



**BASIC**<sup>SM</sup>  
ENERGY SERVICES  
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61  
P.O. Box 8613  
Pratt, Kansas 67124  
Phone 620-672-1201

FIELD SERVICE TICKET  
1718 09821 A

DATE \_\_\_\_\_ TICKET NO. \_\_\_\_\_

DATE OF JOB <b>3-25-14</b> DISTRICT <b>Pratt</b>		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO.:							
CUSTOMER <b>LD Drilling inc</b>		LEASE <b>Kitzmiller</b>		WELL NO. <b>1-33</b>					
ADDRESS		COUNTY <b>STAFFORD</b>		STATE <b>KS</b>					
CITY STATE		SERVICE CREW <b>MATTAI, KUCOWA, GVBOSJ</b>							
AUTHORIZED BY		JOB TYPE: <b>CRW SWITCHE</b>							
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	<b>3-24-14</b>	AM	TIME
<b>37586</b>	<b>.5</b>					ARRIVED AT JOB	<b>3-25-14</b>	PM	<b>1:20</b>
<b>27463</b>	<b>.5</b>					START OPERATION		PM	<b>3:29</b>
<b>19960/21010</b>	<b>.5</b>					FINISH OPERATION		PM	<b>4:00</b>
						RELEASED		PM	<b>4:30</b>
						MILES FROM STATION TO WELL	<b>45</b>		

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: (WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CP 101	A-CU 1 Blend	SK	175		3,150 00
CP 102	COMMON CMT	SK	175		2,800 00
CC 102	CELLULOSE	LB	88		325 60
CC 109	Calcium Chloride	LB	828		866 29
CR 153	WOODEN PLYG 85/8	EA	1		160 00
CC 131	SUBST	LB	50		250 00
E 100	R.H. MILTS	MT	45		191 25
E 101	Heavy eq. milts	MT	90		630 00
E 113	PROP + BULK Del.	FM	743		1,633 60
CC 200	DRY CHARGE 0-500	4W	1		1,000 00
CC 240	Blend + mix charge	SK	350		490 00
CC 504	PLYG CONTAINER	JOB	1		250 00
SUB3	SERVICE SUPERVISOR	EA	1		175 00
SUB TOTAL					<b>9,060 42</b>

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$
MATERIALS	%TAX ON \$
TOTAL	

SERVICE REPRESENTATIVE <b>MILK MATTAI</b>	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY:
(WELL OWNER OPERATOR CONTRACTOR OR AGENT)	

FIELD SERVICE ORDER NO. \_\_\_\_\_

Customer <b>LD Drilling Inc</b>	Lease No.	Date <b>3-25-14</b>
Lease <b>KITZ MILLER</b>	Well # <b>1-33</b>	
Field Order # <b>4821</b>	Station <b>PRATT</b>	Casing <b>8 5/8</b> Depth <b>337.73</b> County <b>STARBUCK</b> State <b>MS</b>
Type Job <b>CAN SURFACE</b>	Formation	Legal Description <b>33-22-11</b>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME	
Casing Size <b>8 5/8</b>	Tubing Size	Shots/Ft		<del>175</del> <b>175</b> A-CO <sub>1</sub>	3% RATE	PRESS <b>740 CR</b>	ISIP
Depth <b>337.73</b>	Depth	From	To	Pre Pad <b>175</b>	common	2% cc	1/4 cc
Volume <b>21.47</b>	Volume	From	To	Pad	Min		10 Min.
Max Press <b>300</b>	Max Press	From	To	Frac	Avg		15 Min.
Well Connection <b>PR</b>	Annulus Vol.	From	To		HHP Used		Annulus Pressure
Plug Depth <b>317</b>	Packer Depth	From	To	Flush <b>20.2</b>	Gas Volume		Total Load

Customer Representative <b>LD</b>	Station Manager <b>Kevin GARDNER</b>	Treater <b>MIKE MASTIN</b>
Service Units <b>37586</b>	<b>27463</b>	<b>14960</b> <b>21010</b>
Driver Names <b>MATTIN</b>	<b>HYEMAN</b>	<b>GIBSON</b>

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
1:20 AM					ON LOCATION / SARRY MEETING
2:20					RUN 8 5/8 Casing
3:10					CASING ON BOTTOM
3:15					HOOK UP TO CASING / BREAK CIR. W. RUG
3:25	100		3	5	PUMP 3 BBI H <sub>2</sub> O
3:26	100		77	5	MIX 175 SWS A-CO <sub>1</sub>
3:40	250		37	6	MIX 175 SWS COMMON
3:57	-		-	-	RELEASE PLUG
3:55	150		-	5	START DISPLACEMENT
4:00	200		20	-	PLUG DOWN, SHUT IN WELL
					25 BBLs CMT TO PIT
					JOB COMPLETE
					THANK YOU!
					MIKE MASTIN