBANG SUBRND MOD SRTD MOD SLTY CONS; 20% SH: GY LT GY OCC RED BRNISH MOD FRM SLTY FLKY BLKY; 60% LS: WHT TN BUFF GY TRNSL HD MICXLN-XLN SME SUCR DNS

1975-2010 60% SD: WHT CLR FRST VF-FG MOD HD SUBANG SUBRND MOD SRTD MOD SLTY CONS; 30% SH: GY LT GY OCC RED BRNISH MOD FRM SLTY FLKY BLKY; 10% LS: WHT TN BUFF GY TRNSL HD MICXLN-XLN SME SUCR DNS

2010-2040 10% SD: WHT CLR FRST VF-FG MOD HD SUBANG SUBRND MOD SRTD MOD SLTY CONS; 80% SH: GY LT GY OCC RED BRNISH MOD FRM SLTY FLKY BLKY; 10% LS: WHT TN BUFF GY TRNSL HD MICXLN-XLN SME SUCR DNS

2040-2069 50% SH: GY LT GY OCC RED BRNISH MOD FRM SLTY FLKY BLKY; 50% LS: WHT TN BUFF GY TRNSL HD MICXLN-XLN SME SUCR DNS

2069-2250 80% SD: LT GY WHT FRST VF-FG CONS HD SUBANG SUBRND MOD SRTD SLTY TR LIG; 10% SLTSTN: GY LT GY BLKY FRI MICA LIG TR GLAUC; 10% SH: GY MED GY MOD FRM-FRM SLTY FLKY BLKY MICA

2250-2260 60% SH: GY MED GY MOD FRM-FRM SLTY FLKY BLKY MICA; 40% SLTSTN: GY LT GY BLKY FRI MICA LIG TR GLAUC

2260-2310 80% SH: GY MED GY MOD FRM-FRM SLTY FLKY BLKY MICA; 20% SLTSTN: GY LT GY BLKY FRI MICA LIG TR GLAUC

2310-2370 90% SH: GY MED GY MOD FRM-FRM SLTY FLKY BLKY MICA; 10% SLTSTN: GY LT GY BLKY FRI MICA LIG TR GLAUC

2370-2400 60% SH: GY MED GY MOD FRM-FRM SLTY FLKY BLKY MICA; 30% SD: WHT FRST VF-FG CONS HD SUBANG SUBRND MOD SRTD TR LIG GLAUC; 10% SLTSTN: GY LT GY BLKY FRI MICA LIG TR GLAUC

2400-2420 75% SH: GY MED GY MOD FRM-FRM SLTY FLKY BLKY MICA; 15% SD: WHT FRST LT GY VF-FG CONS HD SUBANG SUBRND MOD SRTD; 10% SLTSTN: GY LT GY BLKY FRI MICA LIG TR GLAUC

2420-2460 75% SH: GY MED GY MOD FRM-FRM SLTY FLKY BLKY MICA; 10% SD: WHT FRST LT GY VF-FG CONS HD SUBANG SUBRND MOD SRTD; 15% SLTSTN: GY LT GY BLKY FRI MICA LIG TR GLAUC

2460-2480 65% SH: GY MED GY MOD FRM-FRM SLTY FLKY BLKY MICA; 20% SD: WHT FRST LT GY VF-FG CONS HD SUBANG SUBRND MOD SRTD; 15% SLTSTN: GY LT GY BLKY FRI MICA LIG TR GLAUC

2480-2520 85% SH: GY MED GY MOD FRM-FRM SLTY FLKY BLKY MICA; 10% SD: WHT FRST LT GY VF-FG CONS HD SUBANG SUBRND MOD SRTD; 5% SLTSTN: GY LT GY BLKY FRI MICA LIG TR GLAUC

2520-2700 10% SH: GY MED GY MOD FRM-FRM SLTY FLKY BLKY MICA; 75% SD: WHT FRST LT GY VF-FG CONS HD SUBANG SUBRND MOD SRTD; 15% SLTSTN: GY LT GY BLKY FRI MICA LIG TR GLAUC

2700-2850 40% SLTSTN: GY LT GY BLKY FRI MICA LIG TR GLAUC; 40% SH: GY MED GY LT GY MOD FRM-FRM SLTY FLKY BLKY MICA; 20% SD: WHT FRST LT GY VF-FG CONS HD SUBANG SUBRND MOD SRTD LIG GLAUC

2850-2870 50% LS: TN BRN TRNS HD XLN-SUCR DNSE FOSS GLAUC IP AREN IP; 30% SH: DK GY MED GY LT GY MOD FRM-FRM SLTY FLKY BLKY MICA; 20% SLTSTN: GY LT GY BLKY FRI MICA LIG TR GLAUC

2870-2910 30% SH: DK GY MED GY LT GY MOD FRM-FRM SLTY FLKY BLKY MICA; 35% SD: WHT CLR FRST VF-FG MOD HD SUBANG SUBRND MOD SRTD MOD SLTY CONS; 35% SLTSTN: GY LT GY BLKY FRI MICA LIG TR GLAUC

2910-2960 50% LS: WHT TN BUFF TRNSL HD MICXLN-XLN SME SUCR DNSE; 50% SH: DK GY MED GY LT GY MOD FRM-FRM SLTY FLKY BLKY MICA

2960-3060 50% LS: WHT TN BUFF TRNSL HD MICXLN-XLN SME SUCR DNSE; 40% SH: DK GY MED GY LT GY MOD FRM-FRM SLTY FLKY BLKY MICA; 10% SD: WHT CLR FRST VF-FG MOD HD SUBANG SUBRND MOD SRTD MOD SLTY CONS

3060-3150 80% LS: WHT TN BUFF TRNSL HD MICXLN-XLN SME SUCR DNSE; 20% SH: DK GY MED GY LT GY MOD FRM-FRM SLTY FLKY BLKY MICA

3150-3320 80% SH: GY LT GY OCC RED BRNISH MOD FRM SLTY FLKY BLKY; 20% SD: WHT CLR FRST VF-FG MOD HD SUBANG SUBRND MOD SRTD MOD SLTY CONS

3320-3380 80% CHT: WHT CRM WHT AMOR V HD; 20% SD: WHT CLR FRST VF-FG MOD HD SUBANG SUBRND MOD SRTD MOD SLTY

3380-3450 70% LS: WHT TN CRM WHT BUFF TRNSL HD MICXLN-XLN MASS SME DNSE; 5% CHT: WHT CRM WHT AMOR V HD; 10% SD: WHT CLR FRST VF-FG MOD HD SUBANG SUBRND MOD SRTD MOD SLTY; 15% SH: GY LT GY OCC RED BRNISH MOD FRM SLTY FLKY BLKY

3450-3690 90% LT BRN GY TN HD MICXLN-XLN SME SUCR DNSE TRS MIN FLU TR TRIPOLT BRN LT GY TN HD MICXLN-XLN SME SUCR DNSE TRS R TR MIN FLU; 10% SH: GY LT GY OCC RED BRNISH MOD FRM SLTY FLKY BLKY

3690-3730 60% SH: GY LT GY OCC RED BRNISH MOD FRM SLTY FLKY BLKY; 40% LS: LT BRN LT GY TN HD MICXLN-XLN SME SUCR DNSE TRS R TR MIN FLU

3730-3750 50% SD: WHT CLR FRST VF-FG MOD HD SUBANG SUBRND MOD SRTD MOD SLTY CONS; 40% SH: GY LT GY OCC RED BRNISH MOD FRM SLTY FLKY BLKY; 10% LS: LT BRN LT GY TN HD MICXLN-XLN SME SUCR DNSE TRS

3750-3775 20% DOL: WHT CRM OCC LT BRN MICROXLN DNS MASS TR CHT R TR PYR NODS; 15% LS: LT BRN LT GY TN HD MICXLN-XLN SME SUCR DNSE TRS; 65% SH: GY LT GY OCC RED BRNISH MOD FRM SLTY FLKY BLKY

3775-3815 90% DOL: WHT CRM OCC LT BRN MICROXLN DNS MASS TR CHT R TR PYR NODS; 10% LS: LT BRN LT GY TN HD MICXLN-XLN SME SUCR DNSE TRS

TD 3815



REMIT TO
FINV
 Consolidated Oil Well Services, LLC
 Dept. 970
 P.O. Box 4346
 Houston, TX 77210-4346

MAIN OFFICE
 P.O. Box 884
 Chanute, KS 66720
 620/431-9210 • 1-800/467-8676
 Fax 620/431-0012

INVOICE

Invoice # 266476

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 Invoice Date: 03/18/2014 Terms: 19/19/30,n/30 Page 1
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FUTURE ACQUISITION COMPANY, LLC
 P.O. BOX 1129
 FULSHEAR TX 77441
 (832) 831-3700

GREY GOOSE #1
 2550000683
 03/13/14
 KS

Part Number	Description	Qty	Unit Price	Total
1104S	CLASS "A" CEMENT (SALE)	265.00	15.7000	4160.50
1118B	PREMIUM GEL / BENTONITE	1000.00	.2200	220.00
1107A	PHENOSEAL (M) 40# BAG)	80.00	1.3500	108.00
1110A	KOL SEAL (50# BAG)	1300.00	.4600	598.00
1102	CALCIUM CHLORIDE (50#)	500.00	.7800	390.00
1144G	MUD FLUSH (SALE)	420.00	1.1000	462.00

Sublet Performed	Description	Total
9995-240	CEMENT EQUIPMENT DISCOUNT	-739.05
9996-240	CEMENT MATERIAL DISCOUNT	-1128.32

Description	Hours	Unit Price	Total
T-99 TON MILEAGE DELIVERY	500.00	1.41	705.00
492 CEMENT PUMP	1.00	1085.00	1085.00
492 CASING FOOTAGE	3812.00	.23	876.76
492 EQUIPMENT MILEAGE (ONE WAY)	90.00	4.20	378.00
492 MISC. PUMP (CEMENT TRUCK) MIT WASH	3.00	210.00	630.00
PLUG 5 1/2" PLUG CONTAINER	1.00	215.00	215.00

RECEIVED
 MAR 25 2014
 BY:

Scor

Amount Due 10208.32 if paid after 04/17/2014

Parts:	5938.50	Freight:	.00	Tax:	307.85	AR	8268.74
Labor:	.00	Misc:	.00	Total:	8268.74		
Sublt:	-1867.37	Supplies:	.00	Change:	.00		

Signed _____ Date _____

3/13/2014

#26476



2550000683

CEMENT FIELD TICKET AND TREATMENT REPORT

Customer	Future Aquisitions	State, County	Cowley , Kansas	Cement Type	CLASS A
Job Type	longstring	Section		Excess (%)	30
Customer Acct #	501A	TWP		Density	14.5-14.8
Well No.	Grey Goose #1	RGE		Water Required	6.5
Mailing Address		Formation		Yield	1.47
City & State		Tubing		Sacks of Cement	265
Zip Code		Drill Pipe		Slurry Volume	
Contact		Casing Size	5 1/2INCH,	Displacement	90
Email		Hole Size	7 7/8	Displacement PSI	150-1300
Cell		Casing Depth	3812	MIX PSI	100
Dispatch Location	BARTLESVILLE	Hole Depth	3815	Rate	2-4.5

Code	Cement Pump Charges and Mileage	Quantity	Unit	Price per Unit	
5401	CEMENT PUMP (2 HOUR MAX)	1	2 HRS MAX	\$1,085.00	\$ 1,085.00
5402	FOOTAGE	3812	PER FOOT	\$0.23	\$ 876.76
5406	EQUIPMENT MILEAGE (ONE-WAY)	90	PER MILE	\$4.20	\$ 378.00
5620	5 1/2 INCH PLUG CONTAINER	1	PER UNIT	\$215.00	\$ 215.00
5407A	TON MILEAGE DELIVERY	500	PER MILE	\$1.41	\$ 705.00
5609	MISC PUMP (CEMENT TRUCK)	3	PER HOUR	\$210.00	\$ 630.00
0			0	\$0.00	\$ -
0			0	\$0.00	\$ -
0			0	\$0.00	\$ -
EQUIPMENT TOTAL					\$ 3,889.76

Cement, Chemicals and Water		Quantity	Unit	Price per Unit	
1104S	CLASS A CEMENT (SALES) BLEND(SK)	265	0	\$15.70	\$ 4,160.50
1118B	PREMIUM GEL/BENTONITE (50#)	1000	0	\$0.22	\$ 220.00
1107A	PHENOSEAL	80	0	\$1.35	\$ 108.00
1110A	KOL SEAL (50 # SK)	1300	0	\$0.46	\$ 598.00
1102	CALCIUM CHLORIDE	500	0	\$0.78	\$ 390.00
1144G	DV1100	420	0	\$1.10	\$ 462.00
0			0	\$0.00	\$ -
0			0	\$0.00	\$ -
0			0	\$0.00	\$ -
0			0	\$0.00	\$ -
0			0	\$0.00	\$ -
0			0	\$0.00	\$ -
0			0	\$0.00	\$ -
0			0	\$0.00	\$ -
Chemical Total					\$ 5,938.50

Cement Water Transports		Quantity	Unit	Price per Unit	
0			0	\$0.00	\$ -
0			0	\$0.00	\$ -
0			0	\$0.00	\$ -
Transports Total					\$ -

Cement Floating Equipment (TAXABLE)		Quantity	Unit	Price per Unit	
0	Cement Basket		0	\$0.00	\$ -
0	Controller		0	\$0.00	\$ -
0	Float Shoe		0	\$0.00	\$ -
0	Float Collars		0	\$0.00	\$ -
0	Guide Shoes		0	\$0.00	\$ -
0	Baffle and Flapper Plates		0	\$0.00	\$ -
0	Packer Shoes		0	\$0.00	\$ -
0	DV Tools		0	\$0.00	\$ -
0	Ball Valves, Swedges, Clamps, Misc.		0	\$0.00	\$ -
0			0	\$0.00	\$ -
0			0	\$0.00	\$ -
0	Plugs and Ball Sealers		0	\$0.00	\$ -
0	Downhole Tools		0	\$0.00	\$ -
CEMENT FLOATING EQUIPMENT TOTAL					\$ -

DRIVER NAME	
492	jake
687 T99	jonnie

0	SUB TOTAL	\$ 9,828.26
6.40%	SALES TAX	\$ 629.83
	TOTAL	\$ 10,458.09
19%	(-DISCOUNT)	\$ 1,867.37
DISCOUNTED TOTAL		\$ 8,288.72

AUTHORIZATION Stephen Ball For Future Acq FOREMAN Stephen Ball

DATE _____

I ACKNOWLEDGE THAT THE PAYMENT TERMS, UNLESS SPECIFICALLY AMENDED IN WRITING ON THE FRONT OF THE FORM OR IN THE CUSTOMER'S ACCOUNT RECORDS, AT OUR OFFICE, AND CONDITIONS OF SERVICE ON THE BACK OF THIS FORM ARE IN EFFECT FOR SERVICES IDENTIFIED ON THIS FORM.

CEMENT FIELD TICKET AND TREATMENT REPORT

Customer	Future Aquisitions	State, County	Cowley , Kansas	Cement Type	CLASS A
Job Type	longstring	Section	0	Excess (%)	30
Customer Acct #	0	TWP	0	Density	14.5-14.8
Well No.!	Grey Goose #1	RGE	0	Water Required	6.5
Mailing Address	0	Formation	0	Yeild	1.47
City & State	0	Tubing	0	Sacks of Cement	265
Zip Code	0	Drill Pipe	0	Slurry Volume	0
Contact	0	Casing Size	5 1/2INCH,	Displacement	90
Email	0	Hole Size	7 7/8	Displacement PSI	150-1300
Cell	0	Casing Depth	3812	MIX PSI	100
Dispatch Location	BARTLESVILLE	Hole Depth	3815	Rate	2-4.5

Remarks:

Arrived on location at 9am. Got with company man found out where to put float equipment. We maked it together with yellow paint. Baskets on 14th and 38th joint. Centralizer on 2,8,20,25,30 and 45joint. Afu shoe on bottom joint and latch down insert in top of first joint. Spotted truckes in on location at 3:15. hooked upto well at 3:30pm. Ran 5bbls of fresh water then 10bbls of DV 111 mud clean out then 10bbls of fresh water. Established circulation Ran 215sks class A cement with 4%gel 2%calcium 5#kolseal and .4pheno at 14.5-14.8ppg. Shut down washed out pump and lines. Dropped plug and started displacement at 4.5bpm. Circulated the whole time full returns. Slowed down to 2bpm last 5bbls and landed plug at 4:15pm at 1300psi. Plug helded when we released. Ran 30sks in rat hole and 20 sks in mouse hole. Both cemented to surface.

TERMS

In consideration of the prices to be charged for Consolidated Oil Well Services, LLC (COWS) services, equipment and products and for the performance of services and supplying of materials, Customer agrees to the following terms and conditions.

Terms. Cash in advance unless satisfactory credit is established. On credit sales, invoices are payable within 30 days of the invoice date. On all invoices not paid within 30 days, Customer agrees to pay COWS interest at the rate of 18% per annum or the maximum rate allowed by law, whichever is higher. In the event COWS retains an attorney to pursue collection of any account, Customer agrees to pay all collection costs and attorney's fees incurred by COWS.

Any applicable federal, state or local sales, use occupation, consumer's or emergency taxes shall be added to the quoted price. All process license fees required to be paid to others will be added to the scheduled prices.

All COWS' prices are subject to change without notice.

SERVICE CONDITIONS

Customer warrants that the well is in proper condition to receive the services, equipment, products and materials to be supplied by COWS. The Customer shall at all time have complete care, custody, and control of the well, the drilling and production equipment at the well, and the premises about the well. A responsible representative of the Customer shall be present to specify depths, pressures, or materials used for any service which is to be performed.

(a) COWS shall not be responsible for any claim, cause of action or demand (hereinafter referred to as a 'claim') for damage to property, or injury to or death of employees and representatives, of Customer or the well owner (if different from Customer), unless such damage, injury or death is caused by the willful misconduct or gross negligence of COWS, including but not limited to sub-surface damage and surface damage arising from sub-surface damage.

(b) Unless a claim is the result of the sole willful misconduct or gross negligence of COWS, Customer shall be responsible for and indemnify and hold COWS harmless from any claim for: (1) reservoir loss or damage, or property damage resulting from sub-surface pressure, losing control of the well and/or a well blowout; (2) damages as a result of a subsurface trespass, or an action in the nature thereof, arising from a service operation performed by COWS; (3) injury to or death of persons, other than employees of COWS, or damage to property (including, but not limited to, injury to the well), or any damages whatsoever, irrespective of cause, growing out of or in any way connected with the use of radioactive material in the well hole; and (4) well damage or reservoir damage caused by (i) loss of circulation, cement invasion, cement misplacement, pumping cement or cement plugs on wells with loss of circulation, including the failure to displace plug to proper depth, (ii) sub-surface pressure and resulting failure to complete pumping of cement or cement plug, including dehydration of cement slurry or flashing, plugged float shoe, annulus bridging or plugging, or (iii) down hole tools being lost or left in the well, or becoming stuck in the well for any reason and by any cause. COWS may furnish down hole tools and may supply supervision for the running and placement of such tools but will not be liable for any damage, loss or result caused by the use of such tools.

Furthermore, Customer will be responsible for the cost to replace such tools if they are lost or left in the well.

(c) COWS makes no guarantee of the effectiveness of any COWS' products, supplies or materials, or the results of any COWS' treatment or services.

(d) Because of the uncertainty of variable well conditions and the necessity of relying on facts and supporting services furnished by others, COWS is unable to guarantee the accuracy of any chart interpretation, research analysis, job recommendation or other data furnished by COWS. COWS' personnel will use their best efforts in gathering such information and their best judgement in interpreting it, but Customer agrees that COWS shall not be responsible for any damage arising from the use of such information except where due to COWS' gross negligence or willful misconduct in the preparation or furnishing of it.

(e) COWS may buy and re-sell to Customer down hole equipment, including but not limited to float equipment, DV tools, port collars, type A & B packers, and Customer agrees that COWS is not an agent or dealer for the companies who manufacture such items, and further agrees that Customer shall be solely responsible for and indemnify COWS against any claim with regard to the effectiveness, malfunction of, or functionality of such items.

WARRANTIES - LIMITATION OF LIABILITY

COWS warrants title to the products, supplies and materials, and that the same are free from defects in workmanship and materials. THERE ARE NO OTHER WARRANTIES, EXPRESS OR IMPLIED, NOR ANY WARRANTY OF MERCHANTABILITY OR FITNESS FOR PURPOSE. WHICH EXTEND BEYOND THOSE STATED IN THE IMMEDIATELY PRECEDING SENTENCE. COWS's liability and Customer's exclusive remedy in any claim (whether in contract, tort, breach of warranty or otherwise,) arising out of the sale or use of any COWS' products, supplies, materials or services is expressly limited to the replacement of such products, supplies, materials or services or their return to COWS or, at COWS' option, an allowance to Customer of credit for the cost of such items.

Customer waives and releases all claims against COWS for any special, incidental, indirect, consequential or punitive damages.



CONSOLIDATED
Oil Well Services, LLC

REMIT TO
FINV
Consolidated Oil Well Services, LLC
Dept. 970
P.O. Box 4346
Houston, TX 77210-4346

MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
Fax 620/431-0012

INVOICE

Invoice # 266365

Invoice Date: 03/10/2014 Terms: 0/30/10,n/30

Page 1

FUTURE ACQUISITION COMPANY, LLC
P.O. BOX 1129
FULSHEAR TX 77441
(832) 831-3700

GREY GOOSE #1
43823
16-35-4
03-06-2014
KS

Part Number	Description	Qty	Unit Price	Total
1104S	CLASS "A" CEMENT (SALE)	160.00	15.7000	2512.00
1102	CALCIUM CHLORIDE (50#)	384.00	.7800	299.52
1118B	PREMIUM GEL / BENTONITE	320.00	.2200	70.40
1107	FLO-SEAL (25#)	100.00	2.4700	247.00
4432	8 5/8" WOODEN PLUG	1.00	84.0000	84.00

Sublet Performed	Description	Total
9996-180	CEMENT MATERIAL DISCOUNT	-938.68

Description	Hours	Unit Price	Total
446 CEMENT PUMP (SURFACE)	1.00	870.00	870.00
446 EQUIPMENT MILEAGE (ONE WAY)	70.00	4.20	294.00
446 EQUIPMENT STAND-BY ON LOCATION	7.00	90.00	630.00
491 TON MILEAGE DELIVERY	1.00	789.60	789.60
491 EQUIPMENT STAND-BY ON LOCATION	7.00	90.00	630.00
539 EQUIPMENT STAND-BY ON LOCATION	7.00	90.00	630.00

RECEIVED
MAR 18 2014

Scan to diello's folder
9285

BY:

Amount Due 7262.16 if paid after 03/20/2014

Parts:	3212.92	Freight:	.00	Tax:	145.56	AR	6263.40
Labor:	.00	Misc:	.00	Total:	6263.40		
Sublt:	-938.68	Supplies:	.00	Change:	.00		

Signed _____

Date _____

BARTLESVILLE, OK 918/338-0808 EL DORADO, KS 316/322-7022 EUREKA, KS 620/583-7664 PONCA CITY, OK 580/762-2303 OAKLEY, KS 785/672-8822 OTTAWA, KS 785/242-4044 THAYER, KS 620/839-5269 GILLETTE, WY 307/686-4914 CUSHING, OK 918/225-2650



CONSOLIDATED
Oil Well Services, LLC

266365

TICKET NUMBER 43823

LOCATION 180

FOREMAN Jeff Shell

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT

CEMENT API# 15-035-24560-00-00

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
3/6/14	5014	Grey Goose #1	16	35	4	Cowley
CUSTOMER Future Acquisition CO.			TRUCK # DRIVER TRUCK # DRIVER			
MAILING ADDRESS PO Box 1129			446 Jeremy M			
CITY Fulshear			491 Dustin K			
STATE TX			539 Jeff S.			
ZIP CODE 77441						

JOB TYPE <u>Surface B</u>	HOLE SIZE <u>12 1/4</u>	HOLE DEPTH <u>265</u>	CASING SIZE & WEIGHT <u>8 5/8</u>
CASING DEPTH <u>263</u>	DRILL PIPE	TUBING	OTHER
SLURRY WEIGHT <u>14.7</u>	SLURRY VOL. <u>38.75</u>	WATER gal/sk	CEMENT LEFT in CASING
DISPLACEMENT <u>15.50</u>	DISPLACEMENT PSI <u>200</u>	MIX PSI <u>150</u>	RATE <u>4.6</u>

REMARKS: Safety Meeting, brake circ. Pumped 160 SKS Class A Cement
3% calcium 2% gel 1/2 lb polyflake displaced to surface with
1 1/2 bbls fresh water

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
54015	1	PUMP CHARGE	870.00	870.00 ✓
5406	70	MILEAGE	4.20	294.00 ✓
11045	160SKS	Class A cement	15.70	2512.00 ✓
1102	384lbs	calcium chloride	.78	299.52 ✓
1118B	320lbs	Gel	.22	70.40 ✓
1107	100lbs	Polyflake	2.47	247.00 ✓
5407A	8Ton	Ton Mileage delivery	1.41	789.60 ✓
4432	1	8 5/8 wooden Plug	84.00	84.00 ✓
5404	7 hrs	Personnel stand-by on location 90.00 Per man	270.00	1890.00 ✓
		Subtotal		7056.52 ✓
	1	minus discount	938.68	938.68 ✓
		Subtotal		6117.84 ✓
		SALES TAX		145.56 ✓
		ESTIMATED TOTAL		6263.40 ✓

completed

Ravin 3737

AUTHORIZATION Stephen Ball TITLE For Future Acq

DATE

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form