



services, L.P.

TREATMENT REPORT

DIXON ENC 094 Lease No. \_\_\_\_\_ Date \_\_\_\_\_  
 LONKER Well # 4 \_\_\_\_\_  
 Order # 10326 Station PRA-H KC Casing 5 1/2 Depth 4805 County BARBER State KS  
 Type Job CNW 5 1/2 Longstring Formation \_\_\_\_\_ Legal Description 16-32-12

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP	
5 1/2		From	To	Pre Pad	Max		5 Min.	
Depth 4805'	Depth	From	To	Pad	Min		10 Min.	
Volume 111	Volume	From	To	Frac	Avg		15 Min.	
Max Press 2,000	Max Press	From	To		HHP Used		Annulus Pressure	
Well Connection P.C.	Annulus Vol.	From	To	Flush	Gas Volume		Total Load	
Plug Depth 4154	Packer Depth	From	To					

Customer Representative \_\_\_\_\_ Station Manager DAVE SCOTT Treater Robert Jullien  
 Service Units 37900 19903 19843 T0959 19914  
 Driver Names Sullivan Edamby Phyc

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
7:30					on line
8:30					Truck on the site, meet
					RW 5 1/2 17" CSP.
11:10					CASING ON BOTTOM
11:20					Hook Rig circ csp.
1:00			5	3	At SPACER
			17		84 mud flush
			5		SPACER
				5	mix cmt 200 sk AA-2 col @ 15 s pff
			50		cmt mixed shut down wash, pu up, lower
					Relaso Plug
				6	At Disp
	200				lift PS
	600			4	Slow parts
1:45	1,800		111		plug down
			7		ply RH w/ 30 sk no. 2
			5		ply with 20 sk
					JOB complete
					THANKS