

Confidentiality Requested:

Yes No

#### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1211288

Form ACO-1
August 2013
Form must be Typed
Form must be Signed
All blanks must be Filled

# WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #	API No. 15
Name:	Spot Description:
Address 1:	SecTwpS. R
Address 2:	Feet from
City: State: Zip:+	Feet from _ East / _ West Line of Section
Contact Person:	Footages Calculated from Nearest Outside Section Corner:
Phone: ()	□NE □NW □SE □SW
CONTRACTOR: License #	GPS Location: Lat:, Long:
Name:	(e.g. xx.xxxxxx) (e.gxxx.xxxxxxx)
Wellsite Geologist:	Datum: NAD27 NAD83 WGS84
Purchaser:	County:
Designate Type of Completion:	Lease Name: Well #:
☐ New Well ☐ Re-Entry ☐ Workover	Field Name:
□ Oil □ WSW □ SHOW   □ Gas □ D&A □ ENHR □ SIGW   □ OG □ GSW □ Temp. Abd.   □ CM (Coal Bed Methane) □ Cathodic □ Other (Core, Expl., etc.):    If Workover/Re-entry: Old Well Info as follows:	Producing Formation: Kelly Bushing: Total Vertical Depth: Plug Back Total Depth: Feet Multiple Stage Cementing Collar Used? Yes No  If yes, show depth set: Feet
Operator:	If Alternate II completion, cement circulated from:
Well Name:	feet depth to:w/sx cmt.
Original Comp. Date: Original Total Depth:  Deepening Re-perf. Conv. to ENHR Conv. to SWD  Plug Back Conv. to GSW Conv. to Producer  Commingled Permit #:  Dual Completion Permit #:  SWD Permit #:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)  Chloride content: ppm Fluid volume: bbls  Dewatering method used:  Location of fluid disposal if hauled offsite:
☐ ENHR         Permit #:           ☐ GSW         Permit #:	Operator Name:
GSW Permit #:	Lease Name: License #:
Spud Date or Date Reached TD Completion Date or Recompletion Date Recompletion Date	Quarter         Sec.         Twp.         S. R.         East         West           County:         Permit #:

#### **AFFIDAVIT**

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

**Submitted Electronically** 

KCC Office Use ONLY										
Confidentiality Requested										
Date:										
Confidential Release Date:										
Wireline Log Received										
Geologist Report Received										
UIC Distribution										
ALT I II III Approved by: Date:										

# 1211288

Operator Name:			Lease Name:			Well #:	
Sec Twp	S. R	East West	County:				
open and closed, flow	ring and shut-in pressu	ormations penetrated. Dres, whether shut-in preith final chart(s). Attach	ssure reached stati	c level, hydrosta	tic pressures, bott		
		tain Geophysical Data a r newer AND an image f		gs must be ema	iled to kcc-well-lo	gs@kcc.ks.gov	v. Digital electronic log
Drill Stem Tests Taker (Attach Additional S		Yes No			on (Top), Depth an		Sample
Samples Sent to Geo	logical Survey	☐ Yes ☐ No	Nam	9		Тор	Datum
Cores Taken Electric Log Run		Yes No					
List All E. Logs Run:							
		0.0000					
		CASING Report all strings set-o	RECORD Ne conductor, surface, inte		ion, etc.		
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Durmaga	Depth		CEMENTING / SQU	EEZE RECORD			
Purpose: Perforate	Top Bottom	Type of Cement	# Sacks Used		Type and P	ercent Additives	
Protect Casing Plug Back TD							
Plug Off Zone							
Did you perform a hydrou	ulia fracturing tractment or	a this well?		Yes	No (If No, ski	n quantiana 2 an	(d 2)
	ulic fracturing treatment or otal base fluid of the hydra	aulic fracturing treatment ex	ceed 350,000 gallons?	= =	= ' '	p questions 2 an p question 3)	u 3)
Was the hydraulic fractur	ring treatment information	submitted to the chemical o	disclosure registry?	Yes	No (If No, fill	out Page Three	of the ACO-1)
Shots Per Foot		N RECORD - Bridge Plug			cture, Shot, Cement		
	Specify Fo	ootage of Each Interval Perf	orated	(Ai	mount and Kind of Ma	terial Used)	Depth
TUBING RECORD:	Size:	Set At:	Packer At:	Liner Run:	Yes No		l
Date of First, Resumed	Production, SWD or ENH	R. Producing Meth		Gas Lift C	Other <i>(Explain)</i>		
Estimated Production Per 24 Hours	Oil B		Mcf Wate			as-Oil Ratio	Gravity
DISPOSITIO	ON OF GAS:		METHOD OF COMPLE	TION:		PRODUCTIO	DN INTERVAL:
Vented Sold		Open Hole	Perf. Dually	Comp. Cor	mmingled	1110000110	TO THE LANGE.
	bmit ACO-18.)	Other (Specify)	(Submit A	ACO-5) (Sub	mit ACO-4)		

Form	ACO1 - Well Completion
Operator	Siroky Oil Management
Well Name	Fishgrab 1
Doc ID	1211288

#### Casing

Purpose Of String	Size Hole Drilled	Size Casing Set	Weight		Type Of Cement		Type and Percent Additives
surface	12.25	8.625	24	225.68	60/40 poz/ common		2% gell, 3% CC
production	7.875	5.5	15.5	4664	AA2/60/40 poz	155	



1700 S. Country Estates Rd. Liberal, Kansas 67905 Phone 620-624-2277

#### FIELD SERVICE TICKET 1717 05802 A

PH	SESSURE PUIVIPII	O & VVIRELINE		12		DATE	TICKET NO	THE REPORT OF
DATE OF LI-	16-14 DI	STRICT (7)7		NEW NEW	OLD P	ROD INJ	□ WDW □	CUSTOMER ORDER NO.:
CUSTOMER 5	roku (	II Manage	ment	LEASE	Isho	rab =	41	WELL NO.
ADDRESS	J	3		COUNTY	Pratt	2	STATE	>
CITY		STATE		SERVICE (	CREW	Mardo	za Josl	1
AUTHORIZED BY	J P	pinnett		JOB TYPE	Z42	-56	Produc	Hon
EQUIPMENT#	HRS	EQUIPMENT#	HRS E	EQUIPMENT#	HRS	TRUCK CALL	ED 4-20A	THE PM WINE
34 126	-8					ARRIVED AT		W 7500
1001.0	8					START OPER		AM PM
200	8					FINISH OPER	RATION	AM PM
0(010						RELEASED	CTATION TO WE	AM PM
						MILES FROM	STATION TO WE	16 m
products, and/or supp	plies includes all o	recute this contract as an a f and only those terms and the written consent of an o	conditions appearing	g on the front and b	ack of this do	cument. No additi	onat or substitute term	and/or conditions shall
ITEM/PRICE REF. NO.	M	ATERIAL, EQUIPMENT	AND SERVICES	USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CP105	AAA (	"owent			Sk	125		212500
CP03	60/40	200			Sc	30		360 00
9905	Guir	- Defoam			10	871		285 50
100	Enly	1 P.d. 200				36		216 00
Colle	-uu	- Ginshi	ork			118		607 70
CC 129	PLA-	322 - Plu	ol Loss			59		442 50
CC301	Gilso	rite		A 68	1	625		418 75
F607	5/211	Good of Dow	n, Mug +	Battle	60	1		460 60
=1251		HUTO TILL	HOOD!	supe		- 4		440 00
2000	Clause	10/001/70			Ral	f		35 00
7/15/	Clays	2.15/1			20	500		430 00
E100	Chair	Miloage			and the same	15		63 75
FIOI	Hoorn	to and mon	of Milona	32	W	30		210 00
613	Pre pon	wto + Bull	c Deliver	น	town	108		172 80
CE205	Runs	Depthi 400	201-500	6	44	+		252000
CE240	Gend	Me & Mix	ly Serv	ice.	sk	105		217 00
CE504	Mua	Container	U		Cer			250 00
CHE	EMICAL / ACID DA	TA:	_				SUB TOTA	1695
OF IL	The state of the s			SERVICE & EC	QUIPMENT	%TA	X ON \$	
			-	MATERIALS			X ON \$	
							TOTA	AL

FIELD SERVICE ORDER NO.

THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY:

(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

SERVICE



1700 S. Country Estates Rd. Liberal, Kansas 67905

#### FIELD SERVICE TICKET 1717 05802 A

Phone 620-624-2277

PRESSORE POWERING & WIRELING			DATE	TICKET NO			
DATE OF 4-26-14 DISTRICT (717	NEW WELL	OLD   F	PROD INJ	□WDW	□ CU OR	STOMER DER NO.:	
CUSTOMER STOKY Of Manage Ment	LEASE	isho	rab =	#1		WELL NO.	
ADDRESS	COUNTY	ratt	)	STATE	<b>4</b> S		
CITY STATE	SERVICE CF	REW	Mourela	370 TO	sela		
AUTHORIZED BY J BOMMOH	JOB TYPE:	7117	-56	Dade	att	Δ.Λ	
	EQUIPMENT#	HRS	TRUCK CALL	ED Co	DATE	AM , TIME	-
34726 8			ARRIVED AT	1-6	10-0	4 PM (2)600	-
27462 - 8			START OPER		+	AM PM	_
19940 8			FINISH OPER		+	AM PM	
01010 O			RELEASED		1	AM PM	
			MILES FROM	STATION TO	WELL	15 11	
The undersigned is authorized to execute this contract as an agent of the custome products, and/or supplies includes all of and only those terms and conditions appearing become a part of this contract without the written consent of an officer of Basic Energy ITEM/PRICE	g on the front and bac y Services LP.	k of this doo	GUMENT. No additional support of the	enator substitute	CONTR	ACTOR OR AGE	hall
MATERIAL, EQUIPMENT AND SERVICES	USED	UNIT	QUANTITY	UNIT PRIC	CE	\$ AMOUNT	
Plos HAD Ceyent		Sk	125				Oc
105 60/98 VOZ		SC	30		-	01	0
Coll Suff - Detamer	-	110	871				O
CII) Frita leduces		+1	36				0
CUS (-44 - Grosplack			IIR		11		10
SC129 PLA-322 - Pluid Loss	,		59				50
COOL GUISONILE	0 00	1	625				15
+ col 5/3" Cotch Down Plue +	Southe	60	1		-		0
END THE TOOK	xupe	++	4		1	3600	0
209 Claumax		and	f				0
CISI Madush		Rai	500			430 0	
5100 Unit Mileage		der	15				5
E/Ol Keavy Guippent Mileag	2	, wi	30				0
113 TO POUTO & DUK DELLER	4	toying	108		11-		0
Eau Deput Foot-Soo	ic s	AM	IKC		+	25200	
EDY DUO COUNTRIAND	(le	00	(2)			217 0	
CHEMICAL / ACID DATA:		- Ca		SUB T	OTAL	7695	9
	SERVICE & EQUI	PMENT	%TAX	ON\$		-	
	MATERIALS			ON\$	-		
				T	OTAL		

THE ABOVE MATERIAL AND SERVICE

ORDERED BY CUSTOMER AND RECEIVED BY:

(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO.

REPRESENTATIVE

SERVICE



1700 S. Country Estates Rd. P.O. Box 129 Liberal, Kansas 67905 Phone 620-624-2277

TICKET NO. 05802

	SSURE PUMPING & WIRELINE		TICKET NO.								
ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUN	Т					
4003	Service Superison	ea	ĺ (		175	0					
CEBOS	Service Superison High Head 8	ea	(		360						
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	Liberal	, Kansas					Cement Report
Customer	Siroku	OH	Myrasem	Lease No.		Date (	1-25-14
Lease F	Jeland	h	. a egen	Well #		Service Receipt	25802
Casing 5	517	29 4	658	County Pr	att	State KS	
Job Type	42 8	5/2" (	Formation of ic	2/	Legal Descripti	on 2-30	-13
	(6)	Pipe D			Perforatir	g Data	Cement Data
Casing size	5/211	(5.54	Tubing Size		Shots	/Ft	Lead
Depth	41.58	031	Depth		From	То	
Volume	Disa-1	10.44	Volume		From	То	
Max Press	250	つは	Max Press		From	То	Tail in 125 Sk
Well Connes	1910-U	(0	Annulus Vol.		From	То	TAAZ
Plug Depth	35-2	100	Packer Depth		From	То	
Time	Casing Pressure	Tubing Pressure	Bbls. Pumbed	Rate		Service Lo	og
200					on 100-5	te asse	sment
215					Spot tru	cks-rig	Up
4:00					Start CS	2 + 120	at equip
10130					CSQ on 6	Itus bre	at circ
6:45					Solety 1	cettre-	ISA
7:30					pressible	test 230	100#
7:31			20	5	Dump 20	1661 2	2 KCL
7:35	•		12	5	Duns 12	bbl muds	Rush
7:38			3	5	Durip 36	H H20.	Spacer
7:40			30.3	5	has & Dun	10 125	sk AA2 C
					15,300	- 1.36+	43/5/2
7:47					wash ou	uphe In	es
7:50					Olrop boto	h down	otua
7:50	100		0	6	diso es	· /	0
8:15	500		100	2	slow ro	de	
8120	1000		110	Ö	Tand plus	float	hela
						)	
715					plug now	chole w/	30sk (00/40
					. 0	-	
<b></b>							
	311	20.	271.65	10000	2:014	T	
Service Unit		de	77462 EMudeza	199100-	31014		
Driver Name	es HOL	were	E Mide Za	JOYA			

Craic Station Manager A Sura Cementer Taylor Printing, Inc.



10244 NE Hwy. 61 P.O. Box 8613 Pratt, Kansas 67124 Phone 620-672-1201

### FIELD SERVICE TICKET 1718 10522 A

PRES	SSURE PUMPI	NG & WIRELINE					DATE	TICKET NO	3				
DATE OF 5/12	//y DI	STRICT Prot T		14	NEW WELL	OLD F	PROD   INJ	□ WDW □	CUSTOMER ORDER NO.:				
CUSTOMER 57	cally 6	Dir Manag			LEASE F	isha	ah		WELL NO.	-			
ADDRESS		70,000	P-		COUNTY	Prott		STATE /	5	1			
CITY	7	STATE	П		SERVICE CREW Prott. Acid								
AUTHORIZED BY					JOB TYPE:	Aca	· w	′					
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQ	UIPMENT#	HRS	TRUCK CALL	ED DA	ATE AM TIN	VIE			
8/547							ARRIVED AT	JOB 5/12/1	/ AM / 4	30			
8-3353	1					-	START OPER		AM	56			
ME W							FINISH OPERATION AM /53/						
							RELEASED AM /54						
a T C				41			MILES FROM	STATION TO WE		)			
become a part of this co	ontract without t	f and only those terms and on the written consent of an offi	cer of Basic	c Energy Se	ervices LP.		SIGNED: (WELL OWNE	R, OPERATOR, COM	NTRACTOR OR AC	GENT)			
REF. NO.	MA	ATERIAL, EQUIPMENT		VICES US	SED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUN	11			
1=100		14Ni			-	mi	/>		63	73			
E 70 /		JUN!	7			mi	/ )		905	00			
5003		Sugar	TEON			1=0	1		17:	00			
		- 47-70	1307			1-0							
1AK 327		20 %	HCL			96/	500		1335	00			
17ASIK 340	- 1-	MCA				1901	500		325	00			
C204		GAI	ED			1801	2		75	00			
(23/6		Perr	285		-	1901	1		1 40	00			
(704	es a	(10 y Mo	Х			901			3)	00			
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CHEMIC	CAL / ACID DAT	A:			11.7			Ka		08			
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								0//		Prof. 7			
SERVICE REPRESENTATIVE	marie 1				ERIAL AND SER		D BY:	Sin.		2 290) pr			
FIELD SERVICE ORD		- I I I I I	1	/			1111	OR CONTRACTOR C	OR AGENT)				



Customer	K, O,	1 Ma	Nac	Lease No.					Date		40.00	
Lease	9005		1	Well #	1					5/12	114	
Field Order #	Station	Pro.	ァブ		1	Casing	Dept	h	County	ProTT		State
Type Job	ACA					2	Formation	Arb		Legal D	Description	13
PIPE	DATA	PERF	ORATI	NG DATA		FLUID I	JSED		TI	REATMENT	RESUMI	
Casing Size	Tubing Size	e Shots/F	t		Acio	00 90 1	20010		RATE	PRESS	ISIP	200
Depth	Depth	From	587	To 97	Pre	Pad A		Max /	2	1000	5 Min.	Voc
Volume <sub>9</sub>	Volume	From		Го	Pad	-		Min			10 Min.	
Max Press	Max Press	From		Го	Frac			Avg	- 11		15 Min.	
Well Connection	Annulus Vo	l. From	1	Го	,	1		HHP Use	d		Annulus	Pressure
Plug Depth	Packer Dep	oth From	7	Го	Flus	sh //4	BL	Gas Volu	me		Total Loa	ad 126 BL
Customer Repre	esentative	Brron		Station	Mana	ager			Treate	er M	JE .	
	81547		8335	3								
Driver Names	TIM		Marti	W.								1 to 1 to 1
Time	Casing Pressure	Tubing Pressure		Pumped		Rate	1430 0	N LOC		Service Log	E. 4	
1 4							Set	Us Hol	d 50	Fery 1	SPP Tin	/
			,					/			/	,
1450		15					STOR	T Ac	id		/	
1458	0		12		,		STOR	T FI	ish		-	
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#### FIELD SERVICE TICKET 1718 10524 A

BASIC\*\* 10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

PRE	PRESSURE PUMPING & WIRELINE						DATE TICKET NO								
DATE OF 5//	//// DIS	STRICT ProT	T		NEW WELL	OLD F	PROD   INJ	□ WDW		JSTOMER RDER NO	₹ .:	-01			
CUSTOMER S;	FOK , O	1,1 Manag			LEASE F	share	16		/	WELL N	10.				
ADDRESS					COUNTY	Pint	7	STATE	K	5					
CITY		STATE			SERVICE C	BEW /	1077	Acid				170			
		01/112				1		1100							
AUTHORIZED BY EQUIPMENT#	HRS	EQUIPMENT#	HRS	FOL	JOB TYPE: JIPMENT#	HRS	TRUCK CALL	ED	DATI	E AM PM	TIM	E			
8/547	3	EGOII WEIGHT	1110	LGC	JII WILIYI#	11110	ARRIVED AT		/			2			
83353	3						START OPER	119	AM PM (	293	0				
							FINISH OPER			AM AM	1//	0			
					_/		RELEASED			AM PM	110	0			
						+		STATION TO	WELL		120	0			
		RACT CONDITIONS: (This									- 0	120			
ITEM/PRICE		ne written consent of an o	7				·	R, OPERATOR,	-		4 167	200			
REF. NO.	MA	TERIAL, EQUIPMENT	JES US		UNIT	QUANTITY	UNIT PRIC	E	\$ AM	OUN					
E/00	-	1 4)			M;	12				3_	75				
E 300		Aciel	Duni			m,	12			10	7	00			
5003		Super	V 1501			Fa	1			17	5 0	10			
		- /													
11122		-/	711. 01. 1	101											
1K 323			M(A)	7(L		901	500		-	82	5 9	20			
(204			CIAIE	1		901	500			32	) (	10			
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To the second															
СНЕМІС	CAL / ACID DATA	A:						SUB TO	OTAL	245	9	69			
		107			RVICE & EQU	IPMENT		ON\$			3 6	11774			
				MA	TERIALS		%TAX	ON\$	200						
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											ISIE .	L			
SERVICE REPRESENTATIVE	north	Flynn			RIAL AND SE		D BY:	1/1		-					

FIELD SERVICE ORDER NO.



0-

Cuctomor	Ky 0:1	M	Le	ease No.	(afte) o	10 <sup>th</sup> 180	gh in come		Date	The second			
Lease	1,	Max	/ W	/ell#					5	114/14			
Field Order #		ProT	7		Ca	sing	Depth	1	County	OTT		State	165
Type Joh /	NW		/				Formation	imoso	),/		escription	0 13	
	DATA	PERFO	DRATING	DATA	FL	UID US		. /		REATMENT	RESUM	E ·	
Casing Size	Tubing Size	Shots/Ft			Acid	1 7	1/2 %		RATE	PRESS	ISIP	425	,
Depth	Depth	From 4/5	16 To	20	Pre Pad	CA	12 / V	Max 2.	Ŋ	1000	5 Min.	Voc	-
Volume	Volume	From	То	~ ~	Pad		- 1	Min			10 Min.		
Max Press	Max Press	From	То		Frac			Avg			15 Min.		
Well Connection	Annulus Vol.	From	То					HHP Used	1		Annulus	Pressure	)
Plug Depth	Packer Depth		То		Flush	110	BL	Gas Volun	ne		Total Lo	ad /2	2 BL
Customer Repr	esentative /	Brian		Station	Manager				Treate	m(F			
	81547		33353										
Driver Names	Shown	1	MartiN		7								3.5
Time		Tubing Pressure	Bbls. Pum	nped	Rate		0930	ON Lo	C	Service Log		1.195	
ŧ							SPTU	10 Ho	1d 5	ofety	Mer	TINY	1
131				4								/	
1110				- 1			STOR-	T Aci	d				
1/14			12				STOR	-7 F	lush			7	
1134	7.4	14 %					Hal	10 100	1000				
1137	1000		106.	,		, .	Pro	55 40	7				
1140	1000	, e' .			. 7		FE	pedia	9				
1143	900				2		I	NC 12	OTE		2		
1149	600		122	1	2.	1-1	FI	ush 1	W		10	- 1	
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			10 -										
10044	NE Hiwa	v 61 • D	O Box	9612	• Drott	KC 6	7101 0C	12 • (62	n) 672	1201 • E	av (620	672	2383
10244	TIWA	y or or.	O. DUX	<b>5013</b>	riall,	<b>NO 0</b>	7 124-00	10 (02	0) 012	1201	XX (UZU	JUIL	5000



#### FIELD SERVICE TICKET 1718 10573 A

(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

DATE OF 5-	13-K/0	DISTRICT MA	1/2	NI	EW P	OLD P	ROD INJ	WDW	CUSTOMER ORDER NO.:				
CUSTOMER 2	20K4 (	017 MAN	Leem		EASE /	-25/	1/201	R A	WELL NO.				
ADDRESS					COUNTY PROATL STATE 15								
CITY		STATE			SERVICE CREW								
AUTHORIZED BY	<i>y</i>	OTATE.				11	0 10/11	Jev		-			
EQUIPMENT#		EQUIPMENT#	HRS	EQUIPM	OB TYPE:	HRS	TRUCK CALLE	ED DA	AM TIN	/JE			
1990	7						ARRIVED AT	AM /OS	20				
	2 //			1			START OPER		AM / OC	1			
2746	5 /2					+	FINISH OPER		AM ///	7			
7	$\rightarrow$					+	RELEASED		AM //3	0			
101 - 1 -							MILES FROM	STATION TO WE					
TEM/PRICE REF. NO.	70°	MATERIAL, EQUIPMENT	AND SERVIO	CES USED		UNIT	QUANTITY	UNIT PRICE	\$ AMOUN	IT .			
							IGNED: (WELL OWNE	R, OPERATOR, CON	ITRACTOR OR AG	GENT			
TEM/PRICE REF. NO.	M	MATERIAL, EQUIPMENT	AND SERVICE	CES USED		UNIT	QUANTITY	UNIT PRICE	\$ AMOUN	IT .			
14252)	20%	& HCC				991	1500		4,005	4			
15/247	IVE	CONVER	320V			951	1500		180.	0			
1204	12	3		201	1500		1/50	00					
	1				2	ya.			7/-				
	, Lines	07) 11-11	, 90			.01	/			na			
F300	1102	- form	_			1214			400				
E100	PE	KUP MIL	18.			EH.	15		400	2			
E104 E101	Mary Thu	KUI MI	18.	1/TE 11	7	1314. 1111.	15		105	2			
= 300 = 10   = 10	PER	RUP MI	E.	1/1501	2	1214, 141, 141,	15		105,	200			
= 300 =100 =101 =500 3	PER TIME	WELL STA	RE, PEM	1501	2	1214, 141, 141	15		105,	700			
F300 E101 E101	Production of the services	VICE SU	RE,	1/150/	2	(2)4 (4)1 (2)4	15		105,	700			
= 300 =100 =101 5003	PER	WELL MA	PEM	1/50/	2	1214, 141, 141, 141,	15/1		105,	2000			
= 300 =100 =101 = 500 5	Production of the service of the ser	VICE SU	RE,	1/250/	2	134, 141, 134	15		105,	2			
= 300 =100 =101 5003	PER	VELLE SE	PEM	1501	2	ES4, 141, 1214	15/15		105,	2			
= 300 =104 =101 500 \$	PRI THE	VICE SU	RE,	1/250/	2	1-34 1-34	15		105,	7			
= 300 =100 =101 5003	PER THE ZEM	VEUP HIL	PEM	1/250/	2	1214 1214	15		105,	7			
= 300 =104 =101 500 3	Production of the second	CUP MIL	PEM	1/250/		1214, 1411, 1274	15		105,	700			
F300 E109 E101 5003	FILE STATE OF THE	ATA:	PEM	1/250/	2	(2)4 (4)1 (2)4	15	SUB TOTAL	105, 105,	7.00 W			
F300 E109 E101 5003	EMICAL / ACID DA	ATA:	PEM	SERVIC	CE & EQUI	E)A	%TAX	JUL	4752.	85			
E 300 E 10 9 E 10 1 500 3	MICAL / ACID DA	ATA:	PEM	SERVIC MATER		E)A	%TAX %TAX	ON \$	4752.	85			
E109 E101 5003	EMICAL / ACID DA	ATA:	PEM			E)A		ON \$	4752.	85			

FIELD SERVICE ORDER NO.



Customer	Rok	-4	017	Lease No	44	MEN	EW Date						/	
Lease	5HC	RA	3	Well #	/					5	-/3	3-14		
Field Order#	Station	19	2471	BS		Casing	Depth	1	Count	y/2	120	,	St	ate
Type Job	Aci	vin	) . /				Formation	He	B'		Legal De	escription	2-	30-13
PIPE	DATA	Р	ERFORA	TING DATA		FLUID US	SED		11 8	TREAT	MENT	RESUM	E	
Casing Size	Tubing Size	e Sh	nots/Ft		Acid	1500	ast.	in	RATE	PRES	SS	ISIP	10	50
Depth	Depth	Fø	om587	т6/59	Pre	Pad 20°	1/	Max	0/2	.5	00	3Min.	U	'AC
Volume	Volume	- /	om	То	Pad	NE	FE	Min -	2/2	2	00	10 Min.		
Max Press	Max Press		om	То	Fra			Avg / 4			00	15 Min.	H	
Well Connection	Annulus Vo		om	То		-,	is.	HHP U	sed		7	Annulus	Pres	sure
Plug Depth	Packer De	nth	om	То	Flus	sh	,	Gas Vo	lume			Total Lo	ad	1626h
Customer Repr	esentative	11.	DAN	Statio	n Mana	ager //	SVZV		Tre	ater _	hon	000	= 3	1
Service Units	1990	5	2	746	3									
Driver Names	16			Bu	/									
Time	Casing Pressure	Tubi		s. Pumped		Rate				Servi	ce Log	/		
1030			* :				DN	1200	CA	720	n			
									6					
	0			0		5	50	325	M	Z	7)_			
1							13	500	311	/20	1/0	NEI	E	
2.00	0			36		5	577	MI	5	111	11			
	0			114		3	Me	Z7).	au	F	2714	3		
	100			115		1/2	10	120	ED	)				
	150			116	/	1/2	11	2 /	BBM	-/	30	4	81	
	200	- 49	/	177	2	1/2	2/	2	BPh	1-	200	J'	-	and the state of
	450			118	4	1/2	4%	2/	3/11	1-	45	OH	/	
	500			120	- 5	18	5.	8	SH	m-	50	OFT	/	_
. \	450		/	24	(	6	6		30	11-	4	50	1	
	450		/	30	6	5/2	61	2	13/1	m -	4	501	7	
,	450		/	50	10	1/2	14	EI,	7) /	CE	217	2	,	_
	500		/	55	6	2.3	6.	3	13/V	11-	56	0011		
	500		/	62	6	213	12	66	10	1/6	UFZ	45	11	
	15.0						T	SI	-72	-/	150	A		· · · · · · · · · · · · · · · · · · ·
	une						3	Mi	DN	- 6	1/1	-		
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	,			* 5										
						1		-		1			/	
1130		= "15"					10	13/1	Ma	MI	575	-h	6	VAN



#### FIELD SERVICE TICKET 1718 10574 A

	ENERGY SERVICE PRESSURE PUMPING & WIRELI					DATE	TICKET NO			
DATE OF JOB	5-14 DISTRICT 9	DANKE	/	NEW WELL	OLD   F	PROD INJ	□ WDW □	CL	ISTOMER RDER NO.:	
CUSTOMER	DOWN OIL	MANACEN	MENT	LEASE /	13H	GRAT	3 #	1	WELL NO.	
ADDRESS				COUNTY	244	# BUHRI	SE STATE	1/5	_	Mary and a second
CITY	STATE		10.7	SERVICE CI	REW	56. B	HTE			
AUTHORIZED BY	Υ			JOB TYPE:	24	enn	/		1)	
EQUIPMENT	# HRS EQUIPM	MENT# HRS	EQI	JIPMENT#	HRS	TRUCK CALL	ED 5	DATE	SAM JIN	E_
1770					-	ARRIVED AT	JOB	1	AM 10	30
1983	7 1/2					START OPER	RATION	1	AM PM	-
11011	114					FINISH OPER	RATION	1	AM /	45
						RELEASED		1	AM 13	31
The the			7			MILES FROM	STATION TO W	/ELL	15	A Line
ITEM/PRICE	s contract without the written con					T	R, OPERATOR, CO		1	
REF. NO.	WATERIAL, EC	QUIPMENT AND SER	VICES US	ED	UNIT	QUANTITY	UNIT PRICE	-	\$ AMOUN	-
146267	15 76 100	11/17-5	-		901	750			1500	0
1704	11011 (21	NERSI	on		2901	150		-	481	90
02316	PI-W-28	5			2001	1 2			80	00
F300	ACID 97	ens			124				910	0.
E160	PIZICUP	METE.			Wi	15			63	7
E/0/	Thuck 1	NOTE,			1111	15			105	0
5003	SENUTCE	SUPE	WI	SUR	EA	/		-	175	16
		1						15.4		
	*								4.2	
					A					7
								-	-1	
CHE	MICAL / ACID DATA:						SUB TOT		2011	n
O'IL	INIOAL / AOID DAIA.		SE	RVICE & EQUI	PMENT	%TAY	ONS	>	0746,	06
7				TERIALS	. IVILIA		ON \$			
71. 9							ТОТ	AL		-
								I		
SERVICE REPRESENTATIV	Elm fr	////		RIAL AND SER		D BY:	1		n	

FIELD SERVICE ORDER NO.



Customer	moule	10	77 11	Lease No.	1,5	MEN	7		Date				
Lease	TSH !	301	28	Well #	1	-NICV	4			5	15	5-14	
Field Order	Station	137	451	1/5		Casing	Depth	1	County	120	1	RADA P	State
Type Job	1 se	NU	)	100			Formation	150	7.14	/ Completelinger	egal De	escription	-30-12
PIPI	E DATA			TING DATA		FLUID U							00/5
Casing Size	Tubing Siz		ots/Ft		Acid		11-01		RATE	PRESS		ISIP	
Depth	Depth	Fré	1/290	Meles	Pre	Pad	ICA	Max			-	5 Min.	
Volume	Volume	Fro		To To	Pad	- //	ICH	Min				10 Min.	
Max Press	Max Press			То	Frac	;		Avg				15 Min.	
Well Connection	on Annulus V	-		То	t			HHP Use	d			Annulus Pre	ssure
Plug Depth	Packer De			То	Flus	h		Gas Volu	me			Total Load	
Customer Rep	oresentative	-	EM		n Mana	iger /	Vow	Magazina and an analysis of the	Treat	ter	20 11	BUEY	/
Service Units	1990	17		1983	7				1			100	
Driver Names	KG			1315	5				7				
Time	Casing Pressure	Tubin	g ire Bbls	s. Pumped	F	Rate				Service	Loa		
1030				4 4 7		7	on	100	111	32	en	/	
9.1	0			0			500	MI	14	EI	7)		
	· ·						101	,					
	0		-	18			53	ANI	F	w	sH		
	** j.							,,,,,					7
	300		/	01	7		100	ADE	-7)				
-		1			1								
							201	Ha	El	VC	P	37	
	,			67 5			- /	100		1-7.	- 24		
	1700		10	218	_//	4	14	BPM	1-/	10	671		
	100			6.2	7		-			15		/	
	150		-/	05		6	DK	DRE	10	12	00		
	150		/	09	-	0,	-8	BP	W1 -	15	0+	/	
	100		/	06	1	.6	1.6	1 5	[M.	- 10	00-	<i>H</i>	
	100		-	115	1	,0	616	20	Sm	-6	00	71	
	150			77	2	1,6	11-		111	1-1	20	1 1 1 1	10#
	1141		-		6	10	170	57P	1	111	- 6	16 BP	1125
	01.0						44	341	-//	MC		3	
		,		Alley Physical	13.								,
1500							(1)	13	1	21 4	900	D I	1752
Constitution and the Constitution of the Const	-	-			_		10	1//	1/1/	1116	11/16	- / /	Uth



10244 NE Hwy. 61 P.O. Box 8613 Pratt, Kansas 67124 Phone 620-672-1201

# FIELD SERVICE TICKET 1718 **10637** A

DATE OF JOB 9 / DISTRICT WELL CUSTOMER LEASE  ADDRESS COUNT  CITY STATE SERVICE  AUTHORIZED BY JOB TYI  EQUIPMENT# HRS EQUIPMENT# HRS EQUIPMENT#  3303/1/2 CONTRACT CONDITIONS: (This contract must be signed before the jorducts, and/or supplies includes all of and only those terms and conditions appearing on the front and become a part of this contract without the written consent of an officer of Basic Energy Services LP.  ITEM/PRICE REF. NO.  MATERIAL, EQUIPMENT AND SERVICES USED	BAM E CREW HRS  bb is commence	ed or merchandise	STATE  PLOCE  ED DA  JOB  HATION	WELL NO.	/
ADDRESS  COUNT  CITY  STATE  SERVIC  AUTHORIZED BY  JOB TYN  EQUIPMENT# HRS EQUIPMENT# HRS EQUIPMENT#  CONTRACT CONDITIONS: (This contract must be signed before the jump products, and/or supplies includes all of and only those terms and conditions appearing on the front and become a part of this contract without the written consent of an officer of Basic Energy Services LP.	PE: ACA	TRUCK CALL ARRIVED AT START OPER FINISH OPER RELEASED MILES FROM	PRO DA JOB ATION	AM PM PM	ME
COUNT  AUTHORIZED BY  EQUIPMENT# HRS EQUIPMENT# HRS EQUIPMENT#  33233/1/2  CONTRACT CONDITIONS: (This contract must be signed before the j  The undersigned is authorized to execute this contract as an agent of the customer. As such, the u  products, and/or supplies includes all of and only those terms and conditions appearing on the front and become a part of this contract without the written consent of an officer of Basic Energy Services LP.	PE: ACA	TRUCK CALL ARRIVED AT START OPER FINISH OPER RELEASED MILES FROM	PRO DA JOB ATION	AM PM /O	
AUTHORIZED BY  EQUIPMENT# HRS EQUIPMENT# HRS EQUIPMENT#  CONTRACT CONDITIONS: (This contract must be signed before the j products, and/or supplies includes all of and only those terms and conditions appearing on the front and become a part of this contract without the written consent of an officer of Basic Energy Services LP.	PE: ACI	TRUCK CALL ARRIVED AT START OPER FINISH OPER RELEASED MILES FROM	PRO DA JOB ATION	AM PM /O	
AUTHORIZED BY  EQUIPMENT# HRS EQUIPMENT# HRS EQUIPMENT#  CONTRACT CONDITIONS: (This contract must be signed before the j  The undersigned is authorized to execute this contract as an agent of the customer. As such, the u  products, and/or supplies includes all of and only those terms and conditions appearing on the front and become a part of this contract without the written consent of an officer of Basic Energy Services LP.	PE: ACI	TRUCK CALL ARRIVED AT START OPER FINISH OPER RELEASED MILES FROM	JOB ATION ATION	AM PM /O	
EQUIPMENT# HRS EQUIPMENT# HRS EQUIPMENT#  CONTRACT CONDITIONS: (This contract must be signed before the jump products, and/or supplies includes all of and only those terms and conditions appearing on the front and become a part of this contract without the written consent of an officer of Basic Energy Services LP.	HRS bb is commence	ARRIVED AT START OPER FINISH OPER RELEASED MILES FROM ed or merchandise	JOB ATION ATION	AM PM /O	
CONTRACT CONDITIONS: (This contract must be signed before the jump of the undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned is includes all of and only those terms and conditions appearing on the front and become a part of this contract without the written consent of an officer of Basic Energy Services LP.		ARRIVED AT START OPER FINISH OPER RELEASED MILES FROM ed or merchandise	JOB BATION BATION	AM 9	5 ()
CONTRACT CONDITIONS: (This contract must be signed before the j The undersigned is authorized to execute this contract as an agent of the customer. As such, the uproducts, and/or supplies includes all of and only those terms and conditions appearing on the front and become a part of this contract without the written consent of an officer of Basic Energy Services LP.		START OPER FINISH OPER RELEASED MILES FROM ed or merchandise	ATION	AM /O	20
CONTRACT CONDITIONS: (This contract must be signed before the j The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned is includes all of and only those terms and conditions appearing on the front and become a part of this contract without the written consent of an officer of Basic Energy Services LP.		FINISH OPER RELEASED MILES FROM ed or merchandise	ATION		21
products, and/or supplies includes all of and only those terms and conditions appearing on the front and become a part of this contract without the written consent of an officer of Basic Energy Services LP.		RELEASED MILES FROM ed or merchandise		PM //	< 6
products, and/or supplies includes all of and only those terms and conditions appearing on the front and become a part of this contract without the written consent of an officer of Basic Energy Services LP.		ed or merchandise	STATION TO WEI	AM PM	21
products, and/or supplies includes all of and only those terms and conditions appearing on the front and become a part of this contract without the written consent of an officer of Basic Energy Services LP.		ed or merchandise			_
ASK341-NE AGO CONVESIN ASK341-NE AGO CONVESIN	UNIT	(WELL OWNER	R, OPERATOR, CON	TRACTOR OR A	
ASK341-NE AUD CONVESION ASK342 FE AUD CONVISEUM	03	3000	ONTTTIOL	8010	1
ASK341-NE AGO CONVERSION	71	3000		00/0	-
4SK342 FE AUD CONTISE (IN)	M	3000		360	
10-11 - 10	194	3000		750	
(204 ) (1) -1 21	gp	12		900	-
401 UNTRH GEL 450K	gn	15		520	-
C704 Chay MAX KCL	972	5	-	175	-
Can 2 DA CENTRAL					and a
-10 DIA SOIKE	EA	50	11 11 11 11 11 11 11	125	array.
E300 AUD FUMP SERVILS	81	/		900	1
E722 BAL INJECTOR	21	/		600	-
5100 11An) M11 A					
2101 HEAVY COMPONEN MILLS	11/	15		63	ZS
5003 SENICE SUPERVISOR	11/1	15		105	
	27			1/3	
CHEMICAL / ACID DATA:			SUB TOTAL	0/77	6
SERVICE & EQ	UIPMENT	%TAX (	ON &	9677	
MATERIALS		%TAX			-
			TOTAL		
					Non
SERVICE THE ABOVE MATERIAL AND S					

FIELD SERVICE ORDER NO.



Customer	14011	mai	MEN	Lease No.				Light Name	Date				
Lease	41.000			Well #	1		9-2-1	7-1.3		5-19	7-14		
Field Order #	Station	PRA	77			Casing	Depth		Coun	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	0 -	State	
Type Job	cNW	, , , , ,			7 -		Formation	VIOL	A	Legal D	escription	-13	
15# PIPE	DATA	PERF	ORAT	ING DATA	-	FLUID US	SED			TREATMENT	RESUME		
Casing Size	Tubing Size	Shots/F	2		Acid	n-m-M	20%		RATE	PRESS	ISIP	VAC	
Depth	Depth	From 3	83	T6/400	Pre F	ad	2010	Max	3	100	5 Min.		
Volume /	Volume	From	ANY THEY	To	Pad	e projecti de la completa del completa de la completa de la completa del completa de la completa del la completa de la completa della completa de la completa della complet	4	Min ,		Andrew Agency of State	10 Min.		
Max Press	Max Press	From		То	Frac			Avg			15 Min.		
Well Connection	Annulus Vol.	From		То				HHP Use	d		Annulus P	ressure 95 s	
Plug Depth	Packer Depth	From		То	Flust	TORCO		Gas Volu	me		Total Load	200	
Customer Repr	esentative	IN S	ROL	Station	Manag	ger Godi	124	/	Tre	ater M %	1RC		
Service Units	303/6		337	3 1985	9				2				
Driver Names	11 EURC		7	728CE									
Time		Tubing Pressure	Bbls.	Pumped	R	ate	7-4			Service Log			
920						-	or)	KOCA	7/2	SFE	74/	176	
1015							R16 1	19					
						1 1 2 2		Maria					
1026			466		5	5-5	STAR.	7 1	ACIL	1			
1028	el supermitte (F.	· 1000 1000 1000	1	2	5	5-5	STAR	7 7	AL	45	* 2.4	Vincensia in the	
1038			6	/	5	5	BALL	5	IN			v =1 == 1	
1040		2.00	7	2	5	5	AUD	10	10	V FLU	4		
1644		9	9	6	4	2	5600	RA	78	TILL.	4020		
1047	701	47-51	1/1	6	6	3' 1	09)	RATE	1	14	1 4	er The Argenti	
1058	80		17	//	6	3	TRE	ATIN	16			100 PM	
	573		18	P2.	6	, 3	AUD	Cho	ARE				
1059	778		18	35		4.			1				
1101 -	0		19	75	47.00		OUT	OF	F	KUSH .	SHUT	Down	
	State of the						and the		-				
								J 98	9	OMPKET	2		
								7	110	nk yo	2-7		
		100			4 1	5, 1925		W OF S					
						3 36						The second	
			1								5. = -	12 13	
331		7								- /			



#### FIELD SERVICE TICKET 1718 10221 A

-0.5	PRESSURE PUMPI	TVO G VVII IEEII VE			DATE TICKET NO									
DATE OF 4	17-14 DI	STRICT PIGTT			NEW D	OLD U	PROD INJ	□ WDW □ S	CUSTOMER ORDER NO.:					
CUSTOMER 5	HOKY O	OIL MANAGEM	ca I		LEASE F	1549	IAB		WELL NO.	1				
ADDRESS	/							STATE M						
CITY		STATE			SERVICE CREW MATTAI, KURMIN, Phys									
AUTHORIZED E	BY	= 2			JOB TYPE:		w 5411							
EQUIPMENT	T# HRS	EQUIPMENT#	HRS	EQL	JIPMENT#	HRS	TRUCK CALL		TE AM TIN					
37586	3.5	10.002 1 1.000	- 9				ARRIVED AT		11	5-0				
2746)	3.5	19831/1984	2 3,5		START OPERATION 4 - 17-19 AM									
2 (10)	7.74					FINISH OPERATION AM FM								
19960/210	10 3.5	7				DELEACED 600								
		d <sub>e</sub> T <sub>F</sub>					MILES FROM	STATION TO WEL		رن				
ITEM/PRICE REF. NO.	MA	TERIAL, EQUIPMENT	AND SERVI	ICES US	ED	UNIT	(WELL OWNE	R, OPERATOR, CONT	* AMOUN					
CP103	60/40	POZ				SM	185		2,200	U				
4 - 4 - 20		-								17-				
cc 109	CALCIAM	CHIUNIDA				118	480		504	O				
CC LUZ -						15	47	1	173	90				
CF 153	WUUDON	Ping 85/8	20/			SK	10,0		1600	100				
									160	00				
4,00										100				
F 100	P.U. Mic													
Elah	P. U. Mich					WI	20		85	03				
E 113	PIOP + BU					FM	261		420	8				
Ce 200	Dern Ch	1190 U-500'				441	19		1,000	00				
CE 240,		+ mix change	·-			51	285		399	0				
E 504	Pluy e	UN7411-L				JU13	-1		250	97				
5003	Service	SUP- VIJU	1 /			0A			175	00				
p6 1)														
									1 16					
CHE	EMICAL / ACID DATA	A:						SUB TOTAL	5734.	7				
		A			SERVICE & EQUIPMENT %TAX ON \$									
MAT							%TAX		98					
Operation of the second								TOTAL						
								1						

FIELD SERVICE ORDER NO.



Customer 5	10Ky 0	11/	MANA	genon	Lease No.	-				Date	,	1 1 -	7 11	1	
	549148				Well #	1.				1	L	1 . 1	7-16		
Field Order#	Station	1910	ATT				Casing	5/8 Depth	225.60	Coun	ty 😝	0713	4110- 8	State KS	
Type Job	cnw		54	16000	9			Formation				Legal Des	cription 2	30-13	
PIPE	DATA		PERF	ORATI	NG DATA		FLUID (	JSED			TREA	TMENT R	ESUME		
Casing Size	Tubing Siz	e S	Shots/Ft			Aeid	185	54, 60	0/401	RATE	PRE	SS	ISIP	1/4 FCF	
Depth 225.6	Depth	F	rom		То	Pre		5K5 (	Max		5 Min.	14			
Volume / 4. 3	Volume	F	rom		То	Pad			Min	10 Min.					
Max Press	Max Press	F	rom		То	Frac	;		Avg			100	15 Min.		
Well Connection	Annulus V	ol. F	rom		То		1		HHP Use	HHP Used			Annulus Pressure		
Plug Depth	Packer De	pth F	rom		То	Flus	h / 3	Gas Volume Total Lo				Total Load			
Customer Repr	esentative	Si	INKY	/	Station	Mana	iger Kev	in Goin	le.	Tre	eater	hike 1	MATTA	1	
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Driver Names	MATTAI			Kyer	41.11		P1+	Ye		1	Phy	e .	1 1 5		
Time	Casing Pressure		oing ssure	Bbls.	Pumped	F	Rate				Servi	ce Log			
9:50			/		/			ON location Spercy meeting							
12:50		(						run 85/8 24# (4)19.							
1337			)			(		CASIN							
1:00	1	/			/			HOOK	. Kig						
1:46	300				3		5	Pump	3	1301	14'			2 1 1	
1:47	300			3	9	5		mix	185	5	ks :	60/40	PUZ		
.2:00				~	-	-		releas	or PI	49					
2:01	300	.,		1		5		STAVT							
2:05	300				3		-	Pluy 1	20Wh	(AS)	544	IT IN	well or		
11 =1								CMT (	DOWN	9	) F.	01	25		
4:54	200	-/		_	-	- {				-		100 SK	5 COM	401	
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