Confidentiality Requested: Yes No

### KANSAS CORPORATION COMMISSION **OIL & GAS CONSERVATION DIVISION**

1212393

Form ACO-1 August 2013 Form must be Typed Form must be Signed All blanks must be Filled

#### WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #	API No. 15
Name:	Spot Description:
Address 1:	
Address 2:	Feet from Dorth / South Line of Section
City: State: Zip:+	Feet from East / West Line of Section
Contact Person:	Footages Calculated from Nearest Outside Section Corner:
Phone: ()	
CONTRACTOR: License #	GPS Location: Lat:, Long:
Name:	(e.g. xx.xxxxx) (e.gxxx.xxxxx) Datum: NAD27 NAD83 WGS84
Wellsite Geologist:	
Purchaser:	County:
Designate Type of Completion:	Lease Name: Well #:
New Well Re-Entry Workover	Field Name:
	Producing Formation:
Gas D&A ENHR SIGW	Elevation: Ground: Kelly Bushing:
☐ OG ☐ GSW ☐ Temp. Abd.	Total Vertical Depth: Plug Back Total Depth:
CM (Coal Bed Methane)	Amount of Surface Pipe Set and Cemented at: Feet
Cathodic Other (Core, Expl., etc.):	Multiple Stage Cementing Collar Used?
If Workover/Re-entry: Old Well Info as follows:	If yes, show depth set: Feet
Operator:	If Alternate II completion, cement circulated from:
Well Name:	feet depth to:w/sx cmt.
Original Comp. Date: Original Total Depth:	
Deepening Re-perf. Conv. to ENHR Conv. to SWD	Drilling Fluid Management Plan
Plug Back Conv. to GSW Conv. to Producer	(Data must be collected from the Reserve Pit)
	Chloride content: ppm Fluid volume: bbls
Commingled         Permit #:           Dual Completion         Permit #:	Dewatering method used:
SWD         Permit #:	Location of fluid disposal if hauled offsite:
ENHR     Permit #:	
GSW Permit #:	Operator Name:
	Lease Name: License #:
Spud Date or Date Reached TD Completion Date or	Quarter Sec TwpS. R East West
Recompletion Date Recompletion Date	County: Permit #:

#### AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

### Submitted Electronically

KCC Office Use ONLY						
Confidentiality Requested						
Date:						
Confidential Release Date:						
Wireline Log Received						
Geologist Report Received						
UIC Distribution						
ALT I II III Approved by: Date:						

	Page Two	1212393
Operator Name:	Lease Name:	Well #:
Sec TwpS. R □ East □ West	County:	
INCTRUCTIONS. Show important tang of formations panatrated	Datail all aaroo Banart a	Il final appiae of drill atoms tosts giving interval tested, time tool

**INSTRUCTIONS:** Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken (Attach Additional Sho	eets)	Yes No		-	on (Top), Depth ar		Sample
Samples Sent to Geolog	gical Survey	Yes No	Nam	e		Тор	Datum
Cores Taken Electric Log Run		☐ Yes ☐ No ☐ Yes ☐ No					
List All E. Logs Run:							
		CASING	RECORD Ne	w Used			
		Report all strings set-o	conductor, surface, inte	ermediate, producti	ion, etc.		
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
		ADDITIONAL	CEMENTING / SQL	JEEZE RECORD			

Purpose: Perforate	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
Protect Casing				
Plug Back TD				
Plug Off Zone				

Did you perform a hydraulic fracturing treatment on this well?	Yes
Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons?	Yes
Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry?	Yes

Yes	No
Yes	No

No

(If No, skip questions 2 and 3) (If No, skip question 3)

(If No, fill out Page Three of the ACO-1)

Shots Per Foot		PERFORATION Specify Fo		RD - Bridge Plu Each Interval P		0e			ement Squeeze Record I of Material Used)	Depth
TUBING RECORD:	Si	ze:	Set At:		Packe	r At:	Liner R		No	
Date of First, Resumed	d Product	tion, SWD or ENHI	٦.	Producing Me	ethod:	ping	Gas Lift	Other (Explain)		
Estimated Production Per 24 Hours		Oil Bb	ls.	Gas	Mcf	Wate	er	Bbls.	Gas-Oil Ratio	Gravity
DISPOSIT	ION OF (	GAS:			_				PRODUCTION INTE	RVAL:
Vented Sol	d 🗌	Used on Lease		Open Hole	Perf.	Uually (Submit)	Comp. 4 <i>CO-5</i> )	Commingled (Submit ACO-4)		
(If vented, Su	ıbmit ACC	D-18.)		Other (Specify)		(//		(300		<u> </u>

Form	ACO1 - Well Completion
Operator	Triple T Oil, LLC
Well Name	S. Harris 6
Doc ID	1212393

### Casing

Purpose Of String	Size Hole Drilled	Size Casing Set		Setting Depth	Type Of Cement		Type and Percent Additives
Surface	9	7	10	21	Portland	3	50/50 POZ
Completio n	5.6250	2.8750	8	785	Portland	124	50/50 POZ

Franklin County, KS Well: S.Harris 6 Lease Owner: Triple T

# Town Oilfield Service, Inc. Commenced Spudding: (913) 837-8400 06/14/2014

### WELL LOG

hickness of Strata	Formation	Total Depth
0-46	soil/clay	46
4	shale	50
4	lime	54
4	shale	58
17	lime	75
7	shale	82
14	lime	96
4	shale	100
22	lime	122
34	shale	156
22	lime	178
73	shale	251
23	lime	274
24	shale	298
7	lime	305
23	shale	328
4	lime	332
16	shale	398
1	lime	349
16	shale	365
8	lime	373
2	shale	375
14	lime	384
10	shale	394
23	lime	422
3	shale	425
4	lime	429
3	shale	432
5	lime	437
49	shale	486
8	sand	494
67	shale	561
6	sand	567
6	sand and sandy shale	573
46	shale	619
7	lime	626
9	shale	635
15	lime and shale	650
11	shale	661
3	lime	664

Franklin County, KS Well: S.Harris 6 Lease Owner: Triple T

# Town Oilfield Service, Inc. Commenced Spudding: (913) 837-8400 Commenced Spudding: 06/14/2014

	1021 - 21	
18	shale	682
5	lime	687
17	shale	704
3	lime	707
6	shale	713
4	sand	717
4	sandy shale	721
2	sand	723
12	sandy shale	735
65	shale	800-TD
		000 10
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		1
		4

# Short Cuts

TANK CAPACITY

BBLS. (42 gal.) equals D<sup>2</sup>x.14xh
D equals diameter in feet.
h equals height in feet.

BARRELS PER DAY Multiply gals. per minute x 34.2

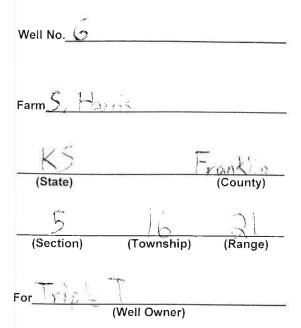
HP equals BPH x PSI x .0004 BPH - barrels per hour PSI - pounds square inch

TO FIGURE PUMP DRIVES \* D - Diameter of Pump Sheave \* d - Diameter of Engine Sheave SPM - Strokes per minute RPM - Engine Speed R - Gear Box Ratio \*C - Shaft Center Distance

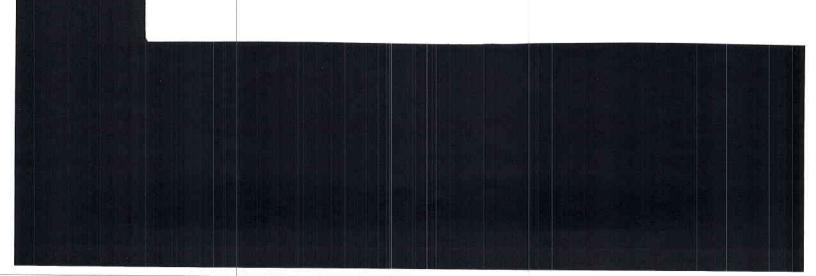
D - RPMxd over SPMxR d - SPMxRxD over RPM SPM - RPMXD over RxD R - RPMXD over SPMxD

BELT LENGTH - 2C + 1.57(D + d) +  $\frac{(D-d)^2}{4C}$ \* Need these to figure belt length WATTS = AMPS TO FIGURE AMPS: VOLTS 746 WATTS equal 1 HP

# Log Book



Town Oilfield Services, Inc. 1207 N. 1st East Louisburg, KS 66053 913-710-5400



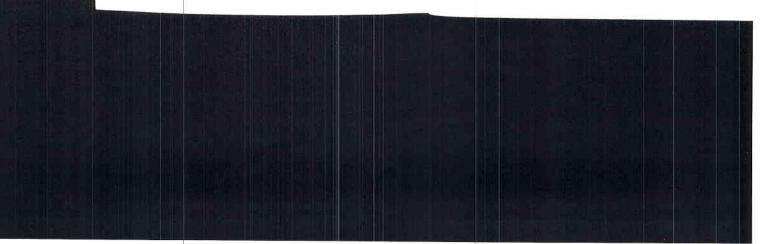
Harris Farm: Franklyn County \_ State; Well No. \_\_\_\_\_ Elevation 12,5 Commenced Spuding - pc/16 20 14 Finished Drilling Driller's Name Driller's Name Driller's Name Tool Dresser's Name Tool Dresser's Name Jardon Thomas **Tool Dresser's Name** Contractor's Name 2 (Township) (Range) (Section) S\_\_ line, \_\_\_\_\_ft. Distance from \_\_\_\_ E line, <u>3135</u> ft. Distance from \_\_\_\_ - Senar 2.2.4 CASING AND TUBING RECORD 10" Set \_\_\_\_\_10" Pulled \_\_\_\_\_ 8'' Set 8" Pulled - 1.15 '64" Set 6¼" Pulled 4'' Set 4" Pulled \_

2" Set

#### CASING AND TUBING MEASUREMENTS

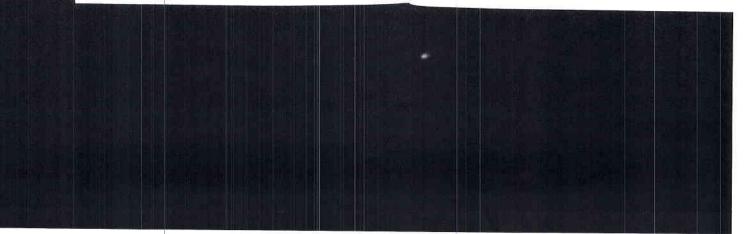
Feet	In.	Feet	In.	Feet	In.
52	2n				
7.5%	2000	Tota	1	1571	*
677	n	DOTO	4	275	
-					
					-
				94	
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940 					
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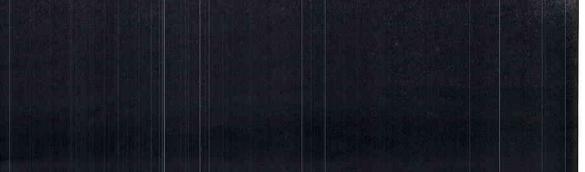


2" Pulled \_

Thickness of Strata	Formation	Total Depth	Remarks
0-46	Band - C leave	46	
1 f	Shale	5 Ó	-
4	4 1011 4	Sig	-7
4	Shala	5 %	
17	Lime	79	
7	Shale	SR	
14	Line	96	
4	Shalt	100	]
39	Live	122	- Sha 11-5
34	Share	156	
22	Lime	178	
	Shrale	251	_
23	Lime	274	-
24	Shale	29.8	-
7 3	Lime	205	
<u>~)</u> 4	Shale	328	
	KI I	335	
100	2hale	343	-
fa .	Linte	349	-
	Shale	365	
2	Let what	373	
<u>х</u> Ч	Sha'z	375	
10	Si I	<u>38 9</u> 37 2	
23	2 hale	422	
3	Lime Sha'e	100A 107 L	<u> </u>
<u>v</u>	Lime	425	1
	-2-		



hickness of	<b>P</b> upping to the	년 곳의 Total	-
Strata	Formation	Depth	Remarks
3	Shale	432	
5	Lim	437	
99	Shart	486	- Horthy
5	Sand	494	- Ne. C. 1
107	Shale	561	
6	Sand	567	- Broken - Good Saturation
6	Same & Sames Shele	573	
46	Shale	619	- Draken - Poor Saturation
7	Line	626	
9	Shall	633	0
15	Lime & Shale	650	
11	Shale	6c 1	
3	1-me	664	
18	Shale	682	
2	Lime	687	
7	Shale	704	_
3	Lime	707	
0	Thate	713	
Y	Sangl	717	Fire Kenn- Good Schunction
4	Sundy Shale	731	- N 5 0,1
d	>ind	723	- Dick Fri- Good Saturation
	Surly Sna e	735	
07	7/1.d.12	800	TD
			•



## **Town Oilfield Service**

P.O Box 339 Louisburg, Ks 66053 913-837-8400

Ticket Number	
Location	
Foreman	

### Field Ticket & Treatment Report

### Cement

2e-120-14	THT	Harris	# 10	5	14	21	F
Customer			Mailing A				
			City		State	Zip Code	
Job Type low	String Hole	Size_ 5 5/5	Hole Dept	h <i>820</i>	Casing Size 8	& Weight 🖌 🖌	7/8
	785 Drill Pip						
	21, Le Displac						
	1	F1111	1 1	ah	neller M	ral L	
Remarks /	cenant	the for the fo	Kare	Low C	313 . M	and the providence of the prov	- ()
100 10	Centrat	. Citala	Center	- Thigh	and purp	& pour	/
Account Code	Quantity or	Units	Description c	of Services or	Product	Unit Price	Т
			oump Charge	2		3	1
		·#*` (	Cement Truc	k			á
		= 1	Water Truck				1
	1241	0	Cement			8.5	10
		(	Gel				1105000
		1	Plug				
						Sales Tax	
						Estimated Tota	
						Estimated lota	0