



Petromark Drilling

PIPE TALLY

TD 3700

LTD 3793

SJ 14.80

J4 #93 10. -

CUSTOMER L.D. Drly Inc

DATE DBTD 3680

CARRIER _____ /B.L.# _____

CUST. ORDER NO. _____

STORE LOCATION _____ P.O.# _____ LOCATION: _____

SIZE 4 1/2 WT. 11.6 GRADE _____ MILL _____ RANGE _____ THREAD _____

No.	Ft.	In.	No.	Ft.	In.	No.	Ft.	In.	No.	Ft.	In.	No.	Ft.	In.	No.	Ft.	In.	No.	Ft.	In.	No.	Ft.	In.	
1	14	80	26	40	15	51	45	44	76	47	53	101			126	41	22.18	151			176			
2	42	28	27	41	11	52	47	54	77	47	23	102			127	46	93	152	1 out		177			
3	47	47	28	42	24	53	41	64	78	46	72	103			128	40	25.25	153			178			
4	47	54	29	41	91	54	41	32	79	38	19	104	out		129	41	94	154	2 out		179			
5	46	60	30	46	76	55	47	33	80	47	55	105			130	40	33.31	155			180			
6	45	43	31	45	10	56	47	32	81	47	52	106			131	49	56	156	3 out		181			
7	47	34	32	46	77	57	45	42	82	43	62	107			132	39	85.75	157			182			
8	42	18	33	47	60	58	45	39	83	41	50	108			133	49	52	158	4 out		183			
9	47	34	34	46	91	59	47	52	84	46	50	109	out		134	39	38.23	159			184			
10	46	36	35	47	33	60	47	15	85	35	82	110	out		135	45	45	160	5 out		185			
11	47	36	36	47	30	61	41	63	86	47	22	111	out		136	38	22.78	161			186			
12	45	46	37	47	56	62	42	-	87	47	36	112	out		137	49	36	162	6 out		187			
13	47	31	38	47	54	63	40	66	88	45	45	113	out		138	38	45.42	163			188			
14	46	64	39	47	96	64	43	95	89	47	52	114	out		139	47	22	164	7 out		189			
15	46	84	40	47	81	65	47	54	90	47	56	115	out		140	37	18.20	165			190			
16	45	18	41	47	52	66	47	15	91	41	94	116	out		141	35	88	166	8 out		191			
17	47	34	42	45	46	67	47	55	92	46	13	117	out		142	37	62.32	167			192			
18	47	78	43	46	95	68	46	94	93			118			143	46	50	168	9 out		193			
19	47	45	44	47	27	69	41	75	94			119			144	37	15.82	169			194			
20	47	26	45	41	05	70	47	04	95			120			145	38	19	170	10 out		195			
21	36	18	46	46	80	71	43	10	96			121			146	36	77.63	171			196			
22	44	35	47	46	41	72	47	56	97			122			147	10	-	172			197			
23	46	54	48	46	79	73	45	16	98			123			148	36	87.63	173			198			
24	41	23	49	46	55	74	47	23	99			124			149	7	-	174	L.J.		199			
25	36	32	50	46	80	75	39	34	100			125	set @		150	36	94.63	175			200			
Total	1092	47		1438	99		1124	50		766	22													

NO. JOINTS _____

TALLIED BY _____

FOOTAGE _____ TOTAL 4192.70 FT.

10 Jts Out on Loc

RECEIVED BY Set 4 1/2 Csg @ 3694.63



BASICSM
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

FIELD SERVICE TICKET
1718 10367 A

DATE _____ TICKET NO. _____

DATE OF JOB <u>04-01-14</u> DISTRICT <u>Pratt KS</u>		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO.:							
CUSTOMER <u>L.D. Drilling</u>		LEASE <u>Kitz miller 1-33</u> WELL NO.							
ADDRESS		COUNTY <u>STAFFORD</u> STATE <u>KS</u>							
CITY STATE		SERVICE CREW <u>Sullivan, James, Phye</u>							
AUTHORIZED BY		JOB TYPE: <u>CNW 4 1/2 LongSty</u>							
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	TIME
<u>33208-20920</u>	<u>40</u>	<u>20959-19918</u>	<u>40</u>			<u>3-31-14</u>	<u>3-31-14</u>	<u>PM</u>	<u>5:00</u>
<u>37900</u>									
						ARRIVED AT JOB	<u>3-31-14</u>	<u>PM</u>	<u>10:30</u>
						START OPERATION	<u>4-1-14</u>	<u>PM</u>	<u>12:30</u>
						FINISH OPERATION		<u>PM</u>	<u>1:00</u>
						RELEASED		<u>PM</u>	<u>1:30</u>
						MILES FROM STATION TO WELL			<u>45</u>

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: [Signature]
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CP 105	AA-2 cmt	SK	125		2,975 00
CP 103	60/40 por cmt	SK	30		360 00
CC 102	Cell/FAK	lb	44		162 80
CC 105	C-41-P	lb	42		168 00
CC 111	SALT	lb	877		438 50
CC 115	C-44	lb	165		849 75
CC 129	FLA-322	lb	165		1,237 50
CC 201	Nelsonite	lb	878		588 36
CF 606	Latch down Plug BAFFLE w/ 4" 1/2	SA	1		370 00
CF 1250	Water Fill Flange Shoe	SA	1		330 00
CF 1650	Cent	SA	6		510 00
CF 1900	BAFFLE	SA	1		270 00
CF 2002	Cmt Scratcher	SA	20		1,000 00
CC 154	Supon Fluk	gal	506		1,225 00
CC 131	Supon	lb	50		250 00
SUB TOTAL					
CHEMICAL / ACID DATA:					
SERVICE & EQUIPMENT					%TAX ON \$
MATERIALS					%TAX ON \$
TOTAL					

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$
MATERIALS	%TAX ON \$
TOTAL	

SERVICE REPRESENTATIVE Robert [Signature]

THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: [Signature]
(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO.



BASICSM
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

FIELD SERVICE TICKET
1718 ~~10368~~ A

DATE _____ TICKET NO. 10367

DATE OF JOB <u>04-01-14</u> DISTRICT <u>Pratt Kc</u>	NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO.:								
CUSTOMER <u>L. D. Dally</u>	LEASE <u>Kitt & Miller</u> <u>1-23</u> WELL NO.								
ADDRESS	COUNTY <u>STAFFORD</u> STATE <u>KS</u>								
CITY STATE	SERVICE CREW <u>Sullivan & Gray, Phys</u>								
AUTHORIZED BY	JOB TYPE:								
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM PM	TIME
						ARRIVED AT JOB		AM PM	
						START OPERATION		AM PM	
						FINISH OPERATION		AM PM	
						RELEASED		AM PM	
						MILES FROM STATION TO WELL			<u>45</u>

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

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SIGNED: [Signature]
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
E 100	padding no	mi	45		191 25
E 101	Heavy Seat	mi	90		630 00
E 113	Back Delivery	TM	430		945 15
CE 204	Depth Change 3000, 4000	SA	1		2,160 00
CE 240	Blending - misc	SK	205		287 00
CE 501	Casing Suspend	SA	1		200 00
CE 504	Play Counter Rental	SA	1		250 00
S 003	Screens Super	SA	1		175 00

CHEMICAL / ACID DATA:			

SUB TOTAL		<u>11,835.87</u>
SERVICE & EQUIPMENT	%TAX ON \$	
MATERIALS	%TAX ON \$	
TOTAL		<u>[Signature]</u>

SERVICE REPRESENTATIVE <u>Robert Johnson</u>	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: <u>[Signature]</u> (WELL OWNER OPERATOR CONTRACTOR OR AGENT)
FIELD SERVICE ORDER NO.	

BASIC

energy services, L.P.

TREATMENT REPORT

Customer <i>L.O. Drilly</i>	Lease No.	Date <i>04-01-14</i>	
Lease <i>Kitt Miller</i>	Well # <i>1-33</i>		
Field Order # <i>10367</i>	Station <i>PRATT KS</i>	Casing <i>7.2</i>	Depth <i>3093'</i>
Type Job <i>CNW 4 1/2 Longstay</i>	Formation	County <i>STAFFORD</i>	State <i>KS</i>
		Legal Description <i>33-22-11</i>	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid		RATE	PRESS	ISIP
<i>4 1/2</i>								
Depth <i>3093</i>	Depth	From	To	Pre Pad	Max			5 Min.
Volume <i>57</i>	Volume	From	To	Pad	Min			10 Min.
Max Press <i>1,500</i>	Max Press	From	To	Frac	Avg			15 Min.
Well Connection <i>PO</i>	Annulus Vol.	From	To		HHP Used			Annulus Pressure
Plug Depth <i>3018</i>	Packer Depth	From	To	Flush	Gas Volume			Total Load

Customer Representative	Station Manager <i>DAVE SCOTT</i>	Treater <i>Robert Sullivan</i>
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Service Units	<i>37900</i>	<i>33208</i>	<i>20920</i>	<i>70959</i>	<i>19918</i>				
Driver Names	<i>Sullivan</i>	<i>Garros</i>	<i>Phye</i>						

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>10:20</i>					<i>on loc safety meet</i>
					<i>Run 4 1/2 11.6 esp 160' spacer 3, 4, 5, 7, 8 cont 4, 3, 5, 7, 9, 11 Basket #3</i>
<i>10:45</i>					<i>CASING on bottom</i>
<i>11:00</i>					<i>Hook up circ esp</i>
<i>12:20</i>			<i>5</i>	<i>3</i>	<i>8t spacer</i>
			<i>12</i>		<i>mix Super flush</i>
			<i>5</i>		<i>SPACER</i>
			<i>44</i>	<i>5</i>	<i>mix cont 175 gal AA-2 cont @ 15ppg. cont mixed shut down, wash pump, lower</i>
					<i>Release Plug</i>
				<i>6</i>	<i>St Drain</i>
	<i>200</i>				<i>lift PSI</i>
	<i>500</i>			<i>2.5</i>	<i>Slow Rate</i>
<i>1:00</i>	<i>950</i>		<i>57</i>		<i>Plug down float H.O.D. plug RH 30sk</i>
					<i>SOB Complete</i>
					<i>T. Hanky</i>