

Confidentiality Requested:

Yes No

Kansas Corporation Commission Oil & Gas Conservation Division

1212064

Form ACO-1
August 2013
Form must be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #	API No. 15
Name:	Spot Description:
Address 1:	SecTwpS. R 🔲 East 🗌 West
Address 2:	Feet from North / South Line of Section
City: State: Zip:+	Feet from East / West Line of Section
Contact Person:	Footages Calculated from Nearest Outside Section Corner:
Phone: ()	□NE □NW □SE □SW
CONTRACTOR: License #	GPS Location: Lat:, Long:
Name:	(e.g. xx.xxxxxx) (e.gxxx.xxxxxx)
Wellsite Geologist:	Datum: NAD27 NAD83 WGS84
Purchaser:	County:
Designate Type of Completion:	Lease Name: Well #:
New Well Re-Entry Workover	Field Name:
☐ Oil ☐ WSW ☐ SHOW ☐ Gas ☐ D&A ☐ ENHR ☐ SIGW ☐ OG ☐ GSW ☐ Temp. Abd. ☐ CM (Coal Bed Methane) ☐ Cathodic ☐ Other (Core, Expl., etc.): If Workover/Re-entry: Old Well Info as follows: Operator:	Producing Formation: Elevation: Ground: Kelly Bushing: Feet Total Vertical Depth: Plug Back Total Depth: Feet Multiple Stage Cementing Collar Used? Yes No If yes, show depth set: Feet If Alternate II completion, cement circulated from: sx cmt.
Original Comp. Date: Original Total Depth: Deepening Re-perf. Conv. to ENHR Conv. to SWD Plug Back Conv. to GSW Conv. to Producer	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
Commingled Permit #:	Chloride content: ppm Fluid volume: bbls Dewatering method used: Location of fluid disposal if hauled offsite: Operator Name:
GSW Permit #:	Lease Name:
Spud Date or Date Reached TD Completion Date or Recompletion Date	County: Permit #:

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY							
Confidentiality Requested							
Date:							
Confidential Release Date:							
Wireline Log Received							
Geologist Report Received							
UIC Distribution							
ALT I II Approved by: Date:							



(Attach Additional Sheets) Samples Sent to Geological Survey Yes No Cores Taken Electric Log Run Name Top Datum	Operator Name:			Lease Name	e:		Well #:	
pen and closed, flowing and shuf-in pressures, whether shuf-in pressure reached static level. Pydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if and so surface lests. I allow of the reaches if more space is more does. "mail Radicactivity Log, Final Logs run to obtain Geophysical Date and Final Electric Logs must be emailed to kco-well-logs @ kcc.ks.gov. Digital electronic log lice must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF). "In Stem Tests Taken [Attach Additional Sheets) [Attach Addition	Sec Twp	S. R	East West	County:				
Item must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).	open and closed, flow	ving and shut-in press	ures, whether shut-in pre	essure reached s	static level, hydrosta	atic pressures, bott		
Samples Sent to Geological Survey						ailed to kcc-well-lo	gs@kcc.ks.go	v. Digital electronic log
Samples Sent to Geological Survey	Drill Stem Tests Taker (Attach Additional		Yes No		_ •	on (Top), Depth ar		
Selectific Logs Run: Yes	Samples Sent to Geo	ological Survey	☐ Yes ☐ No	N	lame		Тор	Datum
CASING RECORD New Used Report all strings set-conductor, surface, intermediate, production, etc. Purpose of String Size Hole Size Casing Weight Setting Type of # Sacks Type and Percent Additives Additives Additives ADDITIONAL CEMENTING / SQUEEZE RECORD Purpose: Depth Type and Percent Additives ADDITIONAL CEMENTING / SQUEEZE RECORD Purpose: Depth Type and Percent Additives Perforate Perforate Protect Casing Plug Back TD Plug Oil Zone Size Set At: Packer At: Liner Run: Yes No (# No, skip questions 2 and 3) Shots Per Foot PERFORATION RECORD - Bridge Plugs SetType Shots Per Foot Speedy Footage of Each Internal Perforated TUBING RECORD: Size: Set At: Packer At: Liner Run: Yes No Date of First, Resumed Production, SWD or ENHR. Producing Method: Proving Pumping Gas Lift Other (Explain) DISPOSITION OF GAS: METHOD OF COMPLETION: Committed Solid Used on Lease Open Hole Pert Speedy ROJ. DISPOSITION OF GAS: METHOD OF COMPLETION: Committed Solid Used on Lease Open Hole Pert Speedy ROJ. Submit ACOJ. Size METHOD OF COMPLETION: PRODUCTION INTERVAL: Submit ACOJ. Submit ACOJ.	Cores Taken Electric Log Run							
Purpose of String Size Hole Size Casing Drilled Set (in O.D.) Depth Cement Used Additives	List All E. Logs Run:							
Purpose of String Size Hole Size Casing Weight Depth Cement Used Type of # Sacks Type and Percent Additives ADDITIONAL CEMENTING / SQUEEZE RECORD Purpose:						ion ata		
ADDITIONAL CEMENTING / SQUEEZE RECORD Purpose: Perforate Protect Casing Prupos of Each Top Bottom Purpose: Protect Casing Prupose of Each Top Bottom Purpose of Each Top Bottom Protect Casing Prupose of Each Top Bottom Protect Casing Protect C	D (0):	Size Hole	-		-		# Sacks	Type and Percent
Purpose: Perforate Perforate Protect Casing Pitug Back TD Pitug Off Zone Did you perform a hydraulic fracturing treatment on this well? Did you perform a hydraulic fracturing treatment exceed 350,000 gallone? Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? Shots Per Foot PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth Date of First, Resumed Production, SWD or ENHR. Producing Method: Flowing Pumping Gas Lift Other (Explain) Estimated Production Per 24 Hours DISPOSITION OF GAS: METHOD OF COMPLETION: PRODUCTION INTERVAL: PRODUCTION INTERVAL: PRODUCTION INTERVAL: PRODUCTION INTERVAL: PRODUCTION INTERVAL:	Purpose of String							
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Perforate Protect Casing Prug Back TD Protect Casing Prug Back TD Prug Off Zone Did you perform a hydraulic fracturing treatment on this well? Protect Casing Prug Back TD Prug Off Zone Did you perform a hydraulic fracturing treatment on this well? Poss the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? yes No			ADDITIONAL	CEMENTING / S	SQUEEZE RECORD			
Perforate Protect Casing Plug Back TD Plug Off Zone Plug Sack TD Plug Off Zone Plug Set Plug	Purpose:		Type of Cement	# Sacks Used	ı	Type and P	ercent Additives	
Plug Back TD		Top Bottom						
Did you perform a hydraulic fracturing treatment on this well? Oces the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? Yes	Plug Back TD							
Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons?	Plug Oli Zorie							
Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons?	Did you perform a hydra	ulic fracturing treatment o	on this well?		Yes	No (If No, ski	p questions 2 ar	nd 3)
Shots Per Foot		_		ceed 350,000 gall	ons? Yes	No (If No, ski	p question 3)	,
Shotis Per Pool Specify Footage of Each Interval Perforated	Was the hydraulic fractur	ring treatment information	n submitted to the chemical	disclosure registry	? Yes [No (If No, fill	out Page Three	of the ACO-1)
TUBING RECORD: Size: Set At: Packer At: Liner Run: Yes No Date of First, Resumed Production, SWD or ENHR. Producing Method: Gas Lift Other (Explain) Estimated Production Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity DISPOSITION OF GAS: METHOD OF COMPLETION: PRODUCTION INTERVAL: (Submit ACO-5) (Submit ACO-4)	Shots Per Foot							
Date of First, Resumed Production, SWD or ENHR. Producing Method: Flowing Pumping Gas Lift Other (Explain) Estimated Production Per 24 Hours DISPOSITION OF GAS: Vented Sold Used on Lease METHOD OF COMPLETION: Submit ACO-5) (Submit ACO-4) Producing Method: Other (Explain) PRODUCTION INTERVAL: PRODUCTION INTERVAL:		Specify F	Footage of Each Interval Per	forated	(A	mount and Kind of Ma	terial Used)	Depth
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Date of First, Resumed Production, SWD or ENHR. Producing Method: Flowing Pumping Gas Lift Other (Explain) Estimated Production Per 24 Hours DISPOSITION OF GAS: Vented Sold Used on Lease Open Hole Perf. Dually Comp. (Submit ACO-5) (Submit ACO-4)	TUBING RECORD:	Size:	Set At:	Packer At:				
Estimated Production Per 24 Hours Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity DISPOSITION OF GAS: Vented Sold Used on Lease Open Hole Perf. Dually Comp. (Submit ACO-4) Other (Explain) PRODUCTION INTERVAL:			1			Yes No		
Estimated Production Per 24 Hours Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity DISPOSITION OF GAS: WETHOD OF COMPLETION: Vented Sold Used on Lease Open Hole Perf. Dually Comp. (Submit ACO-4) (Submit ACO-4)	Date of First, Resumed	Production, SWD or ENI			Gas Lift 0	Other (Explain)		
Per 24 Hours DISPOSITION OF GAS: WETHOD OF COMPLETION: PRODUCTION INTERVAL: PRODUCTION INTERVAL: Sold Submit ACO-5) (Submit ACO-4)	Estimated Production	Oil I					Ras-Oil Ratio	Gravity
Vented ☐ Sold ☐ Used on Lease ☐ Open Hole ☐ Perf. ☐ Dually Comp. ☐ Commingled (Submit ACO-5) (Submit ACO-4)		Oii E	2013. Gas	IVICI	vvater ===	nuio.	auo-Oil ∏allU	Gravity
Vented ☐ Sold ☐ Used on Lease ☐ Open Hole ☐ Perf. ☐ Dually Comp. ☐ Commingled (Submit ACO-5) (Submit ACO-4)								
(Submit ACO-5) (Submit ACO-4)							PRODUCTION	ON INTERVAL:
			Open Hole					

Form	ACO1 - Well Completion
Operator	Mai Oil Operations, Inc.
Well Name	Barngrover 1
Doc ID	1212064

Casing

Purpose Of String	Size Hole Drilled	Size Casing Set	Weight		Type Of Cement		Type and Percent Additives
Surface	12.25	8.625	23	516	60-40 POZ		2% gel, 3% CC
Production	7.875	5.5	14	3421	60-40 POZ	150	

JAMES C. MUSGROVE

Petroleum Geologist, LLC 212 Main Street P.O. Box 215 Claflin, KS 67525

Office (620) 588-4250

Res. Claflin (620) 587-3444

Mai Oil Operations
Barngrover #1
SE-NE-NW-SW (2200' FNL & 725' FWL)
Section 14-17s-13w
Barton County, Kansas

Page 1

5 1/2" Production Casing Set

Contractor:

Southwind Drilling Co. (rig #3)

Commenced:

April 30, 2014

Completed:

May 6, 2014

Elevation:

1901' K.B., 1893' G.L.

Casing program:

Surface; 8 5/8" @ 516'

Production, 5 1/2" @ 3422'

Sample:

Samples saved and examined 2900' to the Rotary Total Depth.

Drilling time:

One (1) foot drilling time recorded and kept 2900 ft. to the Rotary Total

Depth.

Measurements:

All depths measured from the Kelly Bushing.

Drill Stem Tests:

There were three (3) Drill Stem Tests ran by Trilobite Testing Co.

Electric Log:

By Nabors, Dual Induction, Compensated Density/Neutron and Micro Log.

<u>Formation</u>	Log Depth	Sub-Sea Datum
Anhydrite	830	+1071
Base Anhydrite	858	+1043
Heebner	3036	-1135
Toronto	3048	-1147
Lansing	3131	-1230
Base Kansas City	3334	-1433
Arbuckle	3347	-1446
Rotary Total Depth	3423	-1522
Log Total Depth	3425	-1524

(All top and zone determination were made from a correlation of Electric Log measurements).

SAMPLE ANALYSIS, SHOWS OF OIL, TESTING DATA, ETC.

TOPEKA SECTION

2920-2950'

Limestone, cream, tan, brown, fine crystalline, fossiliferous, poor

cherty, poor porosity, no shows.

Mai Oil Operations
Barngrover #1
SE-NE-NW-SW (2200' FNL & 725' FWL)
Section 14-17s-13w
Barton County, Kansas

Page 2

TORONTO SECTION

2950-2970' Limestone, tan, brown, fine crystalline, fossliferous, trace of

pyrite, poor porosity, no shows.

2970-3020' Limestone, tan, brown, fine crystalline, cherty in part, dense, poor visible

porosity, no shows.

3048-3064' Limestone, tan, fine crystalline, pinpoint scattered porosity, fossiliferous,

no shows.

DOUGLAS SECTION

3064-3085' Silty, shell black, gray, maroon.

3085-3114' Sand finely grained, well sorted shell, gray, maroon, no shows.

BROWN LIME

3115-3129' Limestone, tan, brown, fine crystalline, cherty, poor visible

porosity, no shows.

LANSING SECTION

3130-3170' Limestone, cream, tan, fine crystalline, fossiliferous, poor visible

porosity, no shows.

3170-3190' Limestone, cream, tan, oolitiic, poor scatter porosity, no shows.

3190-3200' Limestone, tan, brown, fine crystalline, poor scattered porosity,

light brown stain, faint show of free oil and very faint odor in fresh

sample.

Drill Stem Test #1

3134-3200

Times:

30-30-30-30

Blow:

Weak surface

Recovery:

15' mud

ISIP

Pressures:

psi

FSIP 542

psi

IFP 24-27

psi

FFP 25-29

psi

HSH 1518-1485

601

psi

Mai Oil Operations Barngrover #1 SE-NE-NW-SW (2200' FNL & 725' FWL) Section 14-17s-13w Barton County, Kansas

Page 3

3225-3250'	Limestone, cream, highly oomoldic, good vuggy porosity, no shows.
3250-3270'	Limestone, tan, brown, fine crystalline, cherty in part, poor visible porosity, (dense), no shows.
3270-3290'	Limestone, cream, tan, fine crystalline, poor scattered vuggy porosity, light brown stain, no shows and no odor.
3290-3310'	Limestone, cream, tan, fine crystalline, chalky in part, (dense) poor visible porosity, no shows.
3310-3334'	Limestone, cream white, fine crystalline, chalky, oolitic poorly developed and developed porosity light brown stain, no shows and no odor.

BASE KANSAS CITY

3335-3347'

Shell, gray, maroon, green, few samples of sucrosic, dolomitic, light show free oil in fresh samples.

ARBUCKLE SECTION

3348-3360'

Dolomite white, sucrosic, fair inter-crystalline porosity, fair vuggy porosity, show of free oil, strong odor in fresh samples.

Drill	Stem	Test #2	3338-3360

Times:

30-30-45-45

Blow:

Initial: Weak built to 6"

2nd Opening: Weak built to 2 ½ "

Recovery:

90' gas in pipe

120' clean oil

30' HO&GCM (10% gas, 30% oil, 60% mud)

psi

Pressures: ISIP 820

FSIP 755 psi IFP 23-45 psi FFP 48-66 psi

HSH 1635-3368 psi

3360-3368'

Dolomitic white, cream, fair inter-crystalline porosity, good vuggy porosity, show of free oil in fresh samples.

Mai Oil Operations Barngrover #1 SE-NE-NW-SW (2200' FNL & 725' FWL) Section 14-17s-13w Barton County, Kansas

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Drill Stem Test #3

3338-3368

Times:

30-30-45-45

Blow:

Initial: Strong bottom of the bucket 5 min

2nd Opening: Strong bottom of the bucket 12 min

Recovery:

125' gas in pipe

645' clean oil

90' HO&GCM (10% gas, 40% oil, 50% mud)

Pressures: ISIP

936

psi

FSIP 958

psi

IFP 45-152 psi

FFP 159-286

psi

HSH: Initial not recorded

HSH: Final 1592 psi

3368-3380'

Dolomitic white, cream, sucrosic, fair and scattered porosity,

show of free oil and faint odor in fresh samples.

3380-3400'

Dolomitic white, sucrosic good inter-crystalline show of free oil

and faint odor in fresh samples.

3400-3423'

Dolomitic white, fine crystalline, poor visible porosity, no show,

no odor.

Rotary Total Depth

3423

Log Total Depth

3425

Recommendations:

The 5 ½ Production Casing Set and cemented on the Barngrover #1

Respectfully submitted;

Petroleum Geologist



DRILL STEM TEST REPORT

Mai Oil Operations Inc

8411 Preston Rd STE 800 Dallas TX 75225-5520

ATTN: Kurt Mai, Wyatt Urb

4-17s-13w Barton, KS

Barngrover #1

Job Ticket: 55336

DST#: 1

Test Start: 2014.05.04 @ 12:55:30

GENERAL INFORMATION:

Formation:

LKC A-C

Deviated:

No Whipstock:

ft (KB)

Time Tool Opened: 14:27:55 Time Test Ended: 17:38:09

Interval: 3134.00 ft (KB) To 3200.00 ft (KB) (TVD)
Total Depth: 3200.00 ft (KR) (TVD)

Hole Diameter:

7.88 inches Hole Condition: Fair

Test Type: Conventional Bottom Hole (Initial)

Tester:

Ray Schwager

Unit No:

70

Reference Bevations:

1901.00 ft (KB) 1893.00 ft (CF)

KB to GR/CF:

8.00 ft

Serial #: 8369 Press@RunDepth:

Inside

28.97 psig @ 3139.00 ft (KB)

Capacity: 2014.05.04 Last Calib.: 8000.00 psig

Start Date: Start Time:

2014.05.04 End Date: 12:55:30

End Time:

17:38:09

2014.05.04

Time On Btm: 2014.05.04 @ 14:26:10 Time Off Btm: 2014.05.04 @ 16:30:55

TEST COMMENT: 30-IFP-surface bl ,died in 15 min, flushed tool

30-ISIP-no bl 30-FFP-no bl 30-FSIP-no bl

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	PRESSURE SUMMARY Time Pressure Temp Annotation									
Time	Annotation									
(Min.)	(psig)	(deg F)								
0	1517.91	99.21	Initial Hydro-static							
2	23.74	98.89	Open To Flow (1)							
32	27.48	99.86	Shut-In(1)							
62	601.04	101.11	End Shut-In(1)							
62	24.59	100.89	Open To Flow (2)							
92	28.97	101.86	Shut-In(2)							
121	541.94	102.73	End Shut-In(2)							
125	1485.00	103.33	Final Hydro-static							

Length (ft)	Description	Volume (bbl)		
15.00	Mud	0.21		

Gas Rates

Choke (inches) Pressure (psig) Gas Rate (Mcf/d)

Trilobite Testing, Inc.

Ref. No: 55336

Printed: 2014.05.06 @ 10:12:50



DRILL STEM TEST REPORT

Mai Oil Operations Inc

8411 Preston Rd STE 800

Dallas TX 75225-5520

ATTN: Kurt Mai, Wyatt Urb

4-17s-13w Barton, KS

Barngrover #1

Job Ticket: 55337

DST#: 2

Test Start: 2014.05.05 @ 04:55:52

GENERAL INFORMATION:

Formation:

Arbuckle

Deviated:

No Whipstock: Time Tool Opened: 06:26:17

ft (KB)

Test Type: Conventional Bottom Hole (Reset)

Tester:

Ray Schwager

Unit No:

70

Reference Bevations:

1901.00 ft (KB) 1893.00 ft (CF)

KB to GR/CF:

8.00 ft

Hole Diameter:

Start Date:

Start Time:

 Interval:
 3338.00 ft (KB) To
 3360.00 ft (KB) (TVD)

 Total Depth:
 3360.00 ft (KB) (TVD)

3360.00 ft (KB) (TVD)

Time Test Ended: 10:20:46

7.88 inches Hole Condition: Fair

Serial #: 8369 Press@RunDepth: Inside

65.83 psig @ 3339.00 ft (KB)

2014.05.05 End Date: 04:55:52 End Time:

2014.05.05

10:20:46

Capacity:

Last Calib.:

8000.00 psig 2014.05.05

Time On Btm: 2014.05.05 @ 06:24:17
Time Off Btm: 2014.05.05 @ 09:00:17

TEST COMMENT: 30-IFP-wk to a gd bl 1/2" to 6" bl

30-ISIP-no bl

45-FFP-wk bl thru-out, surface to 2 1/2" bl

45-FSIP-no bl

					1	Tess	ue vs. Tie				
	1769		83	V Pressure				839	Yespendan		
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PRESSURE SUMMA	RY

Tim	e	Pressure	Temp	Annotation
(Min	1.)	(psig)	(deg F)	
	0	1634.74	102.69	Initial Hydro-static
	2	23.07	102.20	Open To Flow (1)
	32	45.24	105.61	Shut-In(1)
	62	819.82	107.77	End Shut-In(1)
	62	47.79	107.39	Open To Flow (2)
	106	65.83	109.54	Shut-In(2)
	152	754.54	110.18	End Shut-In(2)
	156	1597.16	109.44	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
0.00	90'GIP	0.00
120.00	co	1.68
30.00	HO&GCM 10%G30%O60%M	0.42
Recovery from r	multiple tests	

Gas Rates

Choke (inches) Pressure (psig) Gas Rate (Mcf/d)

Trilobite Testing, Inc

Ref. No: 55337

Printed: 2014.05.06 @ 10:12:26



DRILL STEM TEST REPORT

Mai Oil Operations Inc

8411 Preston Rd STE 800 Dallas TX 75225-5520

ATTN: Kurt Mai, Wyatt Urb

4-17s-13w Barton,KS

Barngrover #1

Job Ticket: 55338

DST#: 3

Test Start: 2014.05.05 @ 14:50:25

GENERAL INFORMATION:

Time Tool Opened: 15:52:50

Time Test Ended: 20:17:49

Formation: Arbuckle

Deviated:

No Whipstock:

ft (KB)

Test Type: Conventional Bottom Hole (Reset)

Tester:

Ray Schwager

Unit No:

70

Reference Elevations:

1901.00 ft (KB)

KB to GR/CF:

1893.00 ft (CF) 8.00 ft

Hole Diameter:

Serial #: 8369

Press@RunDepth:

Interval: 3338.00 ft (KB) To 3368.00 ft (KB) (TVD)
Total Depth: 3368.00 ft (KB) (TVD)

7.88 inches Hole Condition: Fair

Inside

285.95 psig @ 3340.00 ft (KB)

2014.05.05

Capacity:

8000.00 psig

Start Date:

2014.05.05 End Date: 14:50:25 End Time:

Last Calib.: Time On Btm: 2014.05.05

Start Time:

20:17:49

Time Off Btm: 2014.05.05 @ 18:23:20

TEST COMMENT: 30-IFP-wk to strg in 5 min

30-ISIP-no bl

45-FFP-wk to strg in 12 min

45-FSIP-no bl

	Pressure vs. Time								
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ď.						-	-	Mare (deg F)	
			1			-	7		
		1		-			A. V		
5	5 Marsh Mary 2004 (Title Shares)								

Time Pressure Temp Annotation					
(Min.)	(psig)	(deg F)			
0	44.91	101.42	Open To Flow (1)		
28	151.82	109.88	Shut-In(1)		
58	935.54	110.05	End Shut-In(1)		
59	158.54	109.48	Open To Flow (2)		
103	285.95	111.13	Shut-In(2)		
147	958.29	112.40	End Shut-In(2)		
151	1592.11	112.55	Final Hydro-static		

-				
R	0	\sim	NA	n
17	C	-	AC	ıу

Length (ft)	Description	Volume (bbl)
0.00	125' GIP	0.00
645.00	co	9.05
90.00	HO&GCM 10%G40%O50%M	1.26
* Recovery from r	multiple tests	

Gas Rates

Choke (inches) Pressure (psig) Gas Rate (Mcf/d)

Trilobite Testing, Inc

Ref. No: 55338

Printed: 2014.05.06 @ 10:11:54

QUALITY OILWELL CEMENTING, INC. Federal Tax 1.D.# 20-2886107

Phone 785-483-2025 Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 423

5/11/	Sec.	Twp.	Range		County	State	On Location	Finish		
Date 9-1-14	4	1/	10	10	ar Ion	73	2,00 pm	(e. 20 4 B		
Z		Г	1	Location	on Dur G	261141 7	20 L	INTE		
Lease her harove	er	7	Well No.	- 11	Owner To Overlity Oi	huall Compating Inc	WE BROKEN CHE A			
Contractor South w	nd	3	TO NOT PROVIDED IN	720	You are here	lwell Cementing, Inc. by requested to rent	cementing equipmer	nt and furnish		
Type Job Surtace			/1/		cementer and helper to assist owner or contractor to do work as listed.					
Hole Size	7	r.D.	5/6	600,10	Charge To					
Csg. 8 1/8		Depth	516	to act th	Street ///// C/I					
Tbg. Size		Depth		4 × 100	City		State			
Tool	011	Depth	0.00		1 1 2 1 1 1 1 1 1 1 1 1	s done to satisfaction a	nd supervision of owner	r agent or contractor.		
Cement Left in Csg.	2+11 8	Shoe Jo	oint 10+	7-	Cement Amo	ount Ordered (0	190 390	CC 17090		
Meas Line		Displac	e 51.51	BL	1	201	190	a constant		
N. IComo	EQUIPME	NT			Common	superison to room to a	elected us about sec	- rd. Y. L. Walke		
Pumptrk 20 No. Ceme Helper	rIN	64			Poz. Mix	ACM THE	C valturation of or			
Bulktrk 3 No. Driver	1 Vol	4			Gel.	antonem or Lone Stories	# SBORNACHON	1000000		
Bulktrk O G No. Driver	LVG	n			Calcium		mail actionalisms			
JOB SE	RVICES &	REMA	RKS		Hulls					
Remarks:	enumi esi	elegi.		sales,	Salt	ALCO DE LOCATIO				
Rat Hole				10.5	Flowseal	opadi in a sui mano	c air and prime's	Portable of March		
Mouse Hole					Kol-Seal		A COST COLOR SET MEN	Cas Density Visi		
Centralizers	e Unbuler	1,002	SEALE AS IDEN	nd de	Mud CLR 48	Assemble (e.g., day	oli seiten maasta.	and the same		
Baskets	Area ope	meb is	200 100000	· Nov. or	CFL-117 or C	CD110 CAF 38				
D/V or Port Collar	.000	High.	1000	ris la la su	Sand		MUD Makenors and	LACK TO BUILDING		
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X Signature	rier	·			mosty for		Total Charge			
No X										

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No. 219

Sec. Twp. Range County State On Location Finish 17 OPM Date 5-6-14 Location Sysank Lease Barnarover Well No. Owner To Quality Oilwell Cementing, Inc. Contractor Southwind You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed. Type Job long st. Charge To Hole Size 77 T.D. 3423 14# Depth 347 Csg. Street Depth Tbg. Size City State Depth The above was done to satisfaction and supervision of owner agent or contractor Tool Cement Amount Ordered 150 cx Cement Left in Csg. Shoe Joint 4 Displace 87 Meas Line EQUIPMENT Common No. Cementer Poz. Mix Pumptrk Helper No. Driver Bulktrk 4 Gel. Driver Driver Driver Bulktrk PI Calcium JOB SERVICES & REMARKS Hulls Remarks: Salt Rat Hole Flowseal Mouse Hole Kol-Seal Mud CLR 48 1,000 gg 1 Centralizers **Baskets** CFL-117 or CD110 CAF 38 D/V or Port Collar Sand Handling LECKE CICCULATION Mileage 000001 Mud (1 FLOAT EQUIPMENT Guide Shoe Centralizer Baskets **AFU Inserts** Float Shoe ift Pressure Latch Down 1400 Pumptrk Charge Mileage Tax Discount Signature Total Charge