



Confidentiality Requested:

Yes No

KANSAS CORPORATION COMMISSION 1212356
OIL & GAS CONSERVATION DIVISION

Form ACO-1

August 2013

Form must be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Plug Back Conv. to GSW Conv. to Producer
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

| | | |
|-----------------------------------|-----------------|---|
| Spud Date or Recompletion Date | Date Reached TD | Completion Date or Recompletion Date |
|-----------------------------------|-----------------|---|

API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum: NAD27 NAD83 WGS84

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Vertical Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite:

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Confidentiality Requested
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____

1212356

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

| | |
|--|---|
| Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No List All E. Logs Run: _____ | <input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum |
|--|---|

| CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used | | | | | | | |
|---|-------------------|---------------------------|-------------------|---------------|----------------|--------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc. | | | | | | | |
| Purpose of String | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| | | | | | | | |
| | | | | | | | |
| | | | | | | | |

| ADDITIONAL CEMENTING / SQUEEZE RECORD | | | | |
|--|------------------|----------------|--------------|----------------------------|
| Purpose: | Depth Top Bottom | Type of Cement | # Sacks Used | Type and Percent Additives |
| <input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone | | | | |
| | | | | |

Did you perform a hydraulic fracturing treatment on this well? Yes No *(If No, skip questions 2 and 3)*

Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? Yes No *(If No, skip question 3)*

Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? Yes No *(If No, fill out Page Three of the ACO-1)*

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i> | Depth |
|----------------|---|--|-------|
| | | | |
| | | | |
| | | | |
| | | | |
| | | | |

| | | | | |
|----------------|-------|---------|------------|---|
| TUBING RECORD: | Size: | Set At: | Packer At: | Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No |
|----------------|-------|---------|------------|---|

| | |
|---|--|
| Date of First, Resumed Production, SWD or ENHR. | Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i> _____ |
|---|--|

| Estimated Production Per 24 Hours | Oil Bbls. | Gas Mcf | Water Bbls. | Gas-Oil Ratio | Gravity |
|-----------------------------------|-----------|---------|-------------|---------------|---------|
| | | | | | |

| | | |
|--|--|---|
| DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i> | METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____ | PRODUCTION INTERVAL: _____ _____ |
|--|--|---|

| | |
|-----------|-------------------------|
| Form | ACO1 - Well Completion |
| Operator | Chieftain Oil Co., Inc. |
| Well Name | AHS Cattle Co. 4 |
| Doc ID | 1212356 |

All Electric Logs Run

| |
|---|
| |
| Geologist Log |
| Borehole Volume Caliper Log |
| Sonic Cement Bond Log |
| Compensated Neutron PEL Density Micro Log |
| Phased Induction Shallow Focus SP Log |
| Composite Log |

| | |
|-----------|-------------------------|
| Form | ACO1 - Well Completion |
| Operator | Chieftain Oil Co., Inc. |
| Well Name | AHS Cattle Co. 4 |
| Doc ID | 1212356 |

Tops

| Name | Top | Datum |
|------------------|------|-------|
| Kansas City | 4356 | -2986 |
| Mississippian | 4783 | -3415 |
| Kinderhook SH | 5027 | -3659 |
| Chattanooga SH | 5105 | -3737 |
| Maquoketa SH | 5137 | -3020 |
| Viola | 5191 | -3823 |
| Base of Viola | 5281 | -3913 |
| Simpson SD | 5303 | -3935 |
| Upper Simpson SD | 5446 | -4078 |
| Arbuckle | 5497 | -4129 |
| Total Depth | 5605 | -4238 |



INVOICE

PO Box 93999
Southlake, TX 76092

Invoice Number: 143152
Invoice Date: May 3, 2014
Page: 1

Voice: (817) 546-7282
Fax: (817) 246-3361

| |
|---|
| Bill To: |
| Chieftain Oil Company Inc. P O Box 124 Kiowa, KS 67070-0124 |

| Customer ID | Field Ticket # | Payment Terms | |
|--------------|----------------|---------------|----------|
| Chieft | 62775 | Net 30 Days | |
| Job Location | Camp Location | Service Date | Due Date |
| KS1-02 | Medicine Lodge | May 3, 2014 | 6/2/14 |

| Quantity | Item | Description | Unit Price | Amount |
|----------|--------------------|--------------------------------|------------|----------|
| 1.00 | WELL NAME | AHS Cattle Co #4 | | |
| 200.00 | CEMENT MATERIALS | ASC | 20.90 | 4,180.00 |
| 600.00 | CEMENT MATERIALS | Kol Seal | 0.98 | 588.00 |
| 50.00 | CEMENT MATERIALS | Flo Seal | 2.97 | 148.50 |
| 56.40 | CEMENT MATERIALS | FL-160 | 18.90 | 1,065.96 |
| 12.00 | CEMENT MATERIALS | Super Flush | 58.70 | 704.40 |
| 14.00 | CEMENT MATERIALS | Cla Pro | 34.90 | 488.60 |
| 24.00 | CEMENT MATERIALS | Defoamer | 9.80 | 235.20 |
| 301.68 | CEMENT SERVICE | Cubic Feet Charge | 2.48 | 748.17 |
| 219.80 | CEMENT SERVICE | Ton Mileage Charge | 2.60 | 571.48 |
| 1.00 | CEMENT SERVICE | Production Casing | 2,058.50 | 2,058.50 |
| 20.00 | CEMENT SERVICE | Pump Truck Mileage | 7.70 | 154.00 |
| 20.00 | CEMENT SERVICE | Light Vehicle Mileage | 4.40 | 88.00 |
| 1.00 | CEMENT SERVICE | Manifold Rental | 275.00 | 275.00 |
| 1.00 | EQUIPMENT SALES | 5-1/2 Latch Down Plug Assembly | 325.00 | 325.00 |
| 7.00 | EQUIPMENT SALES | 5-1/2 Centralizer | 57.00 | 399.00 |
| 2.00 | EQUIPMENT SALES | 5-1/2 Basket | 395.00 | 790.00 |
| 1.00 | EQUIPMENT SALES | 5-1/2 AFU Float Shoe | 545.00 | 545.00 |
| 1.00 | CEMENT SUPERVISOR | Jake Heard | | |
| 1.00 | EQUIPMENT OPERATOR | Justin Bower | | |

ENTERED
MAY 20 2014
9304 BC

ALL PRICES ARE NET, PAYABLE 30 DAYS FOLLOWING DATE OF INVOICE. 1 1/2% CHARGED THEREAFTER. IF ACCOUNT IS CURRENT, TAKE DISCOUNT OF

\$ 3,742.15

ONLY IF PAID ON OR BEFORE
May 28, 2014

| | |
|------------------------|------------------|
| Subtotal | 13,364.81 |
| Sales Tax | 677.08 |
| Total Invoice Amount | 14,041.89 |
| Payment/Credit Applied | |
| TOTAL | 14,041.89 |

10,299.74

ALLIED OIL & GAS SERVICES, LLC 062775

Federal Tax I.D. # 20-8651475

REMIT TO P.O. BOX 93999
SOUTHLAKE, TEXAS 76092

SERVICE POINT:
Medicine Lodge KS

| | | | | | | | |
|--------------------------------|----------------|------------------|---------------------------------------|------------|-----------------------------|------------------------|-------------------------|
| DATE <u>5-3-14</u> | SEC. <u>12</u> | TWP. <u>35's</u> | RANGE <u>12 W</u> | CALLED OUT | ON LOCATION <u>10:00 AM</u> | JOB START <u>3:05P</u> | JOB FINISH <u>4:10P</u> |
| LEASE <u>AHSC Oil Co</u> | | WELL # <u>4</u> | LOCATION <u>Kiowa Jet 3/4 W Sinto</u> | | COUNTY <u>Barber</u> | STATE <u>KS</u> | |
| OLD OR <u>NEW</u> (Circle one) | | | | | | | |

CONTRACTOR Fossil Drilling
 TYPE OF JOB Production
 HOLE SIZE 7 1/8 T.D. 5613
 CASING SIZE 5 1/2 15.5 DEPTH 5610.45
 TUBING SIZE DEPTH
 DRILL PIPE DEPTH
 TOOL DEPTH
 PRES. MAX MINIMUM
 MEAS. LINE SHOE JOINT 24.29'
 CEMENT LEFT IN CSG. 24.29'
 PERFS.
 DISPLACEMENT 134 bbl 2% KCl

OWNER Chieftain Oil Co
 CEMENT
 AMOUNT ORDERED 50.0x 60' 40' 4' Gel
200.0x Class # ASC + 5# Kolseal
.3% Ft-160 + Deframer

EQUIPMENT

PUMP TRUCK CEMENTER Jake Heard
 # 548/545 HELPER Justin Bower
 BULK TRUCK
 # 351/ DRIVER Andrew TWS
 BULK TRUCK
 # DRIVER

| | | |
|-----------------------|---|----------------------|
| COMMON | @ | |
| POZMIX | @ | |
| GEL | @ | |
| CHLORIDE | @ | |
| ASC <u>200.0x</u> | @ | <u>20.90 4180.00</u> |
| <u>Kolseal 600#</u> | @ | <u>.98 588.00</u> |
| <u>Floreal 50#</u> | @ | <u>2.97 148.50</u> |
| <u>FT-160 56.4</u> | @ | <u>18.90 1065.96</u> |
| <u>ASF 12 Bbls</u> | @ | <u>58.70 204.40</u> |
| <u>Clayor 14 Bbls</u> | @ | <u>34.90 488.60</u> |
| <u>Deframer 24#</u> | @ | <u>9.80 235.20</u> |
| | @ | |
| | @ | |
| HANDLING | @ | |

REMARKS:
On location. Safety meeting. Rig up.
Pipe on bottom. Circ. 1 hr. Pressure Test
Pump spacer. Mix pump Cmt. Stop
Wash pump + lines. Disp. Cement
Cmt. L. ft press. Slow Rate
Pump plus. Release. Float held
Rat + mouse Cmt.

MILEAGE 7482.13 = 28% TOT. 7410.66

CHARGE TO: Chieftain Oil Co
 STREET _____
 CITY _____ STATE _____ ZIP _____

SERVICE

| | | |
|----------------------------|----------------|----------------------|
| DEPTH OF JOB | <u>5610.43</u> | |
| PUMP TRUCK CHARGE | <u>2058.50</u> | |
| EXTRA FOOTAGE <u>LN 20</u> | @ <u>4.40</u> | <u>88.00</u> |
| MILEAGE <u>20</u> | @ <u>7.70</u> | <u>154.00</u> |
| MANIFOLD | @ | <u>275.00</u> |
| <u>Handling 301.68</u> | @ <u>2.48</u> | <u>748.16</u> |
| <u>Mileage 10.99/201</u> | @ <u>2.60</u> | <u>571.48</u> |
| | | <u>1090.63 = 28%</u> |
| | | TOTAL <u>3895.14</u> |

To: Allied Oil & Gas Services, LLC.
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PLUG & FLOAT EQUIPMENT

| | | |
|------------------------------|---|----------------------|
| <u>Latch Down Plug Asym.</u> | @ | <u>325.00</u> |
| <u>7 Centralizers</u> | @ | <u>57.00 399.00</u> |
| <u>2 Baskets</u> | @ | <u>395.00 790.00</u> |
| <u>1 APV float shoe</u> | @ | <u>545.00</u> |
| | @ | |
| | | <u>576.52 = 28%</u> |
| | | TOTAL <u>2059.00</u> |

PRINTED NAME X Ryan Molz
 SIGNATURE X [Signature]

SALES TAX (If Any) _____
 TOTAL CHARGES 13,364.80
 DISCOUNT _____ IF PAID IN 30 DAYS
(NET) 9622.65



INVOICE

PO Box 93999
Southlake, TX 76092

Invoice Number: 142851

Invoice Date: Apr 25, 2014

Voice: (817) 546-7282
Fax: (817) 246-3361

Page: 1

| |
|---|
| Bill To: |
| Chieftain Oil Company Inc. P O Box 124 Kiowa, KS 67070-0124 |

| Customer ID | Field Ticket # | Payment Terms | |
|--------------|----------------|---------------|----------|
| Chieft | 62255 | Net 30 Days | |
| Job Location | Camp Location | Service Date | Due Date |
| KS1-01 | Medicine Lodge | Apr 25, 2014 | 5/25/14 |

| Quantity | Item | Description | Unit Price | Amount |
|----------|--------------------|-----------------------|------------|----------|
| 1.00 | WELL NAME | AHS Cattle Co #4 | 17.90 | 4,475.00 |
| 250.00 | CEMENT MATERIALS | Class A Common | 23.40 | 65.99 |
| 2.82 | CEMENT MATERIALS | Gel | 64.00 | 902.40 |
| 14.10 | CEMENT MATERIALS | Chloride | 16.50 | 4,125.00 |
| 250.00 | CEMENT MATERIALS | Light Weight | 2.48 | 1,370.92 |
| 552.79 | CEMENT SERVICE | Cubic Feet Charge | 2.60 | 1,421.16 |
| 546.60 | CEMENT SERVICE | Ton Mileage Charge | 2,058.50 | 2,058.50 |
| 1.00 | CEMENT SERVICE | Surface | 4.40 | 88.00 |
| 20.00 | CEMENT SERVICE | Light Vehicle Mileage | 7.70 | 154.00 |
| 20.00 | CEMENT SERVICE | Pump Truck Mileage | 275.00 | 275.00 |
| 1.00 | CEMENT SERVICE | Manifold Head Rental | 131.00 | 131.00 |
| 1.00 | EQUIPMENT SALES | 8-5/8 Top Rubber Plug | 447.00 | 447.00 |
| 1.00 | EQUIPMENT SALES | 8-5/8 AFU Insert | 560.00 | 1,120.00 |
| 2.00 | EQUIPMENT SALES | 8-5/8 Basket | | |
| 1.00 | EQUIPMENT OPERATOR | Scott Priddy | | |
| 1.00 | CEMENT SUPERVISOR | Todd Seba | | |
| 1.00 | EQUIPMENT OPERATOR | Justin Bower | | |

ENTERED
MAY 06 2014
9121BC

| | |
|------------------------|------------------|
| Subtotal | 16,633.97 |
| Sales Tax | 805.55 |
| Total Invoice Amount | 17,439.52 |
| Payment/Credit Applied | |
| TOTAL | 17,439.52 |

ALL PRICES ARE NET, PAYABLE
30 DAYS FOLLOWING DATE OF
INVOICE. 1 1/2% CHARGED
THEREAFTER. IF ACCOUNT IS
CURRENT, TAKE DISCOUNT OF

\$ 4,324.84

ONLY IF PAID ON OR BEFORE
May 20, 2014

13,776.168

ALLIED OIL & GAS SERVICES, LLC 062255

Federal Tax I.D. # 20-8651475

REMIT TO P.O. BOX 93999
SOUTHLAKE, TEXAS 76092

SERVICE POINT:
MEDICINE LODGE KS

| | | | | | | | |
|---|----------------|---------------------------|----------------------|---------------------------|----------------------------|---------------------------|---------------------------|
| DATE <u>4-25-14</u> | SEC. <u>12</u> | TWP. <u>35</u> | RANGE <u>12</u> | CALLED OUT <u>5:00 AM</u> | ON LOCATION <u>7:00 AM</u> | JOB START <u>11:00 PM</u> | JOB FINISH <u>3:15 PM</u> |
| LEASE <u>AHS CATER</u> CO WELL # <u>4</u> | | LOCATION <u>KNOWA JCT</u> | | | COUNTY <u>BARBER</u> | STATE <u>KS</u> | |
| OLD OR <u>NEW</u> (Circle one) | | | <u>WEST TMO 1 MI</u> | | | | |

| | |
|-------------------------------------|----------------------------|
| CONTRACTOR <u>FOSSILL #3</u> | OWNER <u>CHIEFTON OIL</u> |
| TYPE OF JOB <u>SURFACE</u> | |
| HOLE SIZE <u>12 1/4</u> | T.D. <u>1000</u> |
| CASING SIZE <u>8 5/8</u> | DEPTH <u>980.9</u> |
| TUBING SIZE | DEPTH |
| DRILL PIPE | DEPTH |
| TOOL | DEPTH |
| PRES. MAX <u>1000</u> | MINIMUM |
| MEAS. LINE | SHOE JOINT <u>42.65 FT</u> |
| CEMENT LEFT IN CSG. <u>42.65 FT</u> | |
| PERFS. | |
| DISPLACEMENT <u>5 9/16 BBLs</u> | |

CEMENT
AMOUNT ORDERED 250 SX 65', 35' @ 2% OBL
370 CC 1/4" # FLOOR L / 150 SX CLS A + 370 CC + 270 GBL
200 SX CLASS A + 370 CC USTO 100%

COMMON 250 SX A @ 17.90 4475.00
POZMIX
GEL 2.82 SX 23.46 65.99
CHLORIDE 14.15 SX 64.00 902.40
ASC @

EQUIPMENT

| | |
|------------------|--|
| PUMP TRUCK | CEMENTER <u>Scott Priddy / Todd Seba</u> |
| # <u>548/545</u> | HELPER <u>Justin Bower</u> |
| BULK TRUCK | |
| # <u>381/252</u> | DRIVER <u>Roy Hernandez (Jules)</u> |
| BULK TRUCK | |
| # | DRIVER |

| | |
|------------------------------------|--|
| <u>ALWC 250 SX @ 16.50 4125.00</u> | |
| | |
| | |
| | |
| | |
| | |
| HANDLING @ <u>2.00</u> | |

REMARKS:

Safety meeting rig up
Pump spacer, pump lead cement
Pump tail cement, shut down relieve plug
Start displacement, wash up out of plug
slow rates so BBL bump plug, relieve press
float hold, did not circulate cement, wait
2 hrs, for cement pump cement top off
cement stayed, didnt fall back

2487.78 = 26% TOTAL 9568.39

SERVICE

| | |
|--|--|
| DEPTH OF JOB <u>1000</u> | |
| PUMP TRUCK CHARGE <u>2058.50</u> | |
| EXTRA FOOTAGE <u>W 20 @ 4.40 88.00</u> | |
| MILEAGE <u>EV 20 @ 7.70 154.00</u> | |
| MANIFOLD + Head <u>8 5/8 @ 275.00</u> | |
| Handling <u>532.79 @ 2.48 1320.92</u> | |
| Mileage <u>27.33/20/260 @ 1421.16</u> | |

1395.57 = 26% TOTAL 5367.58

CHARGE TO: CHIEFTON OIL
STREET _____
CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

| | |
|--|--|
| <u>8 5/8</u> | |
| TOP RUBBER 1EA @ <u>131.00 131.00</u> | |
| A-FU INSERT 1EA @ <u>447.00 447.00</u> | |
| 2 BASKETS 2EA @ <u>560.00 1120.00</u> | |
| | |
| | |

441.48 = 26% TOTAL 1698.00

To: Allied Oil & Gas Services, LLC.
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME Fegan Moltz

SIGNATURE [Signature]

SALES TAX (If Any) _____
TOTAL CHARGES 16,633.97
DISCOUNT _____ IF PAID IN 30 DAYS

NET 12,309.13



PO Box 93999
Southlake, TX 76092

Voice: (817) 546-7282
Fax: (817) 246-3361

INVOICE

Invoice Number: 142850

Invoice Date: Apr 23, 2014

Page: 1

| |
|---|
| Bill To: |
| Chieftain Oil Company Inc. P O Box 124 Kiowa, KS 67070-0124 |

| Customer ID | Field Ticket # | Payment Terms | |
|--------------|----------------|---------------|----------|
| Chieft | 62254 | Net 30 Days | |
| Job Location | Camp Location | Service Date | Due Date |
| KS1-01 | Medicine Lodge | Apr 23, 2014 | 5/23/14 |

| Quantity | Item | Description | Unit Price | Amount |
|----------|--------------------|-----------------------|------------|----------|
| 1.00 | WELL NAME | AHS Cattle Co. #4 | | |
| 180.00 | CEMENT MATERIALS | Class A Common | 17.90 | 3,222.00 |
| 120.00 | CEMENT MATERIALS | Pozmix | 9.35 | 1,122.00 |
| 5.00 | CEMENT MATERIALS | Gel | 23.40 | 117.00 |
| 10.00 | CEMENT MATERIALS | Chloride | 64.00 | 640.00 |
| 75.00 | CEMENT MATERIALS | Flo Seal | 2.97 | 222.75 |
| 335.30 | CEMENT SERVICE | Cubic Feet Charge | 2.48 | 831.54 |
| 271.64 | CEMENT SERVICE | Ton Mileage Charge | 2.60 | 706.26 |
| 1.00 | CEMENT SERVICE | Surface | 1,512.25 | 1,512.25 |
| 20.00 | CEMENT SERVICE | Light Vehicle Mileage | 4.40 | 88.00 |
| 20.00 | CEMENT SERVICE | Heavy Vehicle Mileage | 7.70 | 154.00 |
| 1.00 | CEMENT SERVICE | Manifold Head Rental | 275.00 | 275.00 |
| 1.00 | EQUIPMENT OPERATOR | Scott Priddy | | |
| 1.00 | CEMENT SUPERVISOR | Jason Thimesch | | |

ENTERED
MAY 06 2014
9121 BC

ALL PRICES ARE NET, PAYABLE
30 DAYS FOLLOWING DATE OF
INVOICE. 1 1/2% CHARGED
THEREAFTER. IF ACCOUNT IS
CURRENT, TAKE DISCOUNT OF

\$

ONLY IF PAID ON OR BEFORE

| | |
|------------------------|-----------------|
| Subtotal | 8,890.80 |
| Sales Tax | 380.65 |
| Total Invoice Amount | 9,271.45 |
| Payment/Credit Applied | |
| TOTAL | 9,271.45 |

695984

ALLIED OIL & GAS SERVICES, LLC 062254

Federal Tax I.D. # 20-8651475

REMIT TO P.O. BOX 93999
SOUTHLAKE, TEXAS 76092

SERVICE POINT:
MEDICINE LODGE KS

| | | | | | | | |
|---------------------------------------|---------------|-----------------|-------------------------------------|------------------------------|-------------------------------|------------------------------|-------------------------------|
| DATE <u>4-23-14</u> | SEC <u>12</u> | TWP <u>35</u> | RANGE <u>12</u> | CALLED OUT <u>7:30 PM</u> | ON LOCATION <u>9:00 PM</u> | JOB START <u>11:30 PM</u> | JOB FINISH <u>12:15 PM</u> |
| AHS CATTLE CO LEASE | | WELL # <u>4</u> | LOCATION <u>KIOWA JUNCTION WEST</u> | | | COUNTY <u>BARBER</u> | STATE <u>KS</u> |
| OLD OR NEW (Circle one) <u>NEW</u> | | | INTO @ PREVIOUS LOCATION | | | | |

| | |
|---|-----------------------------------|
| CONTRACTOR <u>Foss LLC</u> | |
| TYPE OF JOB <u>SURFACE</u> | |
| HOLE SIZE <u>17 1/2</u> | T.D. |
| CASING SIZE <u>13 3/8</u> | DEPTH <u>318'</u> |
| TUBING SIZE | DEPTH |
| DRILL PIPE | DEPTH |
| TOOL | DEPTH |
| PRES. MAX <u>200 #</u> | MINIMUM |
| MEAS. LINE | SHOE JOINT |
| CEMENT LEFT IN CSG. <u>20'</u> | |
| PERFS. | |
| DISPLACEMENT <u>45 1/2 BALS</u> | |
| EQUIPMENT | |
| PUMP TRUCK CEMENTER <u>SCOTT PRIDDY</u> | |
| # <u>892/535</u> | HELPER <u>JASON THIMISCIT</u> |
| BULK TRUCK | |
| # <u>364</u> | DRIVER <u>ROY HERNANDEZ (AUS)</u> |
| BULK TRUCK | |
| # | DRIVER |

| | |
|---|----------------------------|
| OWNER <u>CHIEFTON OIL</u> | |
| CEMENT | |
| AMOUNT ORDERED <u>300 SX</u> | |
| <u>60:40 + 3%CC + 2%GAL + 1/4 # FLOSOLE</u> | |
| COMMON <u>180 SX</u> | @ 17.90 3222.00 |
| POZMIX <u>120 SX</u> | @ 9.35 1122.00 |
| GEL <u>5 SX</u> | @ 23.40 117.00 |
| CHLORIDE <u>10 SX</u> | @ 64.00 640.00 |
| ASC | @ |
| <u>Flosole 75"</u> | @ 2.97 222.75 |
| | @ |
| | @ |
| | @ |
| | @ |
| | @ |
| | @ |
| | @ |
| HANDLING | @ |
| MILEAGE | @ |
| <u>1384.17</u> | = 26% TOTAL <u>5323.75</u> |

REMARKS:
RIG UP, PRESSURE TEST
BREAK CIRCULATION & Pump SPACER
PUMP CEMENT
DISPLACE 45 1/2 BBL FRESH H₂O
WASH UP ON TOP OF PLUG
END DISPLACEMENT SHOT IN WELL
DID CIRCULATE CEMENT

| | |
|-----------------------------|----------------------|
| SERVICE | |
| DEPTH OF JOB <u>318'</u> | |
| PUMP TRUCK CHARGE | <u>1512.25</u> |
| EXTRA FOOTAGE LV <u>20</u> | @ 4.40 88.00 |
| MILEAGE <u>20</u> | @ 7.70 154.00 |
| <u>RECORD 335.30/H</u> | @ 2.48 831.54 |
| <u>13.582 x 20 = 271.64</u> | @ 2.60 706.26 |
| <u>Head + Man. 61A</u> | @ |
| <u>927.43 = 26%</u> | TOTAL <u>3567.05</u> |

CHARGE TO: CHIEFTON OIL
STREET _____
CITY _____ STATE _____ ZIP _____

| | |
|------------------------|---|
| PLUG & FLOAT EQUIPMENT | |
| | @ |
| | @ |
| | @ |
| | @ |
| | @ |
| | @ |
| TOTAL _____ | |

To: Allied Oil & Gas Services, LLC.
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

SALES TAX (If Any) _____
TOTAL CHARGE 8890.80
DISCOUNT _____ IF PAID IN 30 DAYS
NET 6579.19

PRINTED NAME David Becker
SIGNATURE [Signature]

