

# GEARHART

## COMPENSATED DENSITY COMPENSATED NEUTRON LOG

FILING NO.		COMPANY <u>BARTLING OIL COMPANY</u>	
WELL <u>VOGHT NO. 1</u>		FIELD <u>BYERLY</u>	
COUNTY <u>GREELEY</u>		STATE <u>KANSAS</u>	
Location <u>C SW</u>		Other Services <u>BHC SONIC</u>	
Sec <u>21</u>	Twp <u>19S</u>	Rge <u>40W</u>	
Permanent Datum: <u>GL</u>		Elev <u>3606</u>	Elev <u>3613</u>
Log Measured from <u>KB</u>		<u>7</u> Ft Above Perm Datum	KB <u>3612</u>
Drilling Measured from <u>KB</u>			DF <u>3606</u>
			GL <u>3606</u>
Date	9-27-80		
Run No.	One		
Depth Driller	2965		
Depth Logger	2958		
Bottom Logged Interval	2957		
Top Logged Interval	1996		
Type fluid in hole	Chem. Gel		
Density	Fluid Loss	Visc	
	9.8	44	
	6.8	13.0	
	91.0		
Max rec. temp., deg F	91.0		
Source of Samples	Flowline		
Rm @ Meas Temp	.06	@ 62	°F
Rmt @ Meas Temp	.043	@ 62	°F
Rmc @ Meas Temp	.092	@ 62	°F
Source Rmt	M	M	
End Circulation	0230 Hours		
Logger on Bottom	0635 Hours		
Recorded By	Dean & O'Conner		
Witnessed By	Mr. Wacker & Mr. Bartling		
Bore-Hole Record		Casing Record	
Run No.	Level	Bit	From
One	Full	7 7/8	278
			To
			2965
			8 5/8
			--
			Surface
			278

