

Customer <i>DIXON ENERGY</i>	Lease No.	Date <i>06-18-10</i>
Lease <i>Roll - Unit</i>	Well # <i>1</i>	
Field Order # <i>2133</i>	Station <i>PRATT</i>	Casing <i>8 7/8</i>
Type Job <i>CNW 8 7/8 Surface</i>	Formation	Depth <i>311'</i>
		County <i>Lincoln</i>
		State <i>KS</i>
		Legal Description <i>18-30-10</i>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP	
<i>8 7/8</i>				Pre Pad			5 Min.	
Depth <i>311'</i>	Depth	From	To	Pad	Min.		10 Min.	
Volume <i>179</i>	Volume	From	To	Frac	Avg		15 Min.	
Max Press <i>300</i>	Max Press	From	To		HHP Used		Annulus Pressure	
Well Connection <i>P.C.</i>	Annulus Vol.	From	To	Flush	Gas Volume		Total Load	
Plug Depth <i>297'</i>	Packer Depth	From	To					

Customer Representative	Station Manager <i>DAVE SCOTT</i>	Treater <i>Robert Sullivan</i>
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Service Units	<i>19867</i>	<i>27463</i>	<i>19960</i>	<i>19918</i>					
Driver Names	<i>Sullivan</i>	<i>Veatch</i>	<i>Phyllis</i>						

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>1730</i>					<i>ON loc. Softy methy</i>
					<i>Run 7 JTS 8 7/8 #23</i>
<i>2015</i>					<i>CASING ON BOTTOM</i>
<i>2025</i>					<i>Hook Rig to Circ.</i>
<i>2035</i>			<i>3</i>	<i>4</i>	<i>St spacer.</i>
				<i>5</i>	<i>St mixing cmf 300sk cement</i>
			<i>73</i>	<i>3</i>	<i>cmf mixed shot down</i>
<i>2100</i>			<i>19</i>		<i>Release Plug AND St Dump</i>
					<i>Plug down</i>
					<i>CRD. NOT REQUIRED</i>
<i>2345</i>	<i>100</i>			<i>1 1/2</i>	<i>1" w/ 60' PIPE</i>
					<i>mixed 125 1/2 cement / 3% cc</i>
<i>1200</i>			<i>32</i>		<i>cmf</i>
					<i>Job Complete</i>
					<i>Thank you</i>