

Confidentiality Requested:

Yes No

Kansas Corporation Commission Oil & Gas Conservation Division

1211835

Form ACO-1 August 2013 Form must be Typed Form must be Signed All blanks must be Filled

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

| OPERATOR: License # | | | API No. 15 | | |
|----------------------------------|--------------------|--------------------|----------------------------------|---------------------------|-----------------------|
| Name: | | | Spot Description: | | |
| Address 1: | | | Sec | TwpS. R | East West |
| Address 2: | | | F6 | eet from North / | South Line of Section |
| City: | State: Z | ip:+ | Fe | eet from East / | West Line of Section |
| Contact Person: | | | Footages Calculated from I | Nearest Outside Section C | Corner: |
| Phone: () | | | □ NE □ NW | V □SE □SW | |
| CONTRACTOR: License # | | | GPS Location: Lat: | , Long: _ | |
| Name: | | | | (e.g. xx.xxxxx) | (e.gxxx.xxxxx) |
| Wellsite Geologist: | | | Datum: NAD27 | NAD83 WGS84 | |
| Purchaser: | | | County: | | |
| Designate Type of Completion: | | | Lease Name: | W | /ell #: |
| | e-Entry | Workover | Field Name: | | |
| | _ | | Producing Formation: | | |
| ☐ Oil ☐ WSW ☐ D&A | ☐ SWD | ∐ SIOW □ SIGW | Elevation: Ground: | Kelly Bushing: | : |
| | GSW | Temp. Abd. | Total Vertical Depth: | Plug Back Total C | Depth: |
| CM (Coal Bed Methane) | dow | Temp. Abd. | Amount of Surface Pipe Se | et and Cemented at: | Feet |
| ☐ Cathodic ☐ Other (Co | ore, Expl., etc.): | | Multiple Stage Cementing | Collar Used? Yes | No |
| If Workover/Re-entry: Old Well I | | | If yes, show depth set: | | Feet |
| Operator: | | | If Alternate II completion, c | cement circulated from: | |
| Well Name: | | | feet depth to: | w/ | sx cmt. |
| Original Comp. Date: | | | | | |
| Deepening Re-perf | • | NHR Conv. to SWD | Drilling Fluid Managemer | nt Plan | |
| ☐ Plug Back | Conv. to G | | (Data must be collected from the | | |
| Commingled | Pormit #: | | Chloride content: | ppm Fluid volume | e: bbls |
| Dual Completion | | | Dewatering method used: _ | | |
| SWD | | | Location of fluid disposal if | hauled offsite | |
| ☐ ENHR | | | 1 | | |
| GSW | Permit #: | | Operator Name: | | |
| _ _ | | | Lease Name: | License #:_ | |
| Spud Date or Date R | eached TD | Completion Date or | Quarter Sec | TwpS. R | East _ West |
| Recompletion Date | | Recompletion Date | County: | Permit #: | |

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

| KCC Office Use ONLY |
|---------------------------------|
| Confidentiality Requested |
| Date: |
| Confidential Release Date: |
| Wireline Log Received |
| Geologist Report Received |
| UIC Distribution |
| ALT I II III Approved by: Date: |

1211835

| Operator Name: | | | Lease Name: | | | Well #: | |
|---|--|---|-----------------------------------|----------------------------|------------------------|-----------------------------------|-------------------------------|
| Sec Twp | S. R | East West | County: | | | | |
| open and closed, flow | ring and shut-in pressu | ormations penetrated. Dres, whether shut-in preith final chart(s). Attach | ssure reached stati | c level, hydrosta | tic pressures, bott | | |
| | | tain Geophysical Data a r newer AND an image f | | gs must be ema | iled to kcc-well-lo | gs@kcc.ks.gov | v. Digital electronic log |
| Drill Stem Tests Taker (Attach Additional S | | Yes No | | | on (Top), Depth an | | Sample |
| Samples Sent to Geo | logical Survey | ☐ Yes ☐ No | Nam | 9 | | Тор | Datum |
| Cores Taken Electric Log Run | | Yes No | | | | | |
| List All E. Logs Run: | | | | | | | |
| | | 0.0000 | | | | | |
| | | CASING Report all strings set-o | RECORD Ne onductor, surface, inte | | ion, etc. | | |
| Purpose of String | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| | | | | | | | |
| | | | | | | | |
| | | | | | | | |
| | | | | | | | |
| Durmaga | Depth | | CEMENTING / SQU | EEZE RECORD | | | |
| Purpose: Perforate | Top Bottom | Type of Cement # Sacks Used | | Type and Percent Additives | | | |
| Protect Casing Plug Back TD | | | | | | | |
| Plug Off Zone | | | | | | | |
| Did you perform a hydrou | ulia fracturing tractment or | a this well? | | Yes | No (If No, ski | n quantiana 2 an | (d 2) |
| | ulic fracturing treatment or otal base fluid of the hydra | aulic fracturing treatment ex | ceed 350,000 gallons? | = = | = ' ' | p questions 2 an p question 3) | u 3) |
| Was the hydraulic fractur | ring treatment information | submitted to the chemical o | disclosure registry? | Yes | No (If No, fill | out Page Three | of the ACO-1) |
| Shots Per Foot | | N RECORD - Bridge Plug | | | cture, Shot, Cement | | |
| | Specify Fo | ootage of Each Interval Perf | orated | (Ai | mount and Kind of Ma | terial Used) | Depth |
| | | | | | | | |
| | | | | | | | |
| | | | | | | | |
| | | | | | | | |
| | | | | | | | |
| TUBING RECORD: | Size: | Set At: | Packer At: | Liner Run: | Yes No | | l |
| Date of First, Resumed | Production, SWD or ENH | R. Producing Meth | | Gas Lift C | Other <i>(Explain)</i> | | |
| Estimated Production Per 24 Hours | Oil B | | Mcf Wate | | | as-Oil Ratio | Gravity |
| DISPOSITIO | ON OF GAS: | | METHOD OF COMPLE | TION. | | PRODUCTIO | DN INTERVAL: |
| Vented Sold | | Open Hole | Perf. Dually | Comp. Cor | mmingled | 1110000110 | TO THE LANGE. |
| | bmit ACO-18.) | Other (Specify) | (Submit A | ACO-5) (Sub | mit ACO-4) | | |

| Form | ACO1 - Well Completion |
|-----------|-------------------------|
| Operator | Lario Oil & Gas Company |
| Well Name | Geyer A 1-27 |
| Doc ID | 1211835 |

All Electric Logs Run

| MAI/MFE | |
|---------|--|
| MPD/MDN | |
| MML | |
| MSS | |

| Form | ACO1 - Well Completion |
|-----------|-------------------------|
| Operator | Lario Oil & Gas Company |
| Well Name | Geyer A 1-27 |
| Doc ID | 1211835 |

Tops

| Name | Тор | Datum |
|---------------|------|-------|
| Heebner | 3912 | -799 |
| Lansing | 3960 | -847 |
| Stark Shale | 4263 | -1150 |
| Hushpuckney | 4313 | -1200 |
| Base KC | 4402 | -1289 |
| Marmaton | 4436 | -1323 |
| Pawnee | 4538 | -1425 |
| Ft. Scott | 4560 | -1447 |
| Johnson | 4667 | -1554 |
| Morrow | 4763 | -1650 |
| Basal Penn | 4845 | -1732 |
| Mississippian | 4856 | -1743 |

| Form | ACO1 - Well Completion |
|-----------|-------------------------|
| Operator | Lario Oil & Gas Company |
| Well Name | Geyer A 1-27 |
| Doc ID | 1211835 |

Casing

| Purpose Of String | Size Hole Drilled | Size Casing Set | Weight | | Type Of Cement | | Type and Percent Additives |
|----------------------|----------------------|-----------------------|--------|------|-------------------|-----|----------------------------------|
| surface | 12.25 | 8.625 | 24 | 370 | Class A | | 3% cc, 2% gel |
| production | 7.875 | 4.5 | 10.5 | 5002 | OWC | 330 | 5# kol-seal |
| DV tool | 7.875 | 4.5 | 10.5 | 2324 | 60/40 POZ | 400 | 8% gel, 1/4 flo- seal |
| | | | | | | | |



RENHT TO

Consolidated Oil Well Services, LLC Dept. 970 P.O. Box 4346 Houston, TX 77210-4346 MAIN OFFICE P.O. Box 884 Chanute, KS 66720 620/431-9210 • 1-800/467-8676 Fax 620/431-0012

INVOICE # 269048

Invoice Date: 06/25/2014 Terms: 15/15/30,n/30 Page 1

LARIO OIL & GAS P.O. BOX 1093 GARDEN CITY KS 67846 (316)265-5611

drilling

GEYER A 1-27 46800 27-19S-35W 06-24-2014 KS

| Description | | Hours | Unit Price | Total |
|-----------------------|----------------------------|--------|------------|---------|
| CEMENT PUMP (SURFACE) | | 1.00 | 1150.00 | 1150.00 |
| | EAGE (ONE WAY) | 40.00 | 5.25 | 210.00 |
| Part Number | Description | Qty | Unit Price | Total |
| 11048 | CLASS "A" CEMENT (SALE) | 240.00 | 18.5500 | 4452.00 |
| 1102 | CALCIUM CHLORIDE (50#) | 677.00 | .9400 | 636.38 |
| 1118B | PREMIUM GEL / BENTONITE | 451.00 | .2700 | 121.77 |
| Sublet Performed | Description | | | Total |
| 9996-130 | CEMENT MATERIAL DISCOUNT | | | -781.52 |
| 9995-130 | CEMENT EQUITPMENT DISCOUNT | | | -322.44 |

Description
693 TON MILEAGE DELIVERY

Hours Unit Price Total 1.00 789.60 789.60

Je/

Amount Due 7784.38 if paid after 07/25/2014

Parts: 5210.15 Freight: .00 Tax: 360.94 AR 6616.73
Labor: .00 Misc: .00 Total: 6616.73

Labor: .00 Misc: .00 Total: 6616.73
Sublt: -1103.96 Supplies: .00 Change: .00

Signed______Date_____

BARTLESVILLE, OK EL DORADO, KS EUREKA, KS PONCA CITY, OK OAKLEY, KS OTTAWA, KS THAYER, KS GILLETTE, WY CUSHING, OK 918/338-0808 316/322-7022 620/583-7664 580/762-2303 785/672-8822 785/242-4044 620/839-5269 307/686-4914 918/225-2650



21,9048

| TICKET NUMBER | |
|---------------|----------|
| LOCATION | Okley KS |
| | bry Y |

| FOREMAN CRYY Y BOX 884, Chantle, KS 66720 DATE CUSTOMER# WELL NAME & NUMBER SECTION TOWNSHIP RANGE COUNTY C2444 4793 Cxycr 1 # 27 27 195 3500 DCA. C2444 4793 Cxycr 1 # 27 195 3500 DCA. C2444 4793 Cxycr 1 # 27 195 3500 DCA. MAILING ADDRESS PORTOL THUCK# DRIVER TRUCK# DRIVER MAILING ADDRESS PORTOL THUCK# DRIVER TRUCK# DRIVER MAILING ADDRESS PORTOL THUCK# DRIVER TRUCK# DRIVER COUNTY STATE ZIP CODE F 140 CAS. CASING DEPTH 370 DRILL PIPE TUBING OTHER SLURRY VOL 124 WATER GAILE CEMENT LEFT IN CASING 20 CASING SIZE & WEIGHT 8 98 249 TORSPHACEMENT 12 W DRIVER TO CASING SIZE & WEIGHT 8 98 249 TORSPHACEMENT 12 W DRIVER GAILE CEMENT LEFT IN CASING 20 CASING SIZE & WEIGHT 8 98 249 TORSPHACEMENT 12 W DRIVER GAILE CEMENT LEFT IN CASING 20 CASING SIZE & WEIGHT 8 98 249 TORSPHACEMENT 12 W DRIVER GAILE CEMENT LEFT IN CASING 20 CASING SIZE & WEIGHT 8 98 249 TORSPHACEMENT 12 W DRIVER GAILE CEMENT LEFT IN CASING 20 CASING SIZE & WEIGHT 8 98 249 TORSPHACEMENT 12 W DRIVER GAILE CEMENT LEFT IN CASING 20 CASING SIZE & WEIGHT 8 98 249 TORSPHACEMENT 12 W WATER GAILE CEMENT LEFT IN CASING 20 CASING SIZE & WEIGHT 8 98 249 TORSPHACEMENT 12 W WATER GAILE CEMENT LEFT IN CASING 20 CASING SIZE & WEIGHT 8 98 249 TORSPHACEMENT 12 W WATER GAILE CEMENT LEFT IN CASING 20 CASING SIZE & WEIGHT 8 98 249 TORSPHACEMENT 12 W WATER GAILE CEMENT LEFT IN CASING 20 CASING SIZE & WEIGHT 8 98 249 TORSPHACEMENT 12 W WATER GAILE CEMENT LEFT IN CASING 20 CASING SIZE & WEIGHT 8 98 249 TORSPHACEMENT 12 W WATER GAILE CEMENT LEFT IN CASING 20 CASING SIZE & WEIGHT 8 98 249 TORSPHACEMENT 12 W WATER GAILE CEMENT LEFT IN CASING 20 CASING SIZE & WEIGHT 8 98 249 TORSPHACEMENT 12 W WATER GAILE CEMENT LEFT IN CASING 20 CASING SIZE & WEIGHT 8 98 249 TORSPHACEMENT 12 W WATER GAILE CEMENT LEFT IN CASING 20 CASING SIZE & WEIGHT 8 98 249 TORSPHACEMENT 12 W WATER GAILE CEMENT LEFT IN CASING 20 CASING SIZE & WEIGHT 8 98 249 TORSPHACEMENT 12 W WATER GAILE CEMENT LEFT IN CASING 12 W WATER GAILE CEMENT 12 W WATER GAILE CEMENT 12 W WATER GAILE CEMENT 12 W W | | Oli Well Service | a LLC | | 070 | | LOCATION | (Jakley | KS |
|--|---|-------------------------|-------------------|--------------|---------------|----------------|-------------------|----------------|---------------------|
| CEMENT DATE CUSTOMER # WELL NAME & NUMBER DATE CUSTOMER # WELL NAME & NUMBER SECTION TOWNSHIP RANGE COUNTY C. 24449 4793 Geyer 4 #1-27 27 195 3560 (3) ch. 16 CUSTOMER LGOID OF 800-467-8676 MAILING ADDRESS MAILING ADDRESS MAILING ADDRESS MAILING ADDRESS MAILING ADDRESS TO GOOD THE STATE ZIP CODE E 1040 GS5.5 BILL S DISTOMER LGOID OF 800-467-8676 DRIVE PRE- CASHING DEPTH 370 CASING SIZE & WEIGHT 878 2444 COTY STATE ZIP CODE TOWN WATER GAILS CEMENT LEFT IN CASING DRIVE PRE- CASHING DEPTH 370 DRILL PIPE TUBING OTHER SURRY WEIGHT 15.2 DISPLACEMENT PSI MIX PSI RATE REMARKS: SALV MERCHINA AND AND VALCIAL AND CICCUM ARTHOUGH LAND AND VALCIAL AND CICCUM ACCOUNT QUANITY OF UNITS DESCRIPTION OF SERVICES OF PRODUCT UNIT PRICE TOTAL CODE QUANITY OF UNITS DESCRIPTION OF SERVICES OF PRODUCT UNIT PRICE TOTAL CODE QUANITY OF UNITS DESCRIPTION OF SERVICES OF PRODUCT UNIT PRICE TOTAL CODE QUANITY OF UNITS DESCRIPTION OF SERVICES OF PRODUCT UNIT PRICE TOTAL ACCOUNT CODE STATE AND COLUMN AND COLUM | | And Adding Public Apple | | | | | ···· | lerry') | |
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| STATE ZIP CODE E in to GSS.ST BILLS GSS.ST | MAILING ADDRI | 533 | | | | 121 | 1 0 1/- | | |
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| DRILL PIPE TUBING OTHER SLURRY WEIGHT 151 SLURRY VOL 124 WATER GAILSK CEMENT LEFT IN CASING 30 / SISPLACEMENT 22 1/1 DISPLACEMENT PSI MIXPSI RATE REMARKS: SATY meeting thing and an Valing I brake circulation with rightness hook of the truck of mix 240 sk com class A coment with 396 (c. 226 gel austrapid displace with 22 1/4 lbh/ 1/30 as harting of Check 1/4 approx 4/6 bl/ 1/4 pp of the code of the | A11 | | SIAIL | 211 0002 | | 957,57 | 101113 | | |
| ASING DEPTH 370 DRILL PIPE TUBING OTHER LURRY WEIGHT 191 SLURRY VOL 1,24 WATER GAILSK CEMENT LEFT IN CASING 30 / ISPLACEMENT 22 /4 DISPLACEMENT PSI MIX PSI RATE EMARKS: Saft meeting dring up as Valrial brake circulation with rightner hook of the truck of mix 2405ks com class A coment with 39h (C 22k get with approx 4 bb / bp rith and coment with 32 /4 bb / bb of the coment with 39h (C 22k get with approx 4 bb / bp rith and coment with 32 /4 bb / bb of the coment with 39h (C 22k get with approx 4 bb / bp rith and coment with approx 4 bb / bp rith and coment with a point with a poin | | | | 121/1 | | 370 | | UE1011E \$ 5/3 | 7 244 |
| SLURRY WEIGHT 15. SLURRY VOL 1.24 WATER BAILSK CEMENT LEFT IN CASING 30 DISPLACEMENT 22 1/4 DISPLACEMENT PSI MIX PSI RATE REMARKS: Softy meeting Arize up as Valria I brake circulation with rightice hook of the truck is mix 240 sts com class A coment with 39h (C 22h gel washup a displace with 22 1/4 hh/ 1/20 ashut 1 1 Checulated approx 46h 1 to pit CINCULATE ACCOUNT QUANITY OF UNITS DESCRIPTION OF SERVICES OF PRODUCT UNIT PRICE TOTAL SHOP 40 MILEAGE 522 210° SHOP 40 MILEAGE 522 210° SHOP 40 MILEAGE 522 210° 11045 2405ks com class A cement 1855 4452° 11045 451 gel 56h 36 36 36 45 12 12 12 12 12 12 12 12 12 12 12 12 12 | | | | 1617 | | <u> </u> | _ CASING SIZE & V | | 9 64 / |
| DISPLACEMENT 22 14 DISPLACEMENT PSI MIX PSI RATE REMARKS: Soft motion acts as as Valcial broad circulation with righter hoods to truck it mix 2400 to class A coment with 396 (C 23% get assumptions) displace with 22 14 hb/ 450 instant of coment with 396 (C 23% get assumptions) CITCULATE Thank you ETTY derew ACCOUNT CODE QUANITY OF UNITS DESCRIPTION OF SERVICES OF PRODUCT UNIT PRICE TOTAL CODE SHOLS 1 PUMP CHARGE 1/45000 1/5000 SHOLS 40 MILEAGE 523 2/000 SHOLS 1/28 to mileage delivery 12 78900 11045 2405ks comelass A coment 1855 44520 11045 451 get 27 12/77 SUBHOLS 1/3592 LOS 156456 1/3592 LOS 156456 1/3592 | | بمطبعي ومسيور | | 121 | | L- | CEMENTIESTI | | 7 / |
| REMARKS: Safty meeting at a graph on Valorial broke inculation with rightice hooks to truck a mix 240 ste com class A coment with 39% (C 22% get austraped displace with 22 44 bh / 420 as hat 17. Check a dapprox 46 b / 40 pt t CONCAL C Thank you can a coment with 39% (C 22% get austraped approx 46 b / 40 pt t ACCOUNT CODE QUANITY or UNITS DESCRIPTION OF SERVICES OF PRODUCT UNIT PRICE TOTAL 540/5 / 1450 / | | | - | | | <u> </u> | | CHOIRD_CT | |
| to truck a mix 2405ks com Class A coment with 396 (C + 296 get asslup) displace with 22/4 hb/ H2O asharting. Check the approx 466/ to pit CITCLE at C ACCOUNT CODE ACC | | | | * | | 11.6 | ** | : 11 - 1- 1 | - las 6 |
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| 11045 2405ks com class A cement 1855 44529 1102 677 Calicum Cloride 27 63638 11/86 451 gel 54bloc 73592 | 5406 | <u> </u> | | MILEAGE | | | | | 210 |
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| 1700 431 9e1 54btote 7359 Description 1/03 = 1 | 1102 | 67 | 7 | Calica | m Clored | _ | | 47 | |
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| /es 15 des 1/03 = 5 to total (255 = | ······································ | | | | | | | Schlatel | 72592 |
| 56 total 6255 7 | | | | | | | L | 5 15° KJ | 110296 |
| | | | | | | | | | 1.255 7 |
| | | | | | | | | - WI 10 Tal | |

SALES TAX ESTIMATED Plavin 3737 TOTAL DATE_ TITLE

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.



Signed______
BARTLESVILLE, OK

918/338-0808

EL DORADO, KS

316/322-7022

EUREKA, KS

620/583-7664

PONCA CITY, OK

580/762-2303

OAKLEY, KS

785/672-8822

OTTAWA, KS

785/242-4044

RENUT TO

Consolidated Oil Well Services, LLC Dept. 970 P.O. Box 4346 Houston, TX 77210-4346 MAIN OFFICE P.O. Box 884 Chanute, KS 66720 620/431-9210 • 1-800/467-8676 Fax 620/431-0012

Date

GILLETTE, WY

307/686-4914

CUSHING, OK

918/225-2650

THAYER, KS

620/839-5269

Invoice # 269316 INVOICE Terms: 10/10/10, n/30Page 1 Invoice Date: 07/17/2014 _______ GEYER A 1-27 LARIO OIL & GAS 46601 P.O. BOX 1093 AFE 14 141 drilling 27-19-35 GARDEN CITY KS 67846 7-5-14 7-19-14 (316) 265-5611 KS JUL 2 1 201 ______ Hours Unit Price Total Description 1.00 3175.00 3175.00 SINGLE PUMP 210.00 40.00 5.25 EQUIPMENT MILEAGE (ONE WAY) Oty Unit Price Total Description Part Number 330.00 23.7000 7821.00 OIL WELL CEMENT 1126 924.00 1650.00 .5600 KOL SEAL (50# BAG) 1110A 15.8600 7137.00 450.00 60/40 POZ MIX 1131 3096.00 .2700 835.92 PREMIUM GEL / BENTONITE 1118B 113.00 2.9700 335.61 FLO-SEAL (25#) 1107 1.0000 500.00 500.00 MUD FLUSH (SALE) 1144G 258.50 258.5000 FLOAT SHOE 4 1/2" 8 rd 1.00 4155 1.00 465.0000 465.00 4 1/2" LATCH DOWN PLUG 4453 1.00 275.0000 275.00 CEMENT BASKET 4 1/2" 4103 48.5000 679.00 CENTRALIZER 4 1/2" 14.00 4129 4200.0000 4200.00 1.00 DV TOOL-WEATHERFORD 4 1/ 4276A Total Description Sublet Performed -873.81 CEMENT EQUIPMENT DISCOUNT 9995-130 -3514.66 CEMENT MATERIAL DISCOUNT 9996-130 Hours Unit Price Total Description 2440.40 1.00 2440.40 566 TON MILEAGE DELIVERY Amount Due 31166.07 if paid after 07/27/2014 .00 Tax: 1623.20 AR 26491.16 23431.03 Freight: Parts: .00 Total: 26491.16 .00 Misc: Labor: .00 Change: .00 Sublt: -4388.47 Supplies:



| TICKET NUMBER | 46601 |
|---------------|----------|
| LOCATION Oakl | ey K. |
| FOREMAN Care | <u>~</u> |

PO Box 884, Chanute, KS 66720

4276 A

FIELD TICKET & TREATMENT REPORT K. CEMENT 620-431-9210 or 800-467-8676 COUNTY RANGE TOWNSHIP SECTION WELL NAME & NUMBER CUSTOMER# DATE Wichita 35 Geyer H 7/5/14 Modoc CUSTOMER DRIVER TRUCK# DRIVER TRUCK# WTO 22 Laciz Coru 731 75 MAILING ADDRESS 566 Einto Steven ZIP CODE STATE 530 CITY lance 529 CASING SIZE & WEIGHT 4/3 . 5102 7 7/8 HOLE DEPTH HOLE SIZE JOB TYPE OTHER 10 1001 2324 TUBING CASING DEPTH 5002 DRILL PIPE CEMENT LEFT IN CASING Shoe Joint 4302 SLURRY WEIGHT/4 2 . /2 5 SLURRY VOL WATER gal/sk DISPLACEMENT 78.84, 36,75DISPLACEMENT PSI Run Casing + Float Equipment Cent. REMARKS: Safty Meeting 34, 63, 65, Basket Swater ahead + Behind it Washup Pump+ lines Release plug Displace Down with 40 bbl unter+38.84 mud. wait 15 min Open Tool at 900 = 40 8% Gel 14 Flosen/ Plug Rathole 30 sks washup Pumpt Unes Displace with 36.95 bbc water Did Hold Land 2 Bottom Stage Lift 800 Approx 30 bbls To Pit TOTAL UNIT PRICE **DESCRIPTION of SERVICES or PRODUCT** ACCOUNT QUANITY or UNITS CODE PUMP CHARGE 5401C 40 MILEAGE 5406 2486 5407 A 330 SKS 1126 Kolseal 1650 1110 A 6940 Pozmix 5K5 1131 1118 B 500 Eal 1144G (W) AFUFloat Shoe 4155 own Plus Assy (W) 4453 4103 14 4129

ESTIMATED Ravin 3737 TOTAL DATE 7-

AUTHORIZTION . I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.

TERMS

In consideration of the prices to be charged for Consolidated Oil Well Services, LLC (COWS) services, equipment and products and for the performance of services and supplying of materials, Customer agrees to the following terms and conditions.

Terms. Cash in advance unless satisfactory credit is established. On credit sales, invoices are payable within 30 days of the invoice date. On all invoices not paid within 30 days, Customer agrees to pay COWS interest at the rate of 18% per annum or the maximum rate allowed by law, whichever is higher. In the event COWS retains an attorney to pursue collection of any account, Customer agrees to pay all collection costs and attorney's fees incurred by COWS.

Any applicable federal, state or local sales, use occupation, consumer's or emergency taxes shall be added to the quoted price. All process license fees required to be paid to others will be added to the scheduled prices.

All COWS' prices are subject to change without notice.

SERVICE CONDITIONS

Customer warrants that the well is in proper condition to receive the services, equipment, products and materials to be supplied by COWS. The Customer shall at all time have complete care, custody, and control of the well, the drilling and production equipment at the well, and the premises about the well. A responsible representative of the Customer shall be present to specify depths, pressures, or materials used for any service which is to be performed.

- (a) COWS shall not be responsible for any claim, cause of action or demand (hereinafter referred to as a 'claim') for damage to property, or injury to or death of employees and representatives, of Customer or the well owner (if different from Customer), unless such damage, injury or death is caused by the willful misconduct or gross negligence of COWS, including but not limited to sub-surface damage and surface damage arising from sub-surface damage.
- (b) Unless a claim is the result of the sole willful misconduct or gross negligence of COWS, Customer shall be responsible for and indemnify and hold COWS harmless from any claim for: (1) reservoir loss or damage, or property damage resulting from sub-surface pressure, losing control of the well and/or a well blowout; (2) damages as a result of a subsurface trespass, or an action in the nature thereof, arising from a service operation performed by COWS; (3) injury to or death of persons, other than employees of COWS, or damage to property (including, but not limited to, injury to the well), or any damages whatsoever, irrespective of cause, growing out of or in any way connected with the use of radioactive material in the well hole; and (4) well damage or reservoir damage caused by (i) loss of circulation, cement invasion, cement misplacement, pumping cement or cement plugs on wells with loss of circulation, including the failure to displace plug to proper depth, (ii) subsurface pressure and resulting failure to complete pumping of cement or cement plug, including dehydration of cement slurry or flashing, plugged float shoe, annulus bridging or plugging, or (iii) down hole tools being lost or left in the well, or becoming stuck in the well for any reason and by any cause. COWS may furnish down hole tools and may supply supervision for the running and placement of such tools but will not be liable for any damage, loss or result caused by the use of such tools.

Furthermore, Customer will be responsible for the cost to replace such tools if they are lost or left in the well.

- (c) COWS makes no guarantee of the effectiveness of any COWS' products, supplies or materials, or the results of any COWS' treatment or services.
- (d) Because of the uncertainty of variable well conditions and the necessity of relying on facts and supporting services furnished by others, COWS is unable to guarantee the accuracy of any chart interpretation, research analysis, job recommendation or other data furnished by COWS. COWS' personnel will use their best efforts in gathering such information and their best judgement in interpreting it, but Customer agrees that COWS shall not be responsible for any damage arising from the use of such information except where due to COWS' gross negligence or willful misconduct in the preparation or furnishing of it.
- (e) COWS may buy and re-sell to Customer down hole equipment, including but not limited to float equipment, DV tools, port collars, type A & B packers, and Customer agrees that COWS is not an agent or dealer for the companies who manufacture such items, and further agrees that Customer shall be solely responsible for and indemnify COWS against any claim with regard to the effectiveness, malfunction of, or functionality of such items.

WARRANTIES - LIMITATION OF LIABILITY

COWS warrants title to the products, supplies and materials, and that the same are free from defects in workmanship and materials. THERE ARE NO OTHER WARRANTIES, EXPRESS OR IMPLIED, NOR ANY WARRANTY OF MERCHANTABILITY OR FITNESS FOR PURPOSE. WHICH EXTEND BEYOND THOSE STATED IN THE IMMEDIATELY PRECEDING SENTENCE. COWS's liability and Customer's exclusive remedy in any claim (whether in contract, tort, breach of warranty or otherwise,) arising out of the sale or use of any COWS' products, supplies, materials or services is expressly limited to the replacement of such products, supplies, materials or services or their return to COWS or, at COWS' option, an allowance to Customer of credit for the cost of such items.

Customer waives and releases all claims against COWS for any special, incidental, indirect, consequential or punitive damages.

Consolidated oil well services

Friday, December 02, 2011 8:15 AM

Cement Bid For: LARIO OIL AND GAS

Type of Job: PROD 5 1/2" 1,550' FILL 5100' TD 2,400' DV

Lease: GEYER A#1-27 County: WICHITA State: KANSAS

Legals- SEC 27-19S-35W

336 BOTTOM STAGE: 249 SKS OWC,5# KOLSEAL 500 GAL MUD FLUSH

YIELD 142@13.8 PPG 600 SK

TOP STAGE: 490 SKS 60/40 POZ,8%GEL,1/4# FLO SEAL

YIELD: 1.89@12.5 PPG

Pump truck- 3,175.00 40 MILES - 210.00 TOTAL= 3,385.00

5 1/2 FLOAT EQUIP

1-AFU FLOAT SHOE- 433.75 1- LATCH DOWN ASSY-567.00 16-CENTRALIZERS- 976.00 1-BASKET -290.00 1-DV TOOL -4,800.00 TOTAL= 7,066.75

| 240 SKS OWC | 5,688.00 |
|-----------------------|-----------|
| 450 SKS 60/40 | 7,137.00 |
| 3096# GEL | 835.92 |
| 1,200# KOLSEAL | 672.00 |
| 113# FLO SEAL | 335.61 |
| 500 GAL MUD- FLUSH | 500.00 |
| 30.63 TON MILEAGE | 2,144.40 |
| TOTAL | 17,312.93 |

| 1 | PUMPTRUCK-3,385.00 |
|---|-----------------------|
| : | MATERIAL - 17,312.93 |
| : | FLOAT EQUIP- 7,066.75 |
| | SUB TOTAL - 27,764.68 |
| : | 15% DISC - 4,164.70 |
| • | TOTAL = 23,599.98 |

BID BY: WALT DINKEL



Lario Oil And Gas Company

Geyer A 1-27

301 S Market St. Wichita Ks 67202

Job Ticket: 57672

DST#: 1

ATTN: Ian Bosmeijer

Test Start: 2014.06.29 @ 16:20:15

27-19s-35w Wichita Co KS

GENERAL INFORMATION:

Time Tool Opened: 19:04:45

Time Test Ended: 00:37:30

Formation:

Deviated:

Whipstock: No

ft (KB)

Test Type: Conventional Bottom Hole (Initial)

Tester: Mike Roberts

Unit No:

65

Interval:

4188.00 ft (KB) To 4222.00 ft (KB) (TVD)

Reference Bevations:

3113.00 ft (KB)

Total Depth:

3103.00 ft (CF)

Hole Diameter:

4222.00 ft (KB) (TVD)

7.88 inches Hole Condition: Fair

KB to GR/CF:

10.00 ft

Serial #: 8846

Press@RunDepth:

Inside

187.89 psig @

4217.00 ft (KB)

Capacity:

8000.00 psig

Start Date:

2014.06.29

End Date:

2014.06.30

Last Calib.:

2014.06.30

Start Time:

16:20:15

End Time:

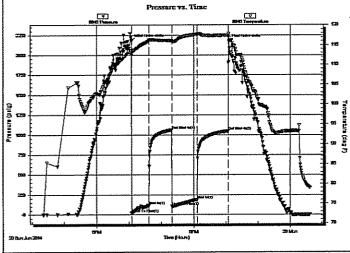
00:37:30

Time On Btm: Time Off Btm: 2014.06.29 @ 19:04:30

2014.06.29 @ 22:05:30

TEST COMMENT: IF:BOB in 28 min

IS:No return blow FF:BOB in 34 min. FS:No return blow



| | PRESSURE SUMMARY | | | |
|--------------------|------------------|----------|---------|----------------------|
| Ī | Time | Pressure | Temp | Annotation |
| | (Mn.) | (psig) | (deg F) | |
| | 0 | 2183.11 | 113.13 | Initial Hydro-static |
| | 1 | 19.56 | 112.33 | Open To Flow (1) |
| | 33 | 117.11 | 116.06 | Shut-In(1) |
| -4 | 75 | 1062,66 | 116.07 | End Shut-In(1) |
| (3 Dep) esmessatus | 76 | 106,25 | 115.83 | Open To Flow (2) |
| 71.5 | 122 | 187.89 | 117.69 | Shut-In(2) |
| (dag | 180 | 1048.11 | 117.41 | End Shut-in(2) |
| 3 | 181 | 2173.88 | 116.74 | Final Hydro-static |
| | d in | | | |
| | , | | | |
| | | | | |
| | | | | |
| | | | | |
| | | | | |

Recovery

| Length (ft) | Description | Volume (bbl) |
|-------------|-----------------|--------------|
| 186.00 | w cm 5 % w 95%m | 2.61 |
| 186.00 | mcw 30%m 70%w | 2,61 |
| , | | |
| | | |
| | | |
| | | |
| | | |

Gas Rate (MMct/d) Choke (inches) Pressure (psig)

Trilobite Testing, Inc.

Ref. No: 57672

Printed: 2014.07.01 @ 08:44:40



FLUID SUMMARY

Lario Oil And Gas Company

27-19s-35w Wichita Co KS

301 S Market St. Wichita Ks 67202 Geyer A 1-27 Job Ticket: 57672

DST#: 1

ATTN: lan Bosmeijer

Test Start: 2014.06.29 @ 16:20:15

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

0 deg API

Mud Weight:

9.00 lb/gal

Cushion Length: Cushion Volume: Water Salinity:

15000 ppm

Viscosity: Water Loss: 55.00 sec/qt 8.78 in³ 0.00 ohm.m

Gas Cushion Type:

Gas Cushion Pressure:

psig

ft

ldd

Resistivity: Salinity: Filter Cake:

4500.00 ppm 1.00 inches

Recovery Information

Recovery Table

| Length ft | Description | Volume bbl |
|--------------|----------------|---------------|
| 186.00 | wcm 5 % w 95%m | 2.609 |
| 186.00 | mcw 30%m 70%w | 2.609 |

Total Length:

372.00 ft

Total Volume:

5.218 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

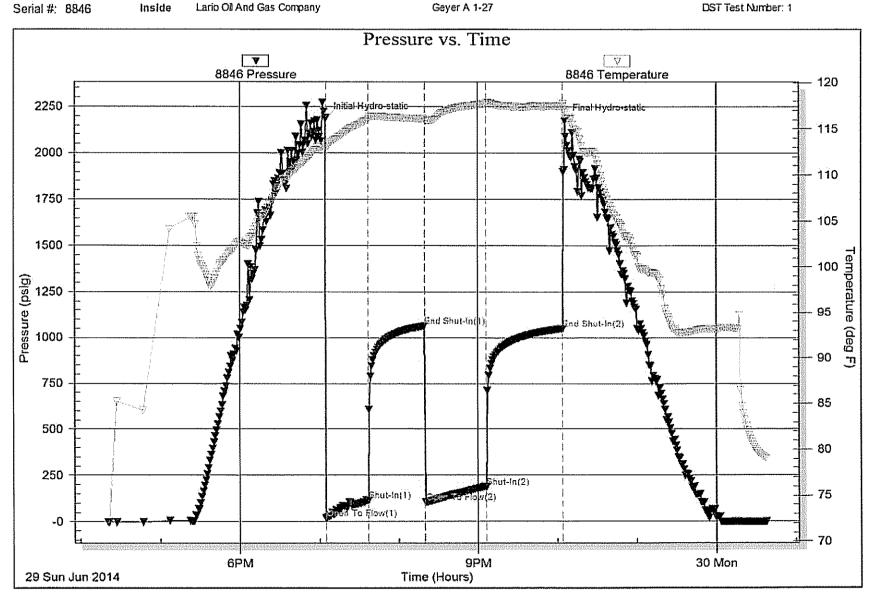
Laboratory Location:

Recovery Comments: RW= .409 @ 77.9*=15,000 ppm

Printed: 2014.07.01 @ 08:44:41

Trilobite Testing, Inc

Ref. No: 57672



Trilobite Testing, Inc Printed: 2014.07.01 @ 08:44:41 Ref. No: 57672



Lario Oil And Gas Company

27-19s-35w Wichita Co KS

301 S Market St. Geyer A 1-27 Wichita Ks 67202

Job Ticket: 57673

DST#: 2

ATTN: lan Bosmeijer

Test Start: 2014.07.01 @ 13:08:15

GENERAL INFORMATION:

Formation:

Pawnee

Deviated:

No

Time Test Ended: 20:10:00

Whipstock: Time Tool Opened: 14:58:30

ft (KB)

Test Type: Conventional Bottom Hole (Reset)

Tester:

Mike Roberts

Unit No:

65

Reference Bevalions:

3113.00 ft (KB) 3103.00 ft (CF)

KB to GR/CF:

10.00 ft

Interval: Total Depth: 4524.00 ft (KB) To 4562.00 ft (KB) (TVD)

4562.00 ft (KB) (TVD)

Hole Diameter:

7.88 inches Hole Condition: Fair

Serial #: 8846 Press@RunDepth: Inside

164.85 psig @

4557.00 ft (KB)

Capacity:

8000.00 psig

Start Date:

2014.07.01

End Date:

2014.07.01

Last Calib .:

2014.07.01

Start Time:

13:08:15

End Time:

20:10:00

Time On Btm:

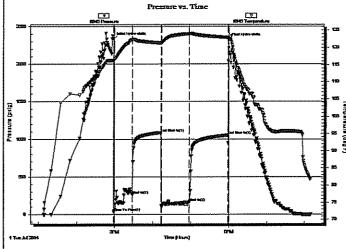
2014.07.01 @ 14:58:15

Time Off Blm:

2014.07.01 @ 17:59:30

TEST COMMENT: IF:BOB in 28 min.

iS:No return blow FF:BOB in 33 min. FS:No return blow



| | PRESSURE SUMMARY | | | |
|-----------------|------------------|----------|---------|----------------------|
| | Time | Pressure | Temp | Annotation |
| | (Min.) | (psig) | (deg F) | |
| . | 0 | 2335.62 | 116.26 | Initial Hydro-static |
| 5 | 1 | 34.62 | 115.85 | Open To Flow (1) |
| 10 | 31 | 266.39 | 122.31 | Shut-In(1) |
| × -, | 75 | 1090.98 | 121.37 | End Shut-in(1) |
| . 3 | 76 | 103.89 | 121.38 | Open To Flow (2) |
| . 12 | 120 | 164.85 | 124.00 | Shut-In(2) |
| (Jana) ermeneda | 180 | 1055.57 | 122.91 | End Shut-In(2) |
| | 182 | 2321.06 | 122.69 | Final Hydro-static |
| 3 | | | | · |
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Recovery

| Length (A) | Description | Volume (bbl) |
|-----------------|---------------------------|--------------|
| 92.00 | gcowm 5%g 10% w 15%O 70%m | 1.29 |
| 92.00 | ocgmw 10%o 20%g 30%m 40%w | 1.29 |
| 124.00 | mcogw 10%m 15%0 25%g 50%m | 1,74 |
| | | |
| | | |
| Recovery from r | refinie tests | |

Gas Rates

Choke (Inches) Pressure (pslg) Gas Rate (MMct/d)

Trilobite Testing, Inc.

Ref. No: 57673

Printed: 2014.07.02 @ 07:49:52



Lario Oil And Gas Company

27-19s-35w Wichita Co KS

301 S Market St. Wichita Ks 67202 Geyer A 1-27 Job Ticket: 57673

DST#: 2

ATTN: lan Bosmeijer

Test Start: 2014.07.01 @ 13:08:15

GENERAL INFORMATION:

Time Tool Opened: 14:58:30

Time Test Ended: 20:10:00

Formation:

Pawnee

Deviated:

No Whipstock: ft (KB)

Test Type: Conventional Bottom Hole (Reset)

Tester: Mike Roberts 65

Unit No:

3113.00 ft (KB)

Interval: Total Depth: 4524.00 ft (KB) To 4562.00 ft (KB) (TVD)

Reference Bevations:

3103.00 ft (CF)

Hole Diameter:

4562.00 ft (KB) (TVD) 7.88 inches Hole Condition: Fair

KB to GR/CF:

10.00 ft

Serial #: 8737 Press@RunDepth:

Outside

psig @

4557.00 ft (KB)

Capacity:

gisq 00.0008

Start Date: Start Time: 2014.07.01

End Date:

2014.07.01

Last Calib.: Time On Blm: 2014.07.01

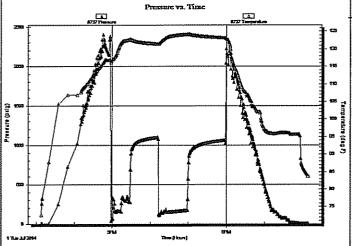
13:08:15

End Time:

20:10:00

Time Off Blm:

TEST COMMENT: IF:BOB in 28 min. IS:No return blow FF:BOB in 33 min. FS:No return blow



| PI | RESSUF | RE SUMMARY |
|------|--------|------------|
| sure | Temp | Annotation |

| 1 | Time | Pressure | Temp | Annotation |
|---|--------|----------|---------|------------|
| | THIE | | ienh | Annotation |
| | (Min.) | (psig) | (deg F) | |
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Recovery

| Length (fi) | Description | Volume (bbl) |
|-----------------|---------------------------|--------------|
| 92.00 | gcowm5%g 10% w 15%O 70%m | 1,29 |
| 92.00 | ocgmw 10%o 20%g 30%m 40%w | 1.29 |
| 124.00 | mcogw 10%m 15%0 25%g 50%m | 1.74 |
| | | |
| | | |
| Recovery from r | nuitiple tests | |

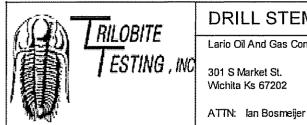
Gas Rates

| Choke (inches) | Pressure (psig) | Gas Rele (MMcl/d) |
|----------------|-----------------|-------------------|
| | | |

Trilobite Testing, Inc

Ref. No: 57673

Printed: 2014,07.02 @ 07:49:52



FLUID SUMMARY

Lario Oil And Gas Company

27-19s-35w Wichita Co KS

301 S Market St. Wichita Ks 67202 Geyer A 1-27 Job Ticket: 57673

Serial #:

DST#: 2

Test Start: 2014.07.01 @ 13:08:15

Mud and Cushion Information

Mud Type: Gel Chem

9.00 lb/gal

Mud Weight: Viscosity: Water Loss:

Resistivity:

Salinity: Filter Cake: 65.00 sec/qt 8.78 in³ 0.00 ohm.m

6400.00 ppm 1.00 inches Cushion Type:

Cushion Length:

Cushion Volume:

Gas Cushion Type:

Gas Cushion Pressure:

Oil API: Water Salinity:

0 deg API 16000 ppm

bbi psig

ft

Recovery Information

Recovery Table

| Length ft | Description | Volume bbl |
|--------------|---------------------------|---------------|
| 92.00 | gcowm 5%g 10% w 15%O 70%m | 1.291 |
| 92.00 | ocgmw 10%o 20%g 30%m 40%w | 1.291 |
| 124.00 | mcogw 10%m 15%0 25%g 50%m | 1.739 |

Total Length:

308.00 ft

Total Volume:

4.321 bbl

Num Fluid Samples: 0

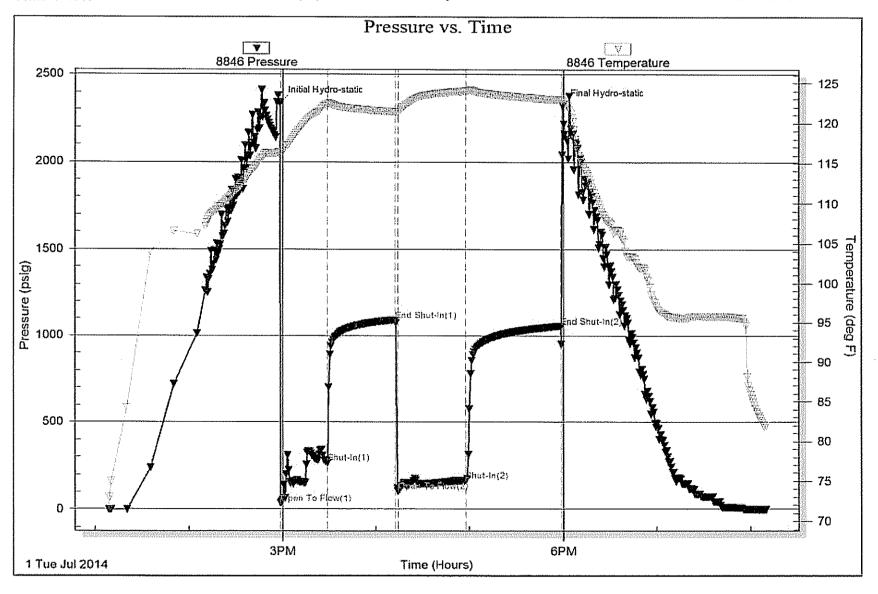
Num Gas Bombs: Laboratory Location:

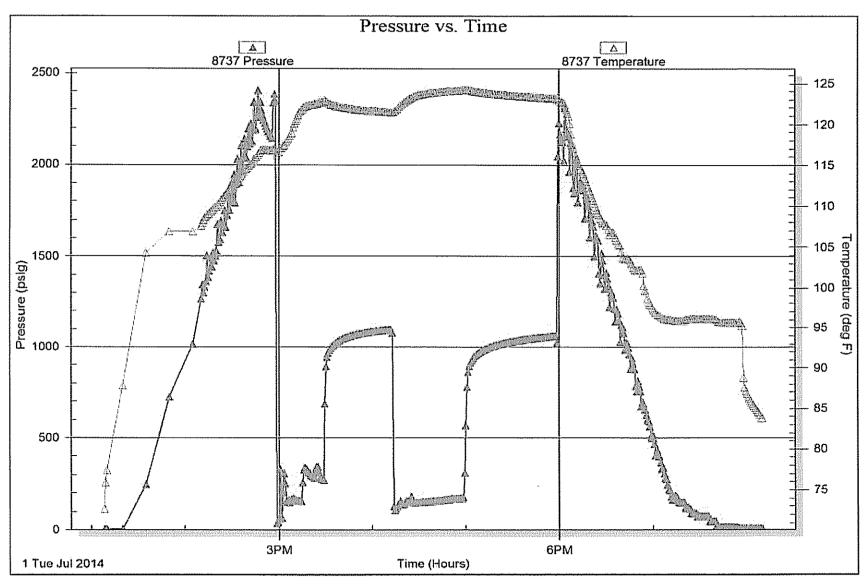
Laboratory Name: Recovery Comments: RW= .416@ 78.2 = 16,000 ppm

Ref. No: 57673

Trilobite Testing, Inc

Printed: 2014.07.02 @ 07:49:53





Tritobite Testing, Inc

Serial #: 8737

Ref. No: 57673

Printed: 2014.07.02 @ 07:49:53