



Confidentiality Requested:

Yes No

KANSAS CORPORATION COMMISSION 1212031
OIL & GAS CONSERVATION DIVISION

Form ACO-1

August 2013

Form must be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Plug Back Conv. to GSW Conv. to Producer
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
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API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum: NAD27 NAD83 WGS84

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Vertical Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite:

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Confidentiality Requested
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____

1212031

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No List All E. Logs Run: _____	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Did you perform a hydraulic fracturing treatment on this well? Yes No *(If No, skip questions 2 and 3)*
 Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? Yes No *(If No, skip question 3)*
 Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? Yes No *(If No, fill out Page Three of the ACO-1)*

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR: _____ Producing Method:
 Flowing Pumping Gas Lift Other *(Explain)* _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____	PRODUCTION INTERVAL: _____ _____
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Form	ACO1 - Well Completion
Operator	Mai Oil Operations, Inc.
Well Name	Alex Dechant 1
Doc ID	1212031

All Electric Logs Run

CNDL
DIL
Micro
Sonic

Form	ACO1 - Well Completion
Operator	Mai Oil Operations, Inc.
Well Name	Alex Dechant 1
Doc ID	1212031

Tops

Name	Top	Datum
Anhydrite	1440	+776
Heebner	3695	-1479
Toronto	3708	-1492
Lansing	3743	-1527
Stark	3999	-1783
Base Kansas City	4066	-1850
Marmaton	4110	-1894
Fort Scott	4260	-2044
Mississippi	4348	-2132

JAMES C. MUSGROVE

Petroleum Geologist, LLC
212 Main Street
P.O. Box 215
Claflin, KS 67525

Office (620) 588-4250

Res. Claflin (620) 587-3444

Mai Oil Operations
Alex Dechant #1
NW-SW-SE-NE (2020' FNL & 1305' FEL)
Section 17-20s-22w
Ness County, Kansas

Page 1

5 1/2" Production Casing Set

Contractor: Southwind Drilling Co. (rig #2)

Commenced: April 17, 2014

Completed: April 25, 2014

Elevation: 2216' K.B., 2214' D.F., 2207' G.L.

Casing program: Surface; 8 5/8" @ 260'
Production, 5 1/2" @ 4424'

Sample: Samples saved and examined 3600' to the Rotary Total Depth.

Drilling time: One (1) foot drilling time recorded and kept 3600 ft. to the Rotary Total Depth.

Measurements: All depths measured from the Kelly Bushing.

Drill Stem Tests: There were two (2) Drill Stem Tests ran by Trilobite Testing Co.

Electric Log: By Nabors, Dual Induction, Compensated Density/Neutron, Micro and Sonic Log.

<u>Formation</u>	<u>Log Depth</u>	<u>Sub-Sea Datum</u>
Anhydrite	1440	+776
Base Anhydrite	1477	+739
Heebner	3695	-1479
Toronto	3708	-1492
Lansing	3743	-1527
Stark	3999	-1783
Base Kansas City	4066	-1850
Marmaton	4110	-1894
Pawnee	4187	-1971
Fort Scott	4260	-2044
Cherokee Shale	4285	-2069
Mississippian	4348	-2132
Mississippian Osage	4356	-2140
Rotary Total Depth	4420	-2204
Log Total Depth	4425	-2209

(All top and zone determination were made from a correlation of Electric Log measurements).

SAMPLE ANALYSIS, SHOWS OF OIL, TESTING DATA, ETC.

TOPEKA SECTION/TORONTO/LANSING SECTION

3753-3796' There were several zones of well-developed porosity encountered in the drilling of the Topeka, Toronto and Lansing sections but no shows of oil and/or gas was noted (see attached sample log/geologist report).

MARMATON SECTION

4110-4120' Limestone, cream, gray, finely crystalline, few cherty, poor visible porosity, no shows.

4138-4154' Limestone, cream to tan, finely crystalline, cherty, poor scattered porosity; slightly chalky in part, no shows.

4164-4186' Limestone, tan, finely crystalline, cherty; plus brown boney chert; no shows.

PAWNEE SECTION

4187-4220' Limestone, tan, brown, finely crystalline, poor visible porosity; no shows.

4220-4254' Limestone, gray and brown; finely crystalline, slightly cherty; poor visible porosity; no shows.

FT SCOTT SECTION

4260-4265' Limestone, gray to white, finely crystalline, slightly cherty, few chalky, poor visible porosity (dense).

4270-4280' Limestone, tan, fine and medium crystalline, scattered pinpoint porosity, light brown stain, show of free oil and faint odor in fresh samples.

Drill Stem Test #1 **4236-4285**
Log Measurements **4241-4290**

Times: 30-45-45-60

Blow: Weak

Recovery: 62' very slightly oil cut mud
(2% oil; 98% mud)

Pressures: ISIP 629 psi
FSIP 637 psi
IFP 38-47 psi
FFP 54-58 psi
HSH 2133-2139 psi

CHEROKEE SECTION

- 4290-4306' Limestone, cream to gray, finely crystalline, no visible porosity (dense).
- 4325-4330' Sand; gray fine to medium grained; sub-rounded; well sorted, friable in part, no shows.
- 4330-4340' Limestone, gray, finely crystalline, few fossiliferous, poor visible porosity; chalky; no shows.

MISSISSIPPIAN SECTION

- 4348-4356' Limestone, tan, finely crystalline, dense, trace; chert; yellow; brown/gray, boney; no shows.

MISSISSIPPIAN "OSAGE"

- 4356-4363' Chert; white; weathered in part; scattered porosity; plus tan/gray, sucrosic, dolomite; light brown stain, show of free oil and strong odor.

**Drill Stem Test #2 4298-4358
Log Measurements 4303-4363**

Times: 30-30-45-60

Blow: Strong

**Recovery: 126' oil & gas cut mud
 (10% gas; 10% oil; 80% mud)
 189' gassy oil
 (10% gas; 90% oil)
 476' gassy oil
 (20% gas; 80% oil))**

**Pressures: ISIP 1373 psi
 FSIP 1371 psi
 IFP 46-165 psi
 FFP 175-325 psi
 HSH 2166-2119 psi**

- 4363-4380' Poor samples – junk-

- 4380-4400' Dolomite, tan, sucrosic, fair pinpoint fine vuggy type porosity; light brown grain, show of free oil and strong odor in fresh samples.

Mai Oil Operations
Alex Dechant #1
NW-SW-SE-NE (2020' FNL & 1305' FEL)
Section 17-20s-22w
Ness County, Kansas

Page 4

4400-4410'	Chert; gray; white , boney; light brown stain, no show of free oil and faint odor in fresh samples.
4410-4425'	Dolomite and chert as above, no show and questionable to faint odor in fresh samples.

Rotary Total Depth	4420
Log Total Depth	4425

Recommendations:

The 5 ½ Production Casing Set was set and cemented on the Alex Dechant #1.

Respectfully submitted;



Wyatt Urban
Petroleum Geologist



TRILOBITE TESTING, INC

DRILL STEM TEST REPORT

Mai Oil Operations Inc.
 8411 Preston RD. STE 800
 Dallas TX 75225
 ATTN: Wyatt Urban

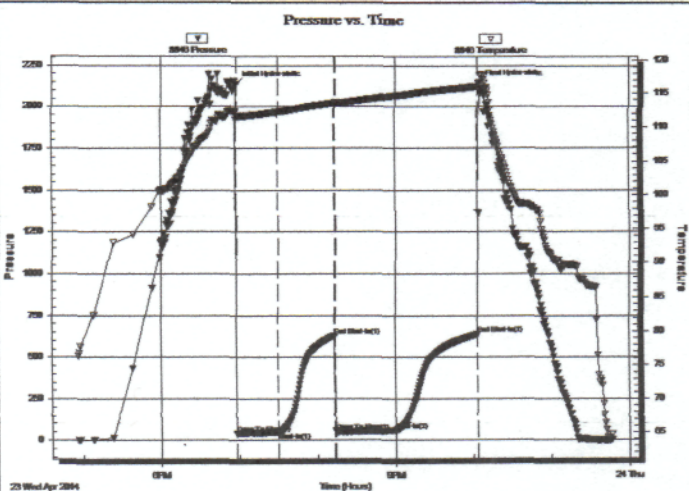
17-20s-22w Ness, KS
Alex Dechant #1
 Job Ticket: 56438 **DST#: 1**
 Test Start: 2014.04.23 @ 16:56:15

GENERAL INFORMATION:

Formation: **Ft. Scott**
 Deviated: No Whipstock: ft (KB)
 Time Tool Opened: 18:57:45
 Time Test Ended: 23:47:00
 Interval: **4236.00 ft (KB) To 4285.00 ft (KB) (TVD)**
 Total Depth: **4285.00 ft (KB) (TVD)**
 Hole Diameter: **7.88 inches** Hole Condition: Fair
 Test Type: **Conventional Bottom Hole (Initial)**
 Tester: **Mike Roberts**
 Unit No: **65**
 Reference Elevations: **2216.00 ft (KB)**
 2207.00 ft (CF)
 KB to GR/CF: **9.00 ft**

Serial #: 8846 Inside
 Press@RunDepth: **57.86 psig @ 4241.00 ft (KB)**
 Start Date: **2014.04.23** End Date: **2014.04.23**
 Start Time: **16:56:15** End Time: **23:47:00**
 Capacity: **8000.00 psig**
 Last Calib.: **2014.04.23**
 Time On Btmr: **2014.04.23 @ 18:57:30**
 Time Off Btmr: **2014.04.23 @ 22:04:30**

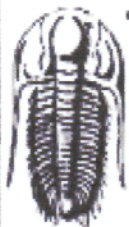
TEST COMMENT: IF: Built to 2 1/2" blow
 IS: No return blow
 FF: Built to 2" blow
 FS: No return blow



PRESSURE SUMMARY			
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2133.14	112.25	Initial Hydro-static
1	38.22	111.11	Open To Flow (1)
33	46.96	112.19	Shut-In(1)
76	628.97	113.55	End Shut-In(1)
77	54.14	113.45	Open To Flow (2)
123	57.86	114.61	Shut-In(2)
186	637.03	116.00	End Shut-In(2)
187	2138.80	116.51	Final Hydro-static

Recovery		
Length (ft)	Description	Volume (bbl)
62.00	ocm 2 %o 98% m	0.87

Gas Rates			
	Choke (inches)	Pressure (psig)	Gas Rate (MMcf/d)



TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

Mai Oil Operations Inc.
8411 Preston RD. STE 800
Dallas TX 75225
ATTN: Wyatt Urban

17-20s-22w Ness, KS
Alex Dechant #1
Job Ticket: 56439 **DST#: 2**
Test Start: 2014.04.24 @ 13:37:15

GENERAL INFORMATION:

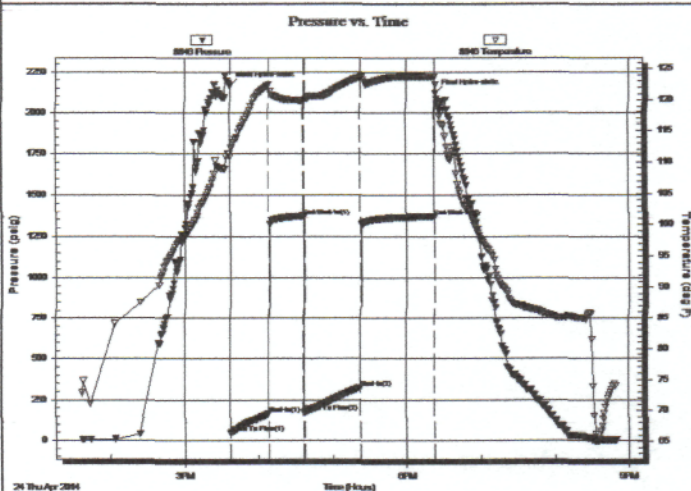
Formation: **Miss**
Deviated: No Whipstock: ft (KB)
Time Tool Opened: 15:37:15
Time Test Ended: 20:49:30
Interval: **4298.00 ft (KB) To 4358.00 ft (KB) (TVD)**
Total Depth: 4358.00 ft (KB) (TVD)
Hole Diameter: 7.88 inches Hole Condition: Fair
Reference Elevations: 2216.00 ft (KB)
2207.00 ft (CF)
KB to GR/CF: 9.00 ft

Serial #: 8846

Inside

Press@RunDepth: 325.15 psig @ 4303.00 ft (KB) Capacity: 8000.00 psig
Start Date: 2014.04.24 End Date: 2014.04.24 Last Calib.: 2014.04.24
Start Time: 13:37:15 End Time: 20:49:30 Time On Btm: 2014.04.24 @ 15:36:45
Time Off Btm: 2014.04.24 @ 18:23:15

TEST COMMENT: F:BOB in 8 min
IS:Built to weak surface blow after 15 min.
FF:BOB in 8 min.
FS:Built to weak surface blow after 15 min.



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2165.82	111.33	Initial Hydro-static
1	46.35	110.88	Open To Flow (1)
32	164.58	122.51	Shut-In(1)
60	1372.61	119.95	End Shut-In(1)
61	174.91	119.87	Open To Flow (2)
106	325.15	123.63	Shut-In(2)
166	1370.84	123.67	End Shut-In(2)
167	2119.27	122.43	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
476.00	gco 20%g 80%o	6.68
189.00	gco 10%g 90%o	2.65
126.00	gcom 10%g 10%o 80%m	1.77

* Recovery from multiple tests

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (MMcf/d)

QUALITY OILWELL CEMENTING, INC.

Federal Tax I.D.# 20-2886107

Phone 785-483-2025
 Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 413

Date	4-17-14	Sec.	17	Twp.	20	Range	22	County	Ness	State	KS	On Location		Finish	12.15
------	---------	------	----	------	----	-------	----	--------	------	-------	----	-------------	--	--------	-------

Lease	Alex Dechant #1	Well No.		Location	13 1/2 zone 4 W to HARRIS	Owner	9570 HOIRD 1W to SW
-------	-----------------	----------	--	----------	---------------------------	-------	---------------------

Contractor	Southwind 2	To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed													
------------	-------------	---	--	--	--	--	--	--	--	--	--	--	--	--	--

Type Job	Surface															
Hole Size	12 1/4	T.D.	263	Charge To												Oil
Csg.	5 5/8	Depth	263.53	Street												Oil

Tbg. Size		Depth		City												State	
Tool		Depth		The above was done to satisfaction and supervision of owner agent or contractor													

Cement Left in Csg.	20ft	Shoe Joint	20ft	Cement Amount Ordered												10 1/2 4 3/4 10 1/2
Meas Line		Displace	15.5 BBL	2 1/2 5 1/2												

EQUIPMENT

Pumptrk	17	No.	Cementer	Matt	Common	170
			Helper		Poz. Mix	
Bulktrk	9	No.	Driver	NICK	Gel.	3
			Driver		Calcium	6
Bulktrk	24	No.	Driver	RYAN	Hulls	
			Driver		Salt	

JOB SERVICES & REMARKS

Remarks:		
Rat Hole	Alex Dechant #1	Flowseal
Mouse Hole		Kol-Seal
Centralizers		Mud CLR 48
Baskets		CFL-117 or CD110 CAF 38
D/V or Port Collar		Sand
		Handling 179
		Mileage

FLOAT EQUIPMENT

		Guide Shoe
		Centralizer
		Baskets
		AFU Inserts
		Float Shoe
		Latch Down

		Pumptrk Charge	Surface
		Mileage	19

X Signature	William Dechant	Tax	
		Discount	
		Total Charge	

QUALITY OILWELL CEMENTING, INC.

Federal Tax I.D.# 20-2886107

Phone 785-483-2025
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 056

Date	9-25-14	Sec.	17	Twp.	20	Range	22	County	Ness	State	Ks	On Location	Finish
													9:00 AM

Location Bazine, Ks - 4W to AARd, 9S to 40Rd

Lease	Alex Dechant	Well No.	1	Owner	1W to Z Rd, 1/2 S, W 4th
Contractor	Southwind	#2	To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.		
Type Job	Production				
Hole Size	7 7/8"	T.D.	4420'	Charge To	Mat oil operations
Csg.	14# 5 1/2" New	Depth	4421'	Street	
Tbg. Size		Depth		City	State
Tool	Port Collar	Depth	1410'	The above was done to satisfaction and supervision of owner agent or contractor.	
Cement Left in Csg.	21.50'	Shoe Joint	21.50'	Cement Amount Ordered	175 60/40 2% Gel 10% Salt
Meas Line		Displace	107 1/4 BCS	1/4# Fl-seal	1000 gal mud Clear 48

EQUIPMENT

Pumptrk	16	No.	Cementer	Billy	Common
			Helper		
Bulktrk	1	No.	Driver	Lorrie Mo	Poz. Mix
			Driver		Gel.
Bulktrk	p.u.	No.	Driver	Rick	Calcium
			Driver		

JOB SERVICES & REMARKS

Remarks:	Salt
Rat Hole	NO mousehole
Mouse Hole	
Centralizers	turbos 1-5, Reg 73
Baskets	#74
D/V or Port Collar	#74 1410'
pipe on bottom break circulation	
pump 1000 gal mud Clear 48	
plug Rathole w/ 30 sr plug	
mousehole w/ 15 sr cement 30"	
Casing w/ 130 sr cement, shut	
down wash pump + lines Released	
plug + Displaced w/ 10 3/4 BCS	
of water. Released + held	
Lift pressure 750 #	1- Port Collar
Land plug to 1500 #	
	Pumptrk Charge
	Mileage

FLOAT EQUIPMENT

Guide Shoe	
Centralizer	5 turbos 1 Reg
Baskets	1 weatherford
AFU Inserts	
Float Shoe	
Latch Down	

	Tax	
	Discount	
X Signature <i>William W. L. [Signature]</i>	Total Charge	



CHARGE TO: MAI OIL OPERATIONS
 ADDRESS:
 CITY, STATE, ZIP CODE:

TICKET 26358

PAGE 1 OF

SERVICE LOCATIONS 1. NESS CITY, KS
 WELL/PROJECT NO. LEASE ALEX DECHANT COUNTY/PARISH NESS STATE KS CITY BAZINE, KS DATE 19 MAY 14 OWNER
 2. TICKET TYPE CONTRACTOR EXPRESS WELL SERV. RIG NAME/NO. SHIPPED VIA DELIVERED TO ORDER NO.
 3. WELL TYPE OIL WELL CATEGORY DEVELOPMENT JOB PURPOSE CEMENT PORT COLLAR WELL PERMIT NO. WELL LOCATION 3W, 9S, 1W, 3S, W, I, U, 0
 4. REFERRAL LOCATION INVOICE INSTRUCTIONS

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT	
		LOC	ACCT	DF								
575					MILEAGE #115	20	mi			6.00	120	00
576D					Pump Charge - Port Collar	1	job			1500.00	1500	00
330					SMD Cement			155	skts	18.50	2867	50
276					Flocele	1/4	lb	50	lbs	2.50	125	00
290					D-Air			5	gal	42.00	210	00
105					Port Collar Tool	1	job			350.00	350	00
581					Service Charge Cement			175	skts	2.00	350	00
583					Minimum Drayage Charge			1	ra	250.00	250	00

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X *[Signature]*
 DATE SIGNED 5/14/14 TIME SIGNED 1000 A.M. P.M.

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				5772.50
WE UNDERSTOOD AND MET YOUR NEEDS?				
OUR SERVICE WAS PERFORMED WITHOUT DELAY?				
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				TAX
ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES <input type="checkbox"/> NO			TOTAL
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND				

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR *David Muder* APPROVAL

Thank You!

JOB LOG

SWIFT Services, Inc.

DATE 19 May 14 PAGE NO.

CUSTOMER MAI OIL OPERATIONS WELL NO. #4 LEASE FLEX DECHANT JOB TYPE CEMENT PORT COLLAR TICKET NO. 210358

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	0830							ON LOCATION
								PORT COLLAR @ 1413
	0857				✓		1000	TEST - HELD
	0900							OPEN PORT COLLAR
	0904	4	8 1/2	✓		300		MIX 155s x SMD
		3	7 1/2	✓				DISPLACE CEMENT
								CIRCULATE 20s to PTT
	0932				✓		1000	CLOSE PORT COLLAR - TEST - HELD
								RW 5 JS.
	0943	3	25		✓	300		REVERSE CLEAN
	0952							WASH TRUCK
	1030							JOB COMPLETE
								THANKS # 1/5
								JASON DAVE DOW JONN