

DIAMOND TESTING

General Information Report

General Information

Company Name FALCON EXPLORATION, INC.
Contact JASON MITCHELL
Well Name KENNETH DIRKS #3-8 (SE)
Unique Well ID DST #2, ST. LOUIS, 5293-5331
Surface Location SEC 8-28S-30W, GRAY CO. KS.
Field WILDCAT
Well Type Vertical
Test Type CONVENTIONAL
Formation DST #2, ST. LOUIS, 5293-5331
Well Fluid Type 01 Oil

Representative TIM VENTERS
Well Operator FALCON EXPLORATION, INC.
Report Date 2014/02/09
Prepared By TIM VENTERS
Qualified By KEITH REAVIS

Start Test Date 2014/03/09
Final Test Date 2014/03/09

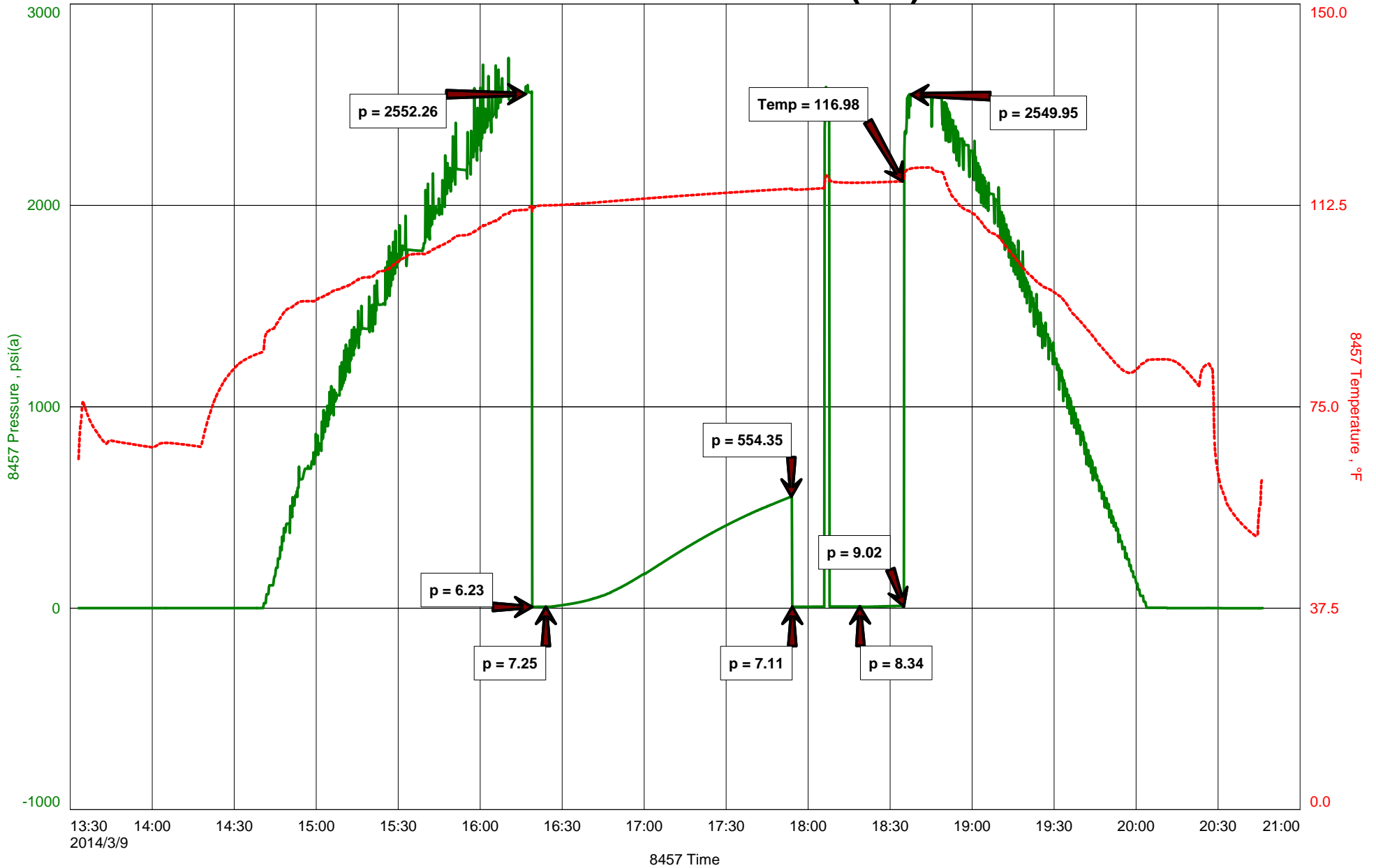
Start Test Time 13:33:00
Final Test Time 20:47:00

Test Recovery:

RECOVERED: 5' M W/SP. O, SPOTTY OIL, 100% MUD

TOOL SAMPLE: SPOTTY OIL, 100% MUD

KENNETH DIRKS #3-8 (SE)





DIAMOND TESTING
 P.O. Box 157
HOISINGTON, KANSAS 67544
 (800) 542-7313

TIME ON: 13:33
 TIME OFF: 22:47

DRILL-STEM TEST TICKET
 FILE: KENNETHDIRKS3-8(SE)DST2

Company FALCON EXPLORATION, INC. Lease & Well No. KENNETH DIRKS 3-8 (SE)
 Contractor VAL ENERGY, INC. RIG #2 Charge to FALCON EXPLORATION, INC.
 Elevation 2818 KB Formation ST. LOUS Effective Pay _____ Ft. Ticket No. T319
 Date 3-9-14 Sec. 8 Twp. 28 S Range 30 W County GRAY State KANSAS
 Test Approved By KEITH REAVIS Diamond Representative TIMOTHY T. VENTERS

Formation Test No. 2 Interval Tested from 5293 ft. to 5331 ft. Total Depth 5331 ft.

Packer Depth 5288 ft. Size 6 3/4 in. Packer depth _____ ft. Size 6 3/4 in.

Packer Depth 5293 ft. Size 6 3/4 in. Packer depth _____ ft. Size 6 3/4 in.

Depth of Selective Zone Set _____

Top Recorder Depth (Inside) 5274 ft. Recorder Number 8457 Cap. 10,000 P.S.I.

Bottom Recorder Depth (Outside) 5328 ft. Recorder Number 11029 Cap. 5,025 P.S.I.

Below Straddle Recorder Depth _____ ft. Recorder Number _____ Cap. _____ P.S.I.

Mud Type CHEMICAL Viscosity 45 Drill Collar Length _____ ft. I.D. 2 1/4 in.

Weight 9.1 Water Loss 6.4 cc. Weight Pipe Length _____ ft. I.D. 2 7/8 in.

Chlorides 2,500 P.P.M. Drill Pipe Length 5260 ft. I.D. 3 1/2 in.

Jars: Make STERLING Serial Number 2 Test Tool Length 33 ft. Tool Size 3 1/2-IF in.

Did Well Flow? NO Reversed Out NO Anchor Length 38 ft. Size 4 1/2-FH in.

Main Hole Size 7 7/8 Tool Joint Size 4 1/2 XH in. Surface Choke Size 1 in. Bottom Choke Size 5/8 in.

Blow: 1st Open: WEAK SURFACE BLOW THROUGHOUT PERIOD (NO BB)

2nd Open: NO BLOW THROUGHOUT PERIOD. (NO BB)

Recovered 5 ft. of M W/SP. O, SPOTTY OIL, 100% MUD

Recovered _____ ft. of _____

Recovered _____ ft. of _____

Recovered _____ ft. of _____

Recovered _____ ft. of _____

Recovered _____ ft. of _____

Remarks: _____

TOOL SAMPLE: SPOTTY OIL OIL, 100% MUD

Time Set Packer(s) 4:18 PM A.M. P.M. Time Started Off Bottom 6:33 PM A.M. P.M. Maximum Temperature 117 deg.

Initial Hydrostatic Pressure..... (A) 2552 P.S.I.

Initial Flow Period..... Minutes 5 (B) 6 P.S.I. to (C) 7 P.S.I.

Initial Closed In Period..... Minutes 90 (D) 554 P.S.I.

Final Flow Period..... Minutes 25 (E) 7 P.S.I. to (F) 8 P.S.I.

Final Closed In Period..... Minutes 15 (G) 9 P.S.I.

Final Hydrostatic Pressure..... (H) 2550 P.S.I.

Price Job
Other Charges
Insurance
Total

Diamond Testing shall not be liable for damages of any kind to the property or personnel of the one for whom a test is made or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statement or opinion concerning the result of any test. Tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.