

DRILL STEM TEST REPORT

Prepared For: **R&B Oil & Gas Inc.**

PO.Box 195
Attica KS. 67009

ATTN: Tim Pierce

Lenkner A#1

28-32s-11w Barber,KS

Start Date: 2013.12.16 @ 18:48:19

End Date: 2013.12.17 @ 01:18:04

Job Ticket #: 51792 DST #: 1

Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

R&B Oil & Gas Inc.

28-32s-11w Barber,KS

PO.Box 195
Attica KS. 67009

Lenkner A#1

Job Ticket: 51792

DST#: 1

ATTN: Tim Pierce

Test Start: 2013.12.16 @ 18:48:19

GENERAL INFORMATION:

Formation: **Tarkio A Sand**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 20:17:49

Time Test Ended: 01:18:04

Test Type: Conventional Bottom Hole (Initial)

Tester: Gary Pevoteaux

Unit No: 56

Interval: **2790.00 ft (KB) To 2803.00 ft (KB) (TVD)**

Reference Elevations: 1500.00 ft (KB)

Total Depth: 2803.00 ft (KB) (TVD)

1490.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition: Fair

KB to GR/CF: 10.00 ft

Serial #: 8352

Inside

Press@RunDepth: 37.45 psig @ 2791.00 ft (KB)

Capacity: 8000.00 psig

Start Date: 2013.12.16

End Date:

2013.12.17

Last Calib.: 2013.12.17

Start Time: 18:48:24

End Time:

01:18:03

Time On Btm: 2013.12.16 @ 20:16:04

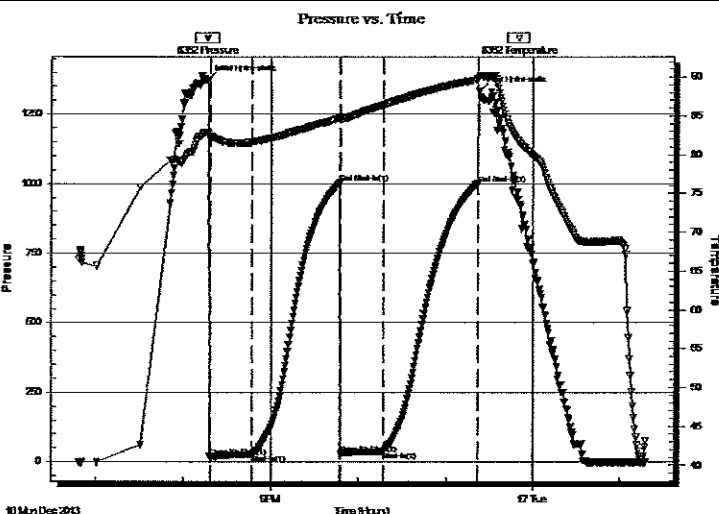
Time Off Btm: 2013.12.16 @ 23:22:49

TEST COMMENT: IF: Fair blow . Increase to 14".

IS: No blow .

FF: Weak blow . 1 - 2 1/2".

FSt: No blow .



PRESSURE SUMMARY

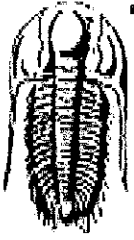
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1374.98	82.72	Initial Hydro-static
2	19.14	82.33	Open To Flow (1)
31	27.11	81.62	Shut-In(1)
91	1003.79	84.71	End Shut-In(1)
92	28.35	84.53	Open To Flow (2)
121	37.45	86.43	Shut-In(2)
186	1000.72	89.69	End Shut-In(2)
187	1332.09	90.17	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
55.00	Drig.mud	0.27
0.00	155 ft.of GIP	0.00

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



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DRILL STEM TEST REPORT

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PO.Box 195
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Lenkner A#1

Job Ticket: 51792

DST#: 1

ATTN: Tim Pierce

Test Start: 2013.12.16 @ 18:48:19

GENERAL INFORMATION:

Formation: **Tarkio A Sand**
 Deviated: **No Whipstock** ft (KB)
 Test Type: **Conventional Bottom Hole (Initial)**
 Time Tool Opened: 20:17:49
 Tester: **Gary Pevoteaux**
 Time Test Ended: 01:18:04
 Unit No: **56**
 Interval: **2790.00 ft (KB) To 2803.00 ft (KB) (TVD)**
 Reference Elevations: **1500.00 ft (KB)**
 Total Depth: **2803.00 ft (KB) (TVD)**
1490.00 ft (CF)
 Hole Diameter: **7.88 inches**Hole Condition: **Fair**
 KB to GR/CF: **10.00 ft**

Serial #: 8370

Outside

Press@RunDepth: psig @ **2791.00 ft (KB)**

Capacity: **8000.00 psig**

Start Date: **2013.12.16** End Date: **2013.12.17**

Last Calib.: **2013.12.17**

Start Time: **18:44:04** End Time: **01:15:13**

Time On Btm:

Time Off Btm:

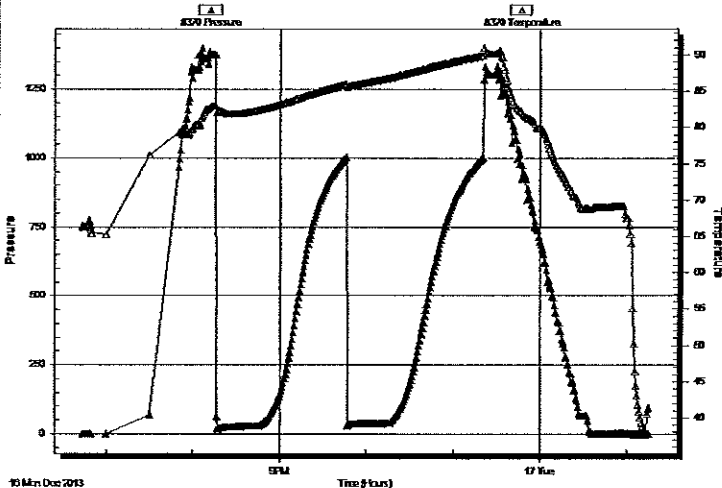
TEST COMMENT: IF:Fair blow . Increase to 14".

IS:No blow .

FF:Weak blow . 1 - 2 1/2".

FS:No blow .

Pressure vs. Time



PRESSURE SUMMARY

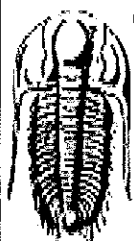
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation

Recovery

Length (ft)	Description	Volume (bbl)
55.00	Drig.mud	0.27
0.00	155 ft.of GIP	0.00

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

TOOL DIAGRAM

R&B Oil & Gas Inc.

28-32s-11w Barber,KS

PO.Box 195
Attica KS. 67009

Lenkner A#1

Job Ticket: 51792

DST#: 1

ATTN: Tim Pierce

Test Start: 2013.12.16 @ 18:48:19

Tool Information

Drill Pipe:	Length: 2665.00 ft	Diameter: 3.80 inches	Volume: 37.38 bbl	Tool Weight: 2400.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 24000.00 lb
Drill Collar:	Length: 120.00 ft	Diameter: 2.25 inches	Volume: 0.59 bbl	Weight to Pull Loose: 68000.00 lb
		Total Volume:	37.97 bbl	Tool Chased 0.00 ft
Drill Pipe Above KB:	15.00 ft			String Weight: Initial 50000.00 lb
Depth to Top Packer:	2790.00 ft			Final 50500.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	13.00 ft			
Tool Length:	33.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
C.O. Sub	1.00			2771.00	
Shut in tool	5.00			2776.00	
HMV	5.00			2781.00	
Packer	4.00			2785.00	20.00 Bottom Of Top Packer
Packer	5.00			2790.00	
Stubb	1.00			2791.00	
Recorder	0.00	8352	Inside	2791.00	
Recorder	0.00	8370	Outside	2791.00	
Perforations	7.00			2798.00	
Bullnose	5.00			2803.00	13.00 Bottom Packers & Anchor
Total Tool Length:	33.00				



**TRILOBITE
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DRILL STEM TEST REPORT

FLUID SUMMARY

R&B Oil & Gas Inc.

28-32s-11w Barber,KS

PO.Box 195
Attica KS. 67009

Lenkner A#1

Job Ticket: 51792

DST#: 1

ATTN: Tim Pierce

Test Start: 2013.12.16 @ 18:48:19

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

33000 ppm

Viscosity: 38.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 18.72 in³

Gas Cushion Type:

Resistivity: 0.00 ohm.m

Gas Cushion Pressure:

psig

Salinity: 33000.00 ppm

Filter Cake: 0.20 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbbl
55.00	Drig.mud	0.270
0.00	155 ft.of GIP	0.000

Total Length: 55.00 ft Total Volume: 0.270 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #: none

Laboratory Name:

Laboratory Location:

Recovery Comments:

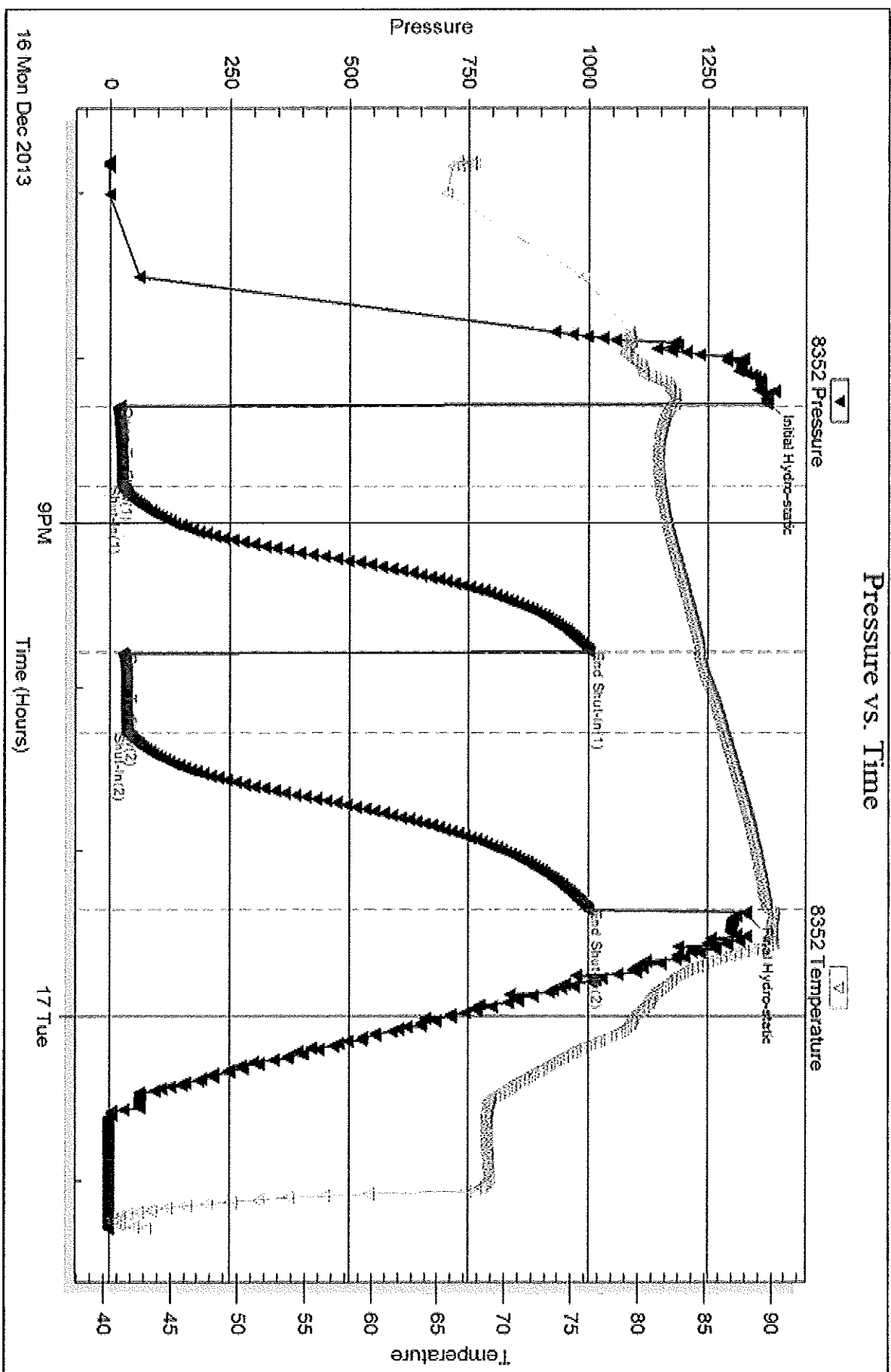
Serial #: 8352

Inside

R&B Oil & Gas Inc.

Leuker A-1

DST Test Number: 1



Triobite Testing, Inc

Ref. No: 51792

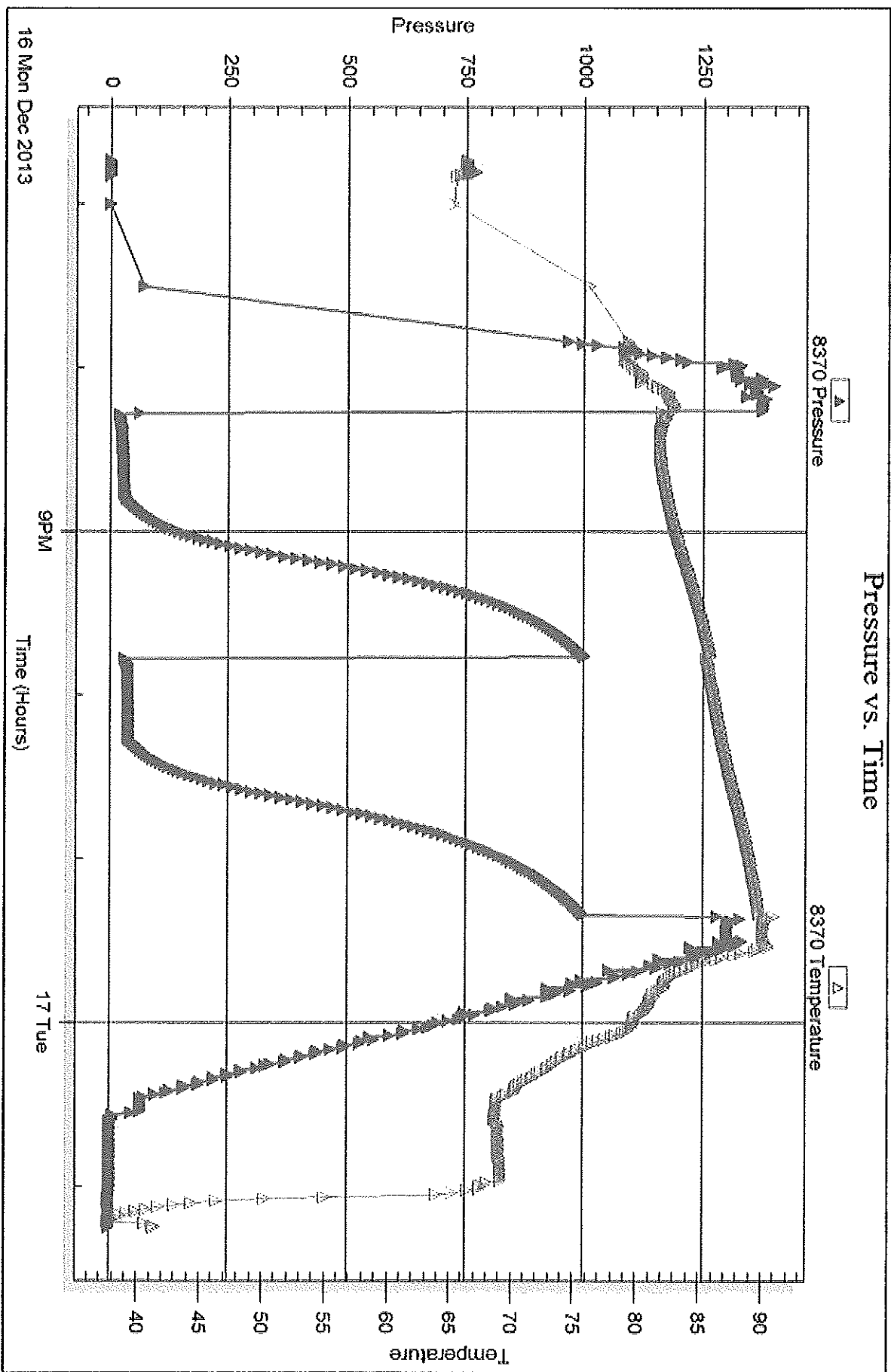
Printed: 2013.12.24 @ 14:47:45

Serial #: 8370

Outside R&B Oil & Gas Inc.

Lenker A-1

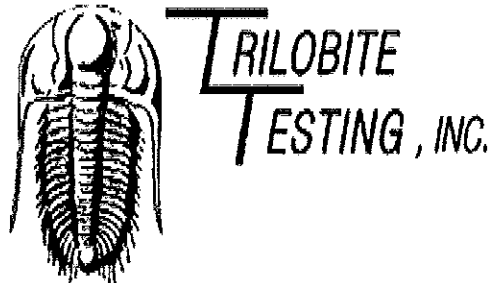
OST Test Number: 1



Tribble Testing, Inc

Ref. No: 51792

Printed: 2013.12.24 @ 14:47:46



DRILL STEM TEST REPORT

Prepared For: **R&B Oil & Gas Inc.**

PO.Box 195
Attica KS. 67009

ATTN: Tim Pierce

Lenkner A#1

28-32s-11w Barber,KS

Start Date: 2013.12.18 @ 09:37:54

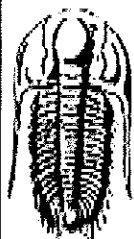
End Date: 2013.12.18 @ 17:13:24

Job Ticket #: 51793 DST #: 2

Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620



TRILOBITE TESTING, INC

DRILL STEM TEST REPORT

R&B Oil & Gas Inc.

28-32s-11w Barber,KS

PO.Box 195
Attica KS. 67009

Lenkner A#1

Job Ticket: 51793

DST#: 2

ATTN: Tim Pierce

Test Start: 2013.12.18 @ 09:37:54

GENERAL INFORMATION:

Formation: **Toronto LS**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 11:40:09

Time Test Ended: 17:13:24

Test Type: Conventional Bottom Hole (Reset)

Tester: Gary Pevoteaux

Unit No: 56

Interval: 3604.00 ft (KB) To 3620.00 ft (KB) (TVD)

Total Depth: 3620.00 ft (KB) (TVD)

Hole Diameter: 7.88 inches Hole Condition: Poor

Reference Elevations: 1500.00 ft (KB)

1490.00 ft (CF)

KB to GR/CF: 10.00 ft

Serial #: 8352

Inside

Press@RunDepth: 238.66 psig @ 3605.00 ft (KB)

Start Date: 2013.12.18

End Date:

2013.12.18

Start Time: 09:37:59

End Time:

17:13:23

Capacity: 8000.00 psig

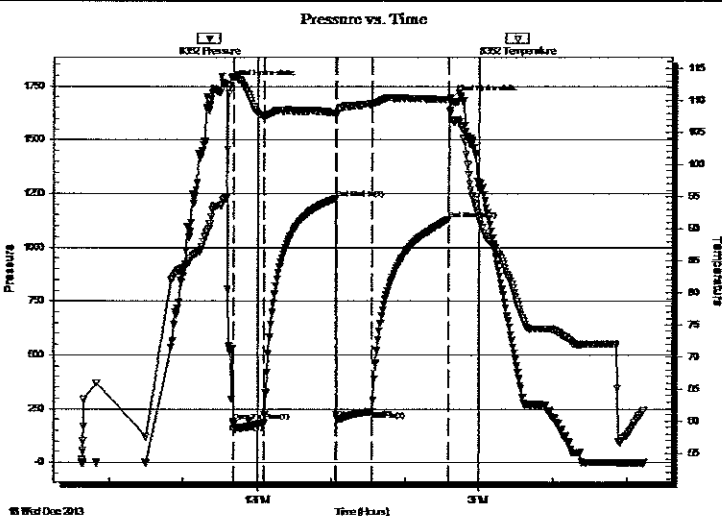
Last Calib.: 2013.12.18

Time On Btm: 2013.12.18 @ 11:34:09

Time Off Btm: 2013.12.18 @ 14:36:09

TEST COMMENT: IF:Strong blow . B.O.B. in 90 secs.
IS:Strong blow . B.O.B.
FF:Strong blow . B.O.B. in 4 mins.
FS:Strong blow . B.O.B.

PRESSURE SUMMARY



Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1756.98	94.77	Initial Hydro-static
6	190.99	113.52	Open To Flow (1)
31	184.79	107.58	Shut-In(1)
89	1225.32	108.08	End Shut-In(1)
90	205.75	107.74	Open To Flow (2)
119	238.66	109.47	Shut-In(2)
181	1131.04	110.13	End Shut-In(2)
182	1688.30	108.43	Final Hydro-static

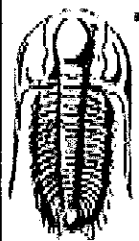
Recovery

Length (ft)	Description	Volume (bbl)
120.00	MW /w o specs/Rw .10ohms@62deg	0.59
125.00	GOCMW 25%g 15%o 10%m 50%w	1.75
125.00	GOCMW 40%g 14%o 21%m 25%w	1.75
150.00	GOCMW 28%g 7%o 20%w 45%m	2.10
0.00	1670 ft.of GIP	0.00

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)

* Recovery from multiple tests



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

TOOL DIAGRAM

R&B Oil & Gas Inc.

28-32s-11w Barber,KS

PO.Box 195
Attica KS. 67009

Lenkner A#1

Job Ticket: 51793

DST#: 2

ATTN: Tim Pierce

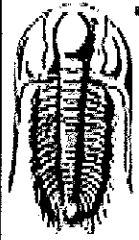
Test Start: 2013.12.18 @ 09:37:54

Tool Information

Drill Pipe:	Length: 3472.00 ft	Diameter: 3.80 inches	Volume: 48.70 bbl	Tool Weight: 2400.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 24000.00 lb
Drill Collar:	Length: 120.00 ft	Diameter: 2.25 inches	Volume: 0.59 bbl	Weight to Pull Loose: 71000.00 lb
		Total Volume:	49.29 bbl	Tool Chased 0.00 ft
Drill Pipe Above KB:	8.00 ft			String Weight: Initial 57000.00 lb
Depth to Top Packer:	3604.00 ft			Final 60000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	16.00 ft			
Tool Length:	36.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
C.O. Sub	1.00			3585.00	
Shut in tool	5.00			3590.00	
HMV	5.00			3595.00	
Packer	4.00			3599.00	20.00 Bottom Of Top Packer
Packer	5.00			3604.00	
Stubb	1.00			3605.00	
Recorder	0.00	8352	Inside	3605.00	
Recorder	0.00	8370	Outside	3605.00	
Perforations	10.00			3615.00	
Bullnose	5.00			3620.00	16.00 Bottom Packers & Anchor
Total Tool Length:	36.00				



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

R&B Oil & Gas Inc.

28-32s-11w Barber,KS

PO.Box 195
Attica KS. 67009

Lenkner A#1

Job Ticket: 51793

DST#: 2

ATTN: Tim Pierce

Test Start: 2013.12.18 @ 09:37:54

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

88000 ppm

Viscosity: 49.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 9.57 in³

Gas Cushion Type:

Resistivity: 0.00 ohm.m

Gas Cushion Pressure:

psig

Salinity: 4000.00 ppm

Filter Cake: 0.20 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
120.00	MW/w o specs/Rw.10ohms@62deg	0.590
125.00	GOCMW 25%g 15%o 10%m 50%w	1.753
125.00	GOCMW 40%g 14%o 21%m 25%w	1.753
150.00	GOCWM 28%g 7%o 20%w 45%m	2.104
0.00	1670 ft.of GIP	0.000

Total Length: 520.00 ft

Total Volume: 6.200 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #: none

Laboratory Name:

Laboratory Location:

Recovery Comments:

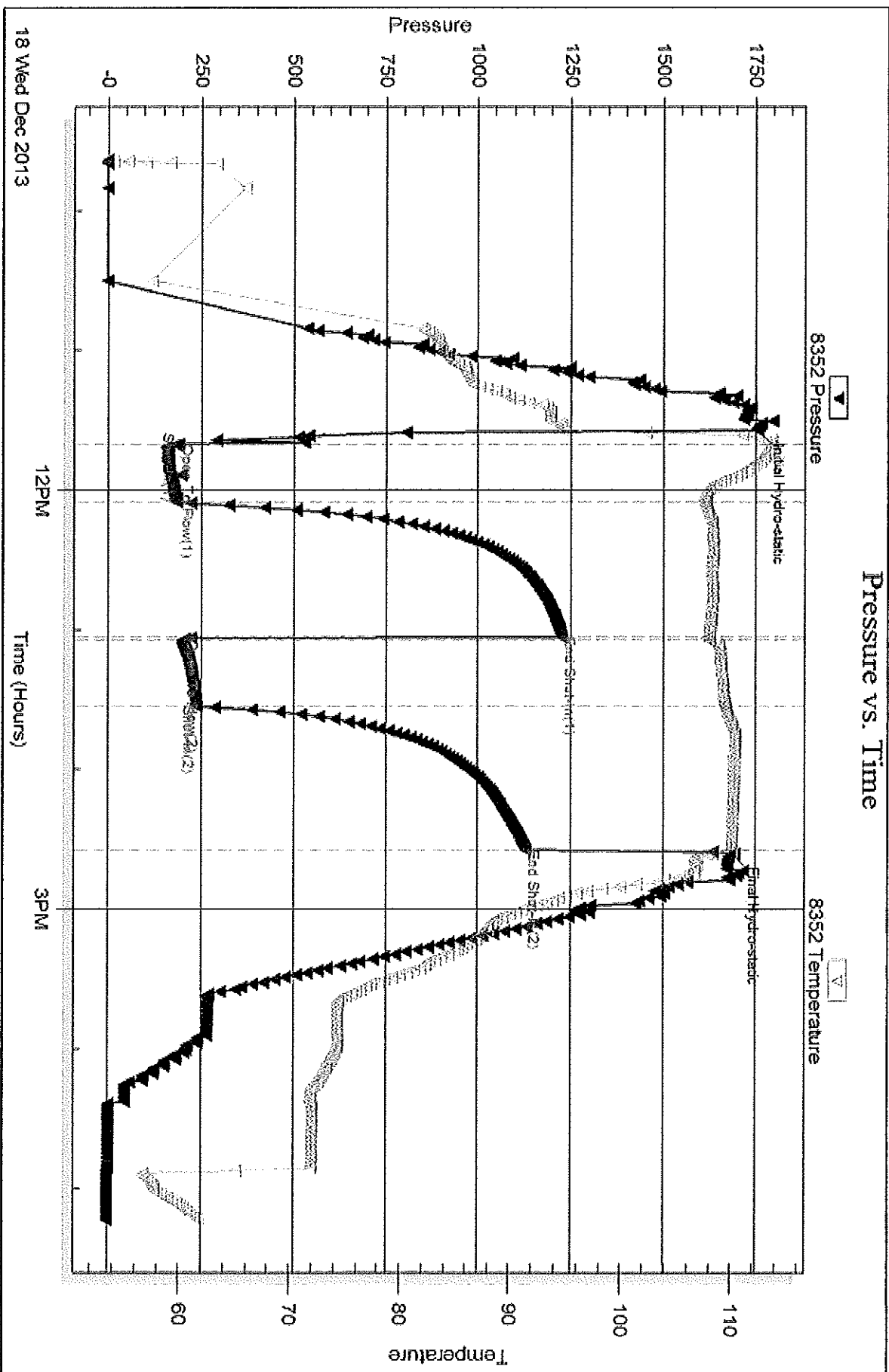
Serial #: 8352

Inside

R&B Oil & Gas Inc.

Lenker A#1

DST Test Number: 2



Tribble Testing, Inc

Ref. No: 51793

Printed: 2013.12.24 @ 14:47:15

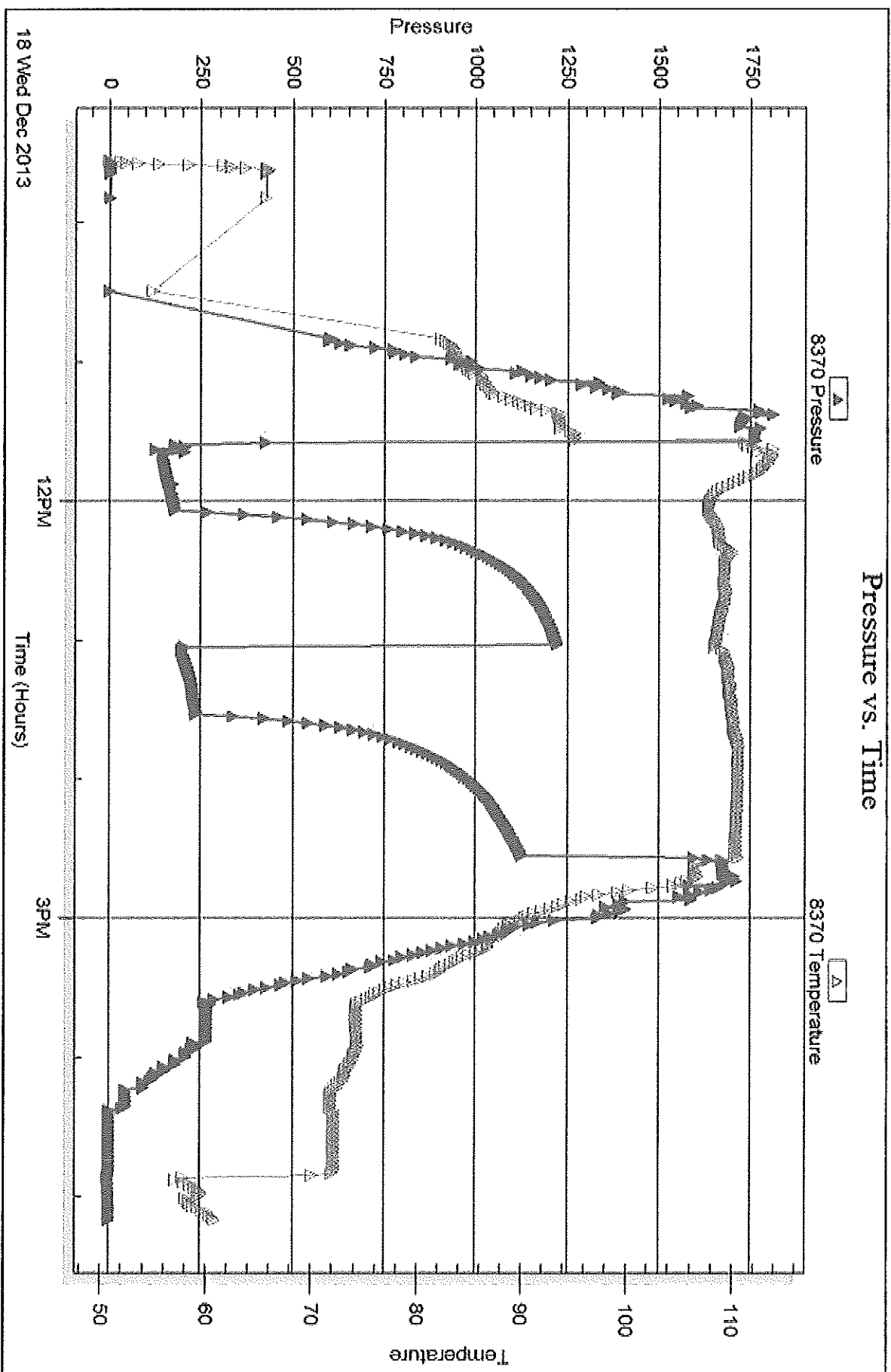
Serial #: 8370

Outside

R&B Oil & Gas Inc.

Leaker A#1

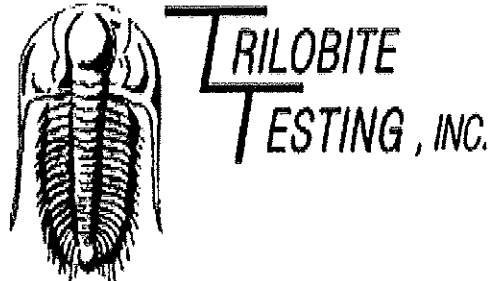
DST Test Number: 2



Tribble Testing, Inc

Ref. No: 51793

Printed: 2013.12.24 @ 14:47:15



DRILL STEM TEST REPORT

Prepared For: **R&B Oil & Gas Inc.**

PO.Box 195
Attica KS. 67009

ATTN: Tim Pierce

Lenkner A#1

28-32s-11w Barber,KS

Start Date: 2013.12.19 @ 02:17:29

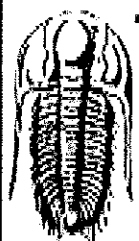
End Date: 2013.12.19 @ 10:56:59

Job Ticket #: 51794 DST #: 3

Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620



**TRILOBITE
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DRILL STEM TEST REPORT

R&B Oil & Gas Inc.

28-32s-11w Barber,KS

PO.Box 195
Attica KS. 67009

Lenkner A#1

Job Ticket: 51794

DST#: 3

ATTN: Tim Pierce

Test Start: 2013.12.19 @ 02:17:29

GENERAL INFORMATION:

Formation: **Douglas Sd.**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 04:49:44

Time Test Ended: 10:56:59

Test Type: Conventional Bottom Hole (Reset)

Tester: Gary Pevoteaux

Unit No: 56

Interval: 3652.00 ft (KB) To 3675.00 ft (KB) (TVD)

Total Depth: 3675.00 ft (KB) (TVD)

Hole Diameter: 7.88 inches Hole Condition: Poor

Reference Elevations: 1500.00 ft (KB)

1490.00 ft (CF)

KB to GR/CF: 10.00 ft

Serial #: 8352

Inside

Press@RunDepth: 761.70 psig @ 3653.00 ft (KB)

Start Date: 2013.12.19

End Date:

2013.12.19

Start Time: 02:17:34

End Time:

10:56:59

Capacity: 8000.00 psig

Last Calib.: 2013.12.19

Time On Btm: 2013.12.19 @ 04:43:14

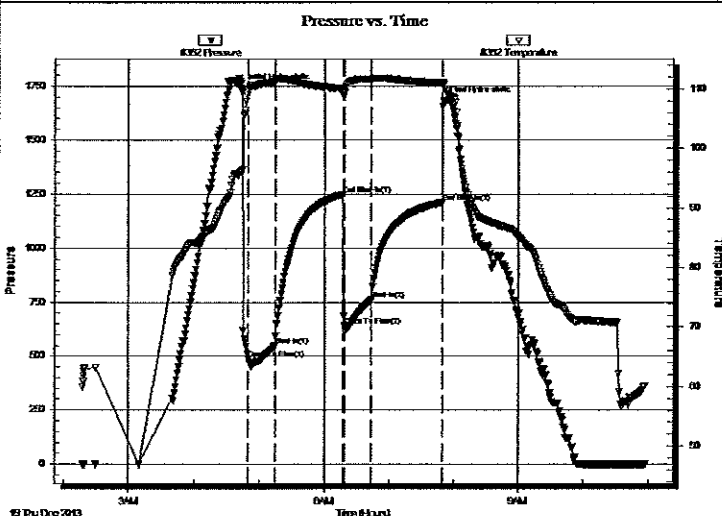
Time Off Btm: 2013.12.19 @ 07:50:29

TEST COMMENT: IF: Strong blow . B.O.B. in 20 secs. GTS in 14 mins. (see gas flow report)

IS: Strong blow . B.O.B.

FF: Strong blow . (see gas flow report)

FS: Strong blow . B.O.B.



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1741.62	96.21	Initial Hydro-static
7	486.28	109.68	Open To Flow (1)
31	548.21	111.23	Shut-In(1)
94	1249.05	110.02	End Shut-In(1)
96	642.87	109.28	Open To Flow (2)
121	761.70	111.69	Shut-In(2)
186	1212.52	111.00	End Shut-In(2)
188	1682.84	110.94	Final Hydro-static

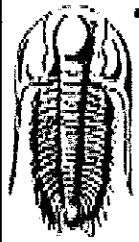
Recovery

Length (ft)	Description	Volume (bbl)
170.00	SOCW 2%o 98%w /Rw .09ohms@56deg	1.29
1870.00	CGO 42%g 58%o	26.23
210.00	GM&WCO 23%g 9%m 30%w 38%o	2.95
0.00	GTS	0.00

* Recovery from multiple tests

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
First Gas Rate	0.25	8.00	35.22
Last Gas Rate	0.25	1.50	24.91
Max. Gas Rate	0.25	10.00	38.39



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

TOOL DIAGRAM

R&B Oil & Gas Inc.

28-32s-11w Barber,KS

PO.Box 195
Attica KS. 67009

Lenkner A#1

Job Ticket: 51794

DST#: 3

ATTN: Tim Pierce

Test Start: 2013.12.19 @ 02:17:29

Tool Information

Drill Pipe:	Length: 3535.00 ft	Diameter: 3.80 inches	Volume: 49.59 bbl	Tool Weight: 2400.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 24000.00 lb
Drill Collar:	Length: 120.00 ft	Diameter: 2.25 inches	Volume: 0.59 bbl	Weight to Pull Loose: 70000.00 lb
		Total Volume:	50.18 bbl	Tool Chased 0.00 ft
Drill Pipe Above KB:	23.00 ft			String Weight: Initial 58000.00 lb
Depth to Top Packer:	3652.00 ft			Final 60500.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	23.00 ft			
Tool Length:	43.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
C.O. Sub	1.00			3633.00	
Shut in tool	5.00			3638.00	
HMV	5.00			3643.00	
Packer	4.00			3647.00	20.00 Bottom Of Top Packer
Packer	5.00			3652.00	
Stubb	1.00			3653.00	
Recorder	0.00	8352	Inside	3653.00	
Recorder	0.00	8370	Outside	3653.00	
Perforations	17.00			3670.00	
Bullnose	5.00			3675.00	23.00 Bottom Packers & Anchor
Total Tool Length:	43.00				



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

R&B Oil & Gas Inc.

28-32s-11w Barber,KS

PO.Box 195
Attica KS. 67009

Lenkner A#1

Job Ticket: 51794

DST#:3

ATTN: Tim Pierce

Test Start: 2013.12.19 @ 02:17:29

Mud and Cushion Information

Mud Type: Gel Chem

Mud Weight: 9.00 lb/gal

Viscosity: 49.00 sec/qt

Water Loss: 9.58 in³

Resistivity: 0.00 ohm.m

Salinity: 4000.00 ppm

Filter Cake: 0.20 inches

Cushion Type:

Cushion Length: ft

Cushion Volume: bbl

Gas Cushion Type:

Gas Cushion Pressure: psig

Oil API: 20.6 deg API

Water Salinity: 123000 ppm

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
170.00	SOCW 2%o 98%w /Rw .09ohms@56deg	1.292
1870.00	CGO 42%g 58%o	26.231
210.00	GM&WCO 23%g 9%m 30%w 38%o	2.946
0.00	GTS	0.000

Total Length: 2250.00 ft Total Volume: 30.469 bbl

Num Fluid Samples: 0

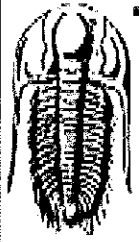
Num Gas Bombs: 0

Serial #: none

Laboratory Name:

Laboratory Location:

Recovery Comments:



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

GAS RATES

R&B Oil & Gas Inc.

28-32s-11w Barber,KS

PO.Box 195
Attica KS. 67009

Lenkner A#1

Job Ticket: 51794

DST#: 3

ATTN: Tim Pierce

Test Start: 2013.12.19 @ 02:17:29

Gas Rates Information

Temperature: 59 (deg F)
Relative Density: 0.65
Z Factor: 0.8

Gas Rates Table

Flow Period	Elapsed Time	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
1	20	0.25	8.00	35.22
1	30	0.25	10.00	38.39
2	10	0.25	2.50	26.49
2	20	0.25	1.50	24.91
2	30	0.25	1.50	24.91

Serial #: 8352

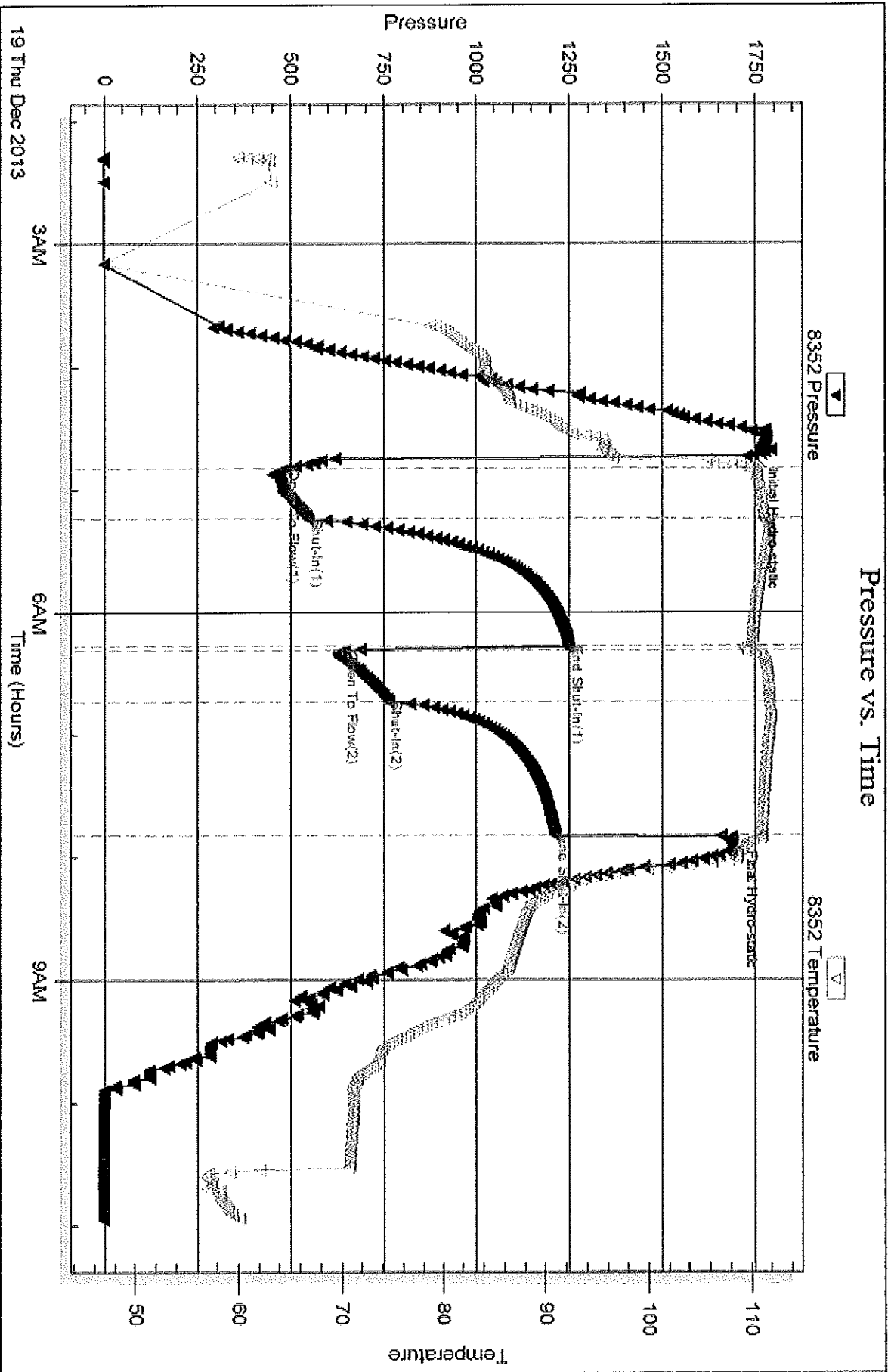
Inside

R&B Oil & Gas Inc.

Leather A#1

DST Test Number: 3

Pressure vs. Time



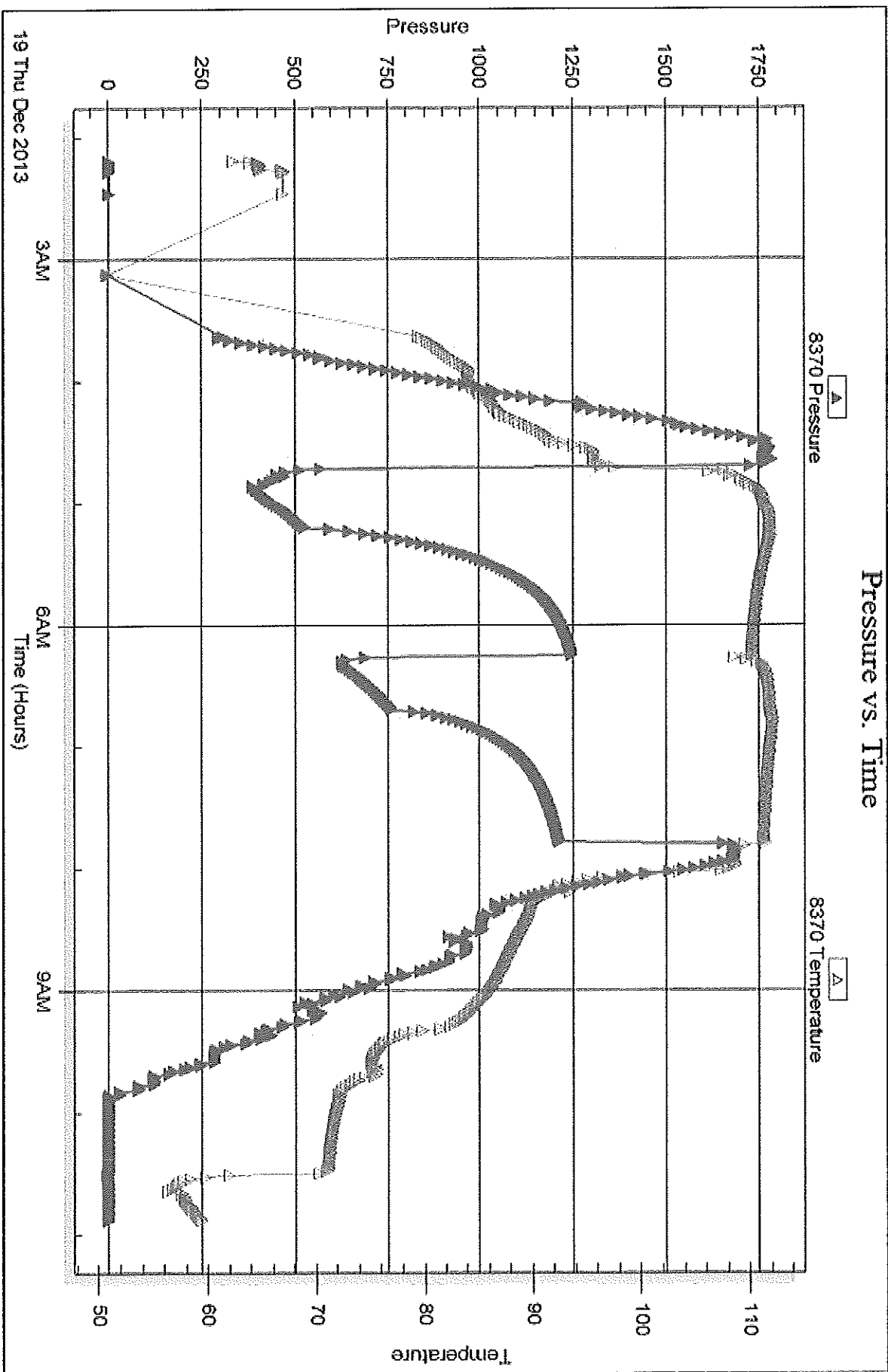
Serial #: 8370

Outside

R&B Oil & Gas Inc.

Lechner A#1

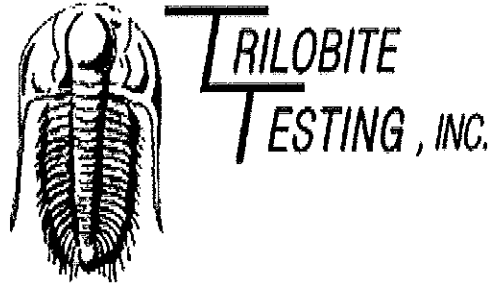
DST Test Number: 3



Traohite Testing, Inc

Ref. No: 51794

Printed: 2013.12.24 @ 14:40:10



DRILL STEM TEST REPORT

Prepared For: **R&B Oil & Gas Inc.**

PO.Box 195
Attica KS. 67009

ATTN: Tim Pierce

Lenkner A#1

28-32s-11w Barber,KS

Start Date: 2013.12.21 @ 19:55:45

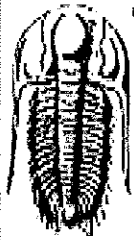
End Date: 2013.12.22 @ 03:55:15

Job Ticket #: 51795 DST #: 4

Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

R&B Oil & Gas Inc.
PO.Box 195
Attica KS. 67009
ATTN: Tim Pierce

28-32s-11w Barber,KS
Lenkner A#1
Job Ticket: 51795 **DST#: 4**
Test Start: 2013.12.21 @ 19:55:45

GENERAL INFORMATION:

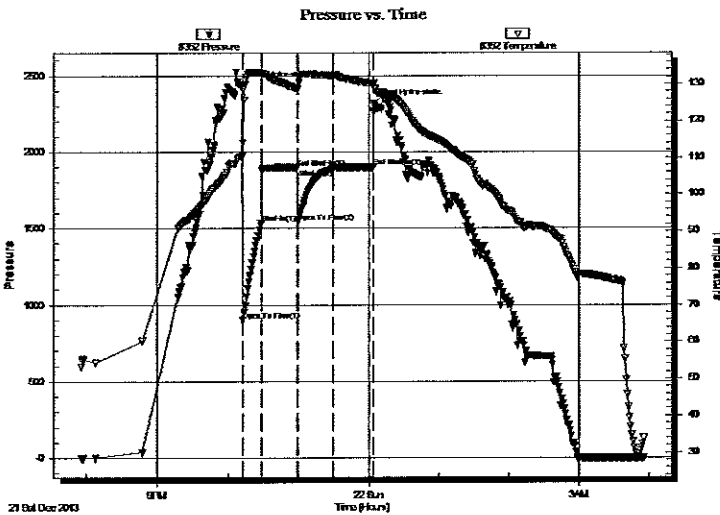
Formation: **Simpson**
Deviated: No Whipstock: ft (KB)
Time Tool Opened: 22:12:45
Time Test Ended: 03:55:15
Test Type: Conventional Bottom Hole (Reset)
Tester: Gary Pevoteaux
Unit No: 56
Interval: **4680.00 ft (KB) To 4703.00 ft (KB) (TVD)**
Reference Elevations: 1500.00 ft (KB)
Total Depth: 4703.00 ft (KB) (TVD) 1490.00 ft (CF)
Hole Diameter: 7.88 inches Hole Condition: Fair KB to GR/CF: 10.00 ft

Serial #: 8352 Inside
Press@RunDepth: 1887.51 psig @ 4681.00 ft (KB) Capacity: 8000.00 psig
Start Date: 2013.12.21 End Date: 2013.12.22 Last Calib.: 2013.12.22
Start Time: 19:55:50 End Time: 03:55:14 Time On Btm: 2013.12.21 @ 22:11:15
Time Off Btm: 2013.12.22 @ 00:04:45

TEST COMMENT: IF: Strong blow. B.O.B. in 20 secs.
IS: No blow.
FF: Strong blow. B.O.B. in 30 secs.
FS: No blow.

PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2431.28	110.16	Initial Hydro-static
2	899.11	110.45	Open To Flow (1)
18	1533.24	133.01	Shut-In(1)
48	1898.04	128.81	End Shut-In(1)
48	1543.45	128.69	Open To Flow (2)
79	1887.51	132.31	Shut-In(2)
113	1898.60	130.14	End Shut-In(2)
114	2316.36	128.79	Final Hydro-static



Recovery

Length (ft)	Description	Volume (bbl)
3750.00	GCW/w o specs 2%g 98%w	51.51
150.00	WM 25%w 75%m	2.10

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)

* Recovery from multiple tests



TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

R&B Oil & Gas Inc.
 P.O. Box 195
 Attica KS. 67009
 ATTN: Tim Pierce

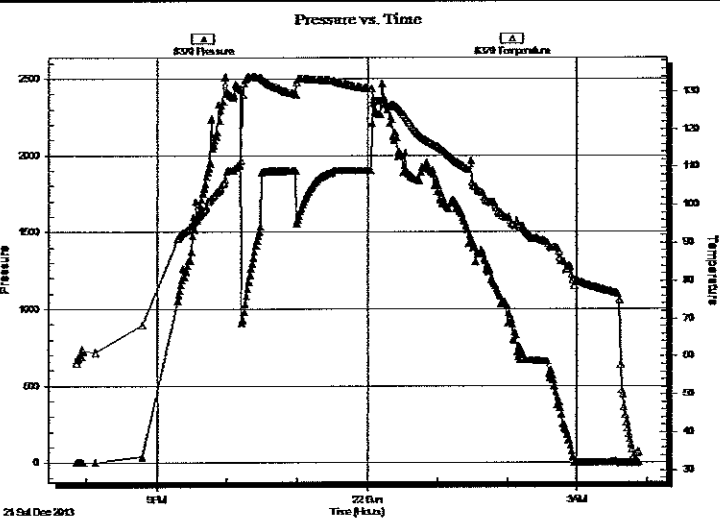
28-32s-11w Barber, KS
Lenkner A#1
 Job Ticket: 51795 **DST#: 4**
 Test Start: 2013.12.21 @ 19:55:45

GENERAL INFORMATION:

Formation: **Simpson**
 Deviated: No Whipstock: ft (KB)
 Time Tool Opened: 22:12:45
 Time Test Ended: 03:55:15
 Interval: **4680.00 ft (KB) To 4703.00 ft (KB) (TVD)**
 Total Depth: **4703.00 ft (KB) (TVD)**
 Hole Diameter: **7.88 inches** Hole Condition: Fair
 Test Type: Conventional Bottom Hole (Reset)
 Tester: Gary Pevoteaux
 Unit No: 56
 Reference Elevations: 1500.00 ft (KB)
 1490.00 ft (CF)
 KB to GR/CF: 10.00 ft

Serial #: 8370 Outside
 Press@RunDepth: psig @ 4681.00 ft (KB) Capacity: 8000.00 psig
 Start Date: 2013.12.21 End Date: 2013.12.22 Last Calib.: 2013.12.22
 Start Time: 19:51:22 End Time: 03:53:16 Time On Btm:
 Time Off Btm:

TEST COMMENT: IF: Strong blow . B.O.B. in 20 secs.
 IS: No blow .
 FF: Strong blow . B.O.B. in 30 secs.
 FS: No blow .

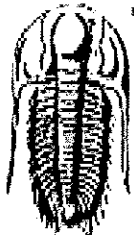


PRESSURE SUMMARY			
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation

Recovery		
Length (ft)	Description	Volume (bbl)
3750.00	GCW/w o specs 2%g 98%w	51.51
150.00	WM 25%w 75%w	2.10

Gas Rates			
	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)

* Recovery from multiple tests



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

TOOL DIAGRAM

R&B Oil & Gas Inc.

28-32s-11w Barber,KS

PO.Box 195
Attica KS. 67009

Lenkner A#1

Job Ticket: 51795

DST#:4

ATTN: Tim Pierce

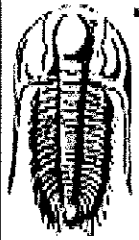
Test Start: 2013.12.21 @ 19:55:45

Tool Information

Drill Pipe:	Length: 4556.00 ft	Diameter: 3.80 inches	Volume: 63.91 bbl	Tool Weight: 2400.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 24000.00 lb
Drill Collar:	Length: 120.00 ft	Diameter: 2.25 inches	Volume: 0.59 bbl	Weight to Pull Loose: 95000.00 lb
			<u>Total Volume: 64.50 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	16.00 ft			String Weight: Initial 66000.00 lb
Depth to Top Packer:	4680.00 ft			Final 85000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	23.00 ft			
Tool Length:	43.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
C.O. Sub	1.00			4661.00	
Shut in tool	5.00			4666.00	
HMV	5.00			4671.00	
Packer	4.00			4675.00	20.00 Bottom Of Top Packer
Packer	5.00			4680.00	
Stubb	1.00			4681.00	
Recorder	0.00	8352	Inside	4681.00	
Recorder	0.00	8370	Outside	4681.00	
Perforations	17.00			4698.00	
Bullnose	5.00			4703.00	23.00 Bottom Packers & Anchor
Total Tool Length:	43.00				



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

R&B Oil & Gas Inc.

28-32s-11w Barber,KS

PO.Box 195
Attica KS. 67009

Lenkner A#1

Job Ticket: 51795

DST#:4

ATTN: Tim Pierce

Test Start: 2013.12.21 @ 19:55:45

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

86000 ppm

Viscosity: 49.00 sec/qt

Cushion Volume:

bbl

Water Loss: 9.57 in³

Gas Cushion Type:

Resistivity: 0.00 ohm.m

Gas Cushion Pressure:

psig

Salinity: 6000.00 ppm

Filter Cake: 0.20 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
3750.00	GCW/w o specs 2%g 98%w	51.509
150.00	WM 25%w 75%m	2.104

Total Length: 3900.00 ft Total Volume: 53.613 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

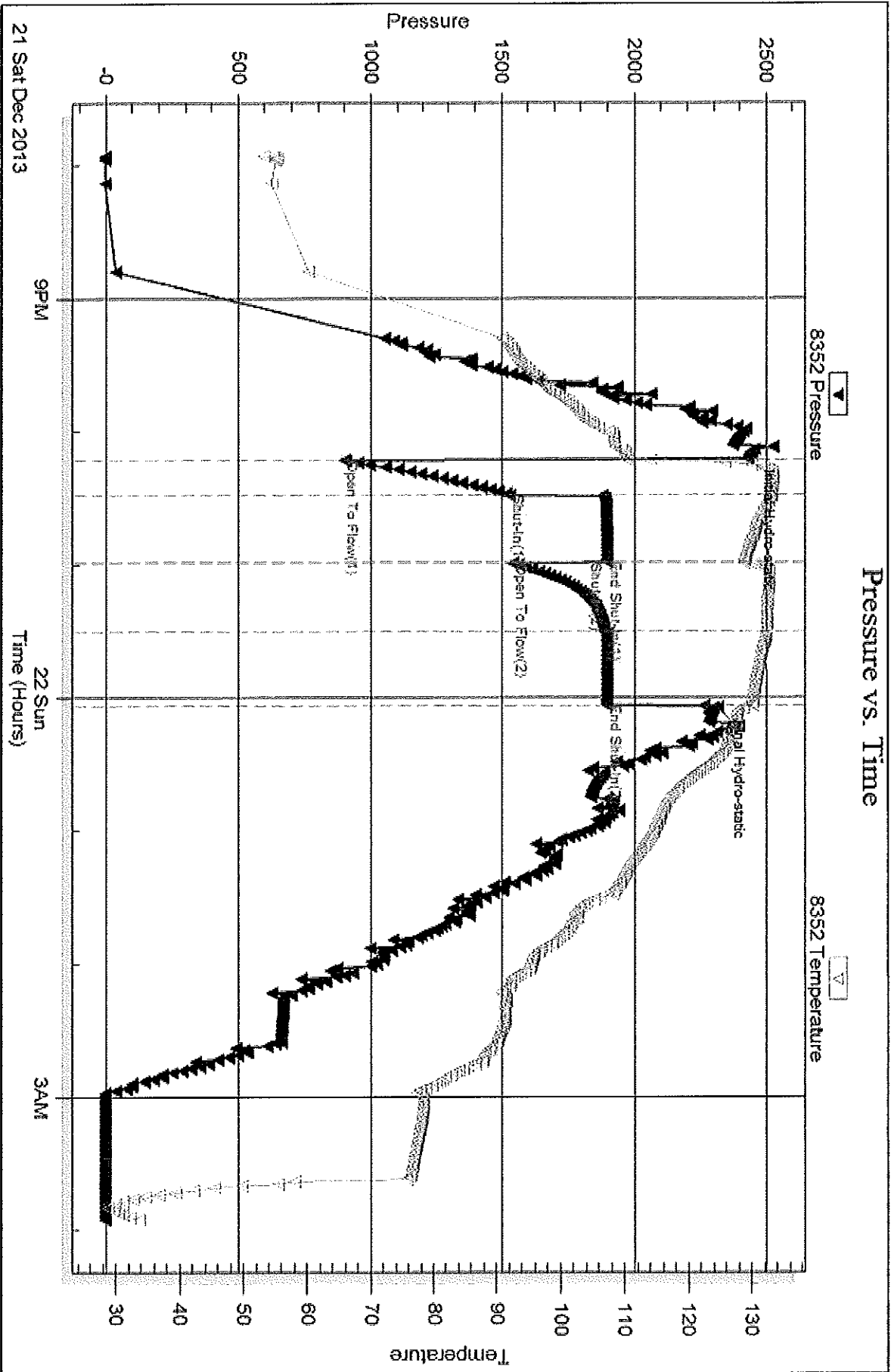
Serial #: none

Laboratory Name:

Laboratory Location:

Recovery Comments: Rw .15 ohms@ 43deg

Pressure vs. Time



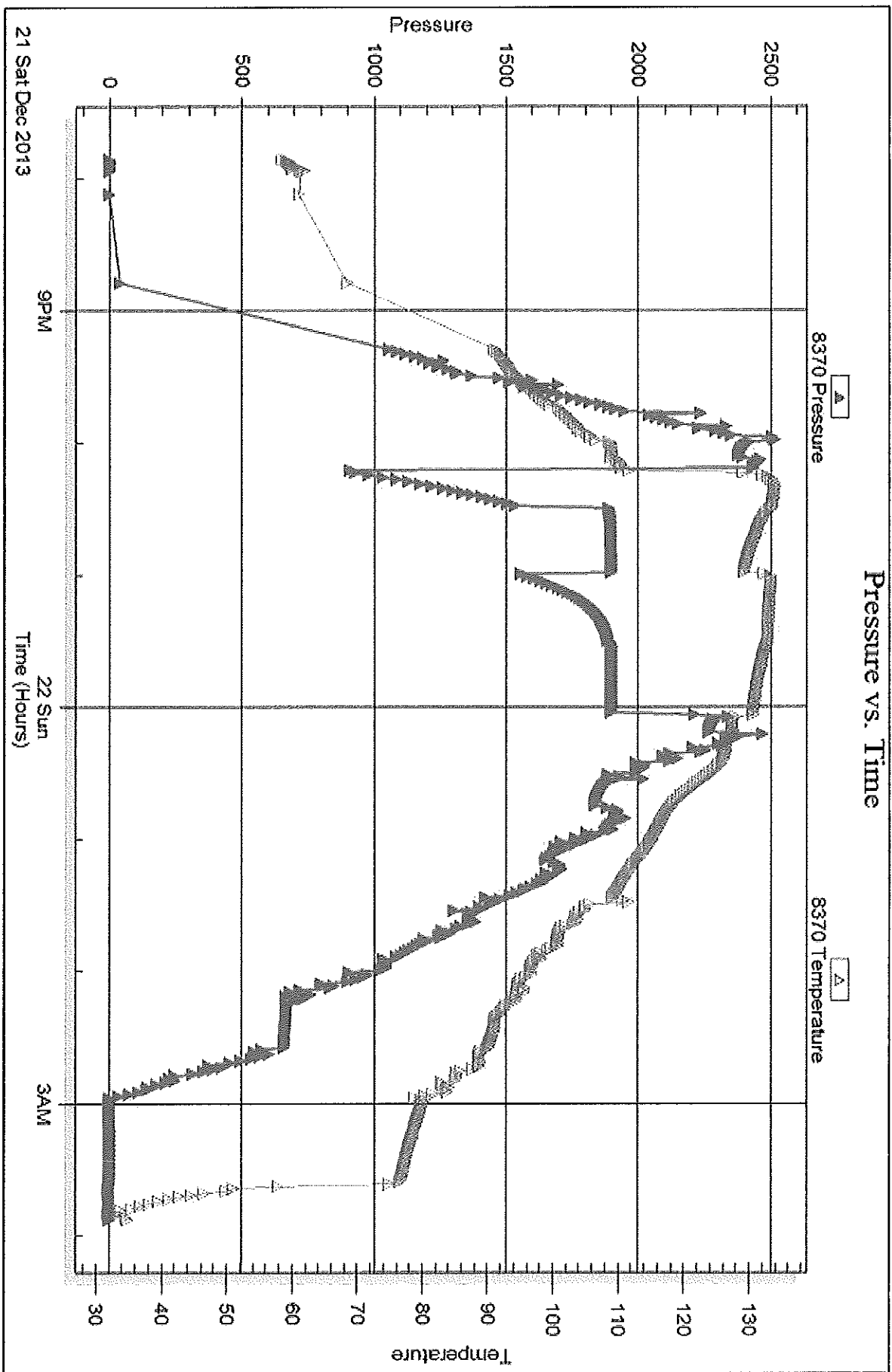
Serial #: 8370

Outside

R&B Oil & Gas Inc.

Leuker A#1

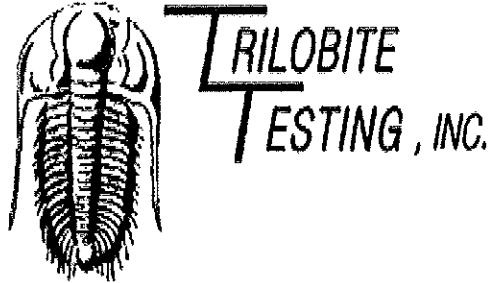
DST Test Number: 4



Tribble Testing, Inc

Ref. No: 51795

Printed: 2013.12.24 @ 14:45:49



DRILL STEM TEST REPORT

Prepared For: **R&B Oil & Gas Inc.**

PO.Box 195
Attica KS. 67009

ATTN: Tim Pierce

Lenkner A#1

28-32s-11w Barber,KS

Start Date: 2013.12.22 @ 16:48:59

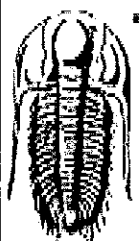
End Date: 2013.12.23 @ 03:32:59

Job Ticket #: 51796 DST #: 5

Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

R&B Oil & Gas Inc.

28-32s-11w Barber,KS

PO.Box 195
Attica KS. 67009

Lenkner A#1

Job Ticket: 51796

DST#: 5

ATTN: Tim Pierce

Test Start: 2013.12.22 @ 16:48:59

GENERAL INFORMATION:

Formation: **Arbuckle**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 19:27:14

Time Test Ended: 03:32:59

Test Type: Conventional Bottom Hole (Reset)

Tester: Gary Pevoteaux

Unit No: 56

Interval: **4745.00 ft (KB) To 4816.00 ft (KB) (TVD)**

Total Depth: 4816.00 ft (KB) (TVD)

Hole Diameter: 7.88 inches Hole Condition: Poor

Reference Elevations: 1500.00 ft (KB)

1490.00 ft (CF)

KB to GR/CF: 10.00 ft

Serial #: 8352

Inside

Press@RunDepth: 202.72 psig @ 4746.00 ft (KB)

Start Date: 2013.12.22

End Date:

2013.12.23

Start Time: 16:49:04

End Time:

03:32:59

Capacity: 8000.00 psig

Last Calib.: 2013.12.23

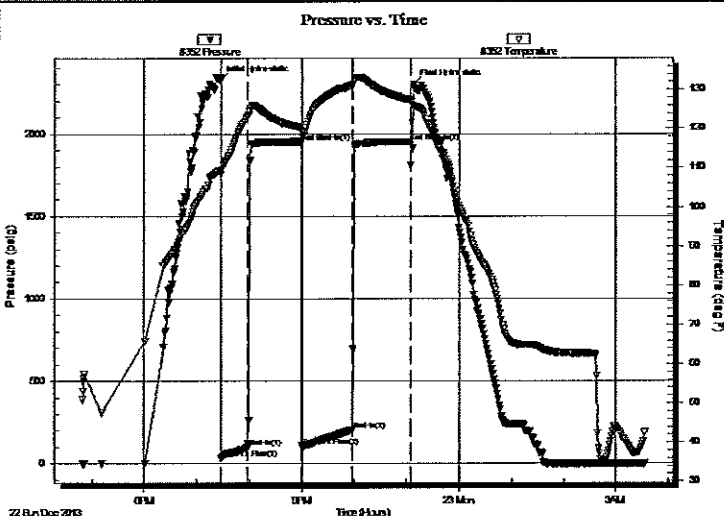
Time On Btm: 2013.12.22 @ 19:26:14

Time Off Btm: 2013.12.22 @ 23:07:29

TEST COMMENT: IF: Strong blow . B.O.B. in 4 mins.
IS: Weak blow . 1/2 - 2 1/2".
FF: Strong blow . B.O.B. in 4 mins.
FS: Strong blow . B.O.B.

PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2326.28	109.31	Initial Hydro-static
1	30.39	108.31	Open To Flow (1)
32	96.63	123.14	Shut-In(1)
93	1951.74	120.35	End Shut-In(1)
94	103.17	119.12	Open To Flow (2)
151	202.72	131.02	Shut-In(2)
218	1949.55	127.30	End Shut-In(2)
222	2301.55	125.77	Final Hydro-static



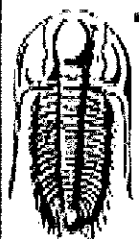
Recovery

Length (ft)	Description	Volume (bbl)
170.00	GOCM 27%g 23%o 50%m	1.29
348.00	CGO 10%g 90%o	4.88
0.00	2670 ft.of GIP	0.00

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)

* Recovery from multiple tests



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

R&B Oil & Gas Inc.

28-32s-11w Barber,KS

PO.Box 195
Attica KS. 67009

Lenkner A#1

Job Ticket: 51796

DST#: 5

ATTN: Tim Pierce

Test Start: 2013.12.22 @ 16:48:59

GENERAL INFORMATION:

Formation: **Arbuckle**
 Deviated: No Whipstock: ft (KB)
 Test Type: Conventional Bottom Hole (Reset)
 Time Tool Opened: 19:27:14
 Tester: Gary Pevoteaux
 Time Test Ended: 03:32:59
 Unit No: 56
 Interval: **4745.00 ft (KB) To 4816.00 ft (KB) (TVD)**
 Reference Elevations: 1500.00 ft (KB)
 Total Depth: 4816.00 ft (KB) (TVD)
 1490.00 ft (CF)
 Hole Diameter: 7.88 inches
 Hole Condition: Poor
 KB to GR/CF: 10.00 ft

Serial #: 8370

Outside

Press@RunDepth: psig @ 4746.00 ft (KB)

Capacity: 8000.00 psig

Start Date: 2013.12.22

End Date:

2013.12.23

Last Calib.:

2013.12.23

Start Time: 16:44:38

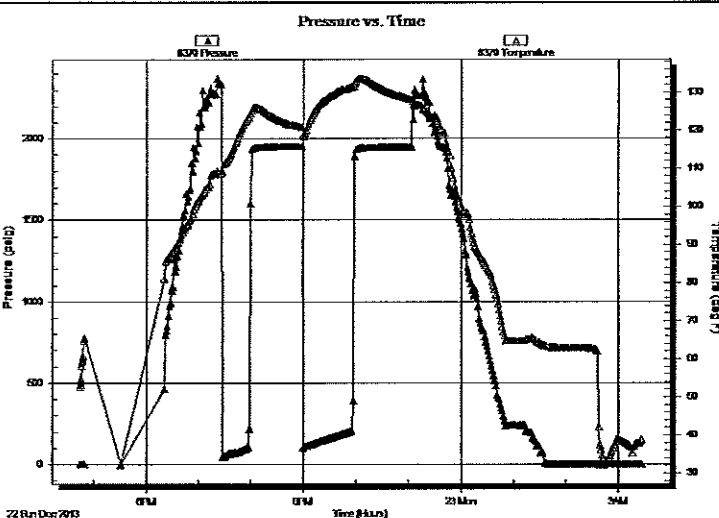
End Time:

03:27:33

Time On Btm:

Time Off Btm:

TEST COMMENT: IF:Strong blow . B.O.B. in 4 mins.
 IST:Weak blow . 1/2 - 2 1/2".
 FF:Strong blow . B.O.B. in 4 mins.
 FS:Strong blow . B.O.B.



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation

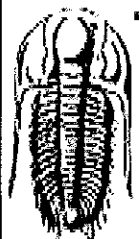
Recovery

Length (ft)	Description	Volume (bbl)
170.00	GOCM 27%g 23%o 50%m	1.29
348.00	CGO 10%g 90%o	4.88
0.00	2670 ft.of GIP	0.00

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)

* Recovery from multiple tests



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

TOOL DIAGRAM

R&B Oil & Gas Inc.

28-32s-11w Barber,KS

PO.Box 195
Attica KS. 67009

Lenkner A#1

Job Ticket: 51796

DST#: 5

ATTN: Tim Pierce

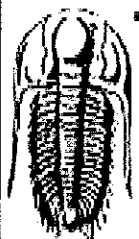
Test Start: 2013.12.22 @ 16:48:59

Tool Information

Drill Pipe:	Length: 4620.00 ft	Diameter: 3.80 inches	Volume: 64.81 bbl	Tool Weight: 2400.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 24000.00 lb
Drill Collar:	Length: 120.00 ft	Diameter: 2.25 inches	Volume: 0.59 bbl	Weight to Pull Loose: 98000.00 lb
			<u>Total Volume: 65.40 bbl</u>	Tool Chased 4.00 ft
Drill Pipe Above KB:	15.00 ft			String Weight: Initial 69000.00 lb
Depth to Top Packer:	4745.00 ft			Final 71500.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	71.00 ft			
Tool Length:	91.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
C.O. Sub	1.00			4726.00	
Shut in tool	5.00			4731.00	
HMV	5.00			4736.00	
Packer	4.00			4740.00	20.00 Bottom Of Top Packer
Packer	5.00			4745.00	
Stubb	1.00			4746.00	
Recorder	0.00	8352	Inside	4746.00	
Recorder	0.00	8370	Outside	4746.00	
Perforations	3.00			4749.00	
Blank Spacing	61.00			4810.00	
Perforations	1.00			4811.00	
Bullnose	5.00			4816.00	71.00 Bottom Packers & Anchor
Total Tool Length:	91.00				



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

R&B Oil & Gas Inc.

28-32s-11w Barber,KS

PO.Box 195
Attica KS. 67009

Lenkner A#1

Job Ticket: 51796

DST#: 5

ATTN: Tim Pierce

Test Start: 2013.12.22 @ 16:48:59

Mud and Cushion Information

Mud Type: Gel Chem

Mud Weight: 9.00 lb/gal

Viscosity: 61.00 sec/qt

Water Loss: 10.38 in³

Resistivity: 0.00 ohm.m

Salinity: 7000.00 ppm

Filter Cake: 0.20 inches

Cushion Type:

Cushion Length: ft

Cushion Volume: bbl

Gas Cushion Type:

Gas Cushion Pressure: psig

Oil API: 41.3 deg API

Water Salinity: 7000 ppm

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
170.00	GOCM 27%g 23%o 50%m	1.292
348.00	CGO 10%g 90%o	4.882
0.00	2670 ft.of GIP	0.000

Total Length: 518.00 ft Total Volume: 6.174 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #: none

Laboratory Name:

Laboratory Location:

Recovery Comments:

Serial #: 8352

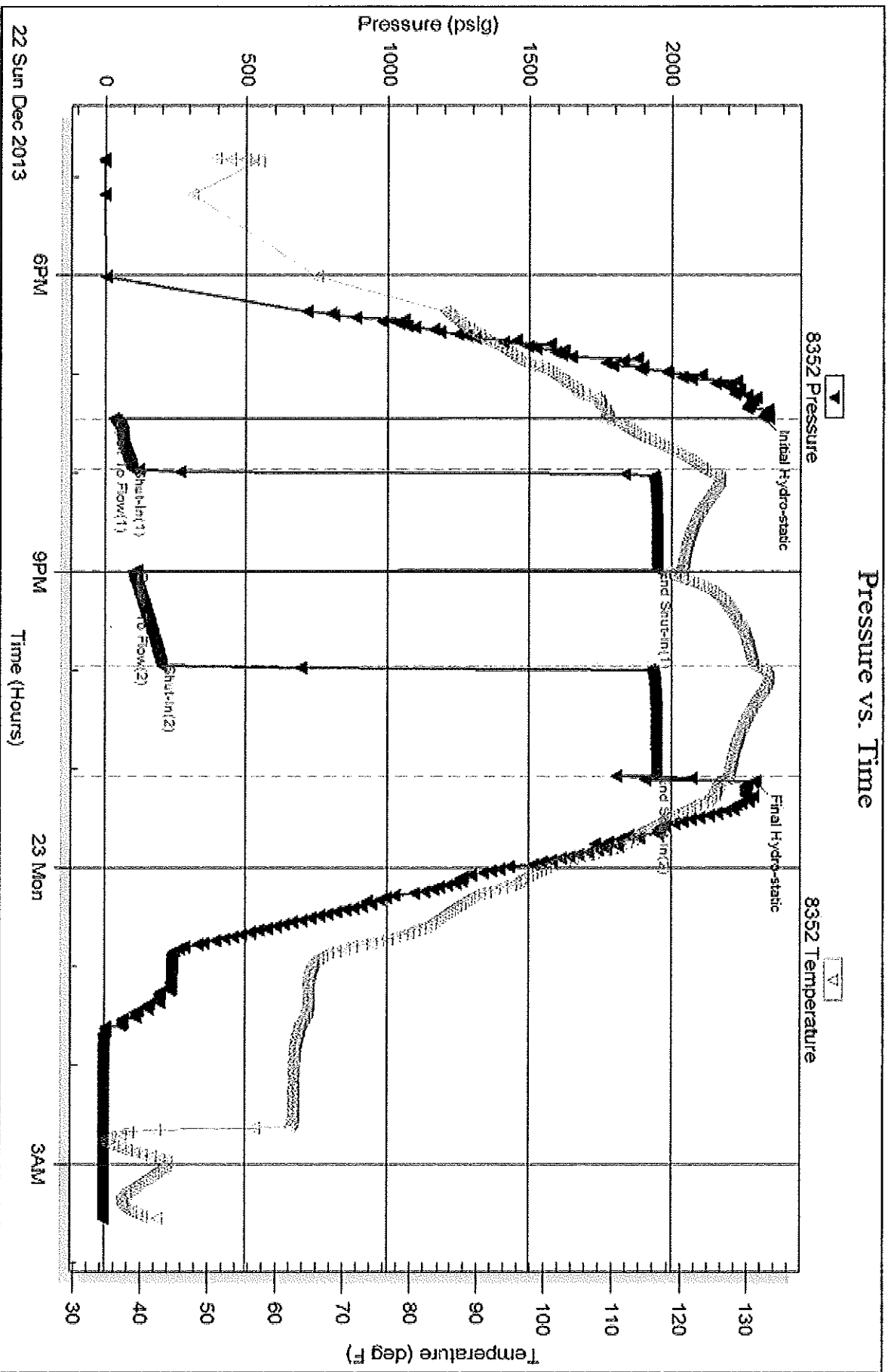
Inside

R&B Oil & Gas Inc.

Leaker A#1

DST Test Number: 5

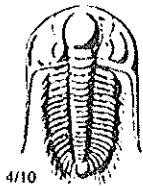
Pressure vs. Time



Tribble Testing, Inc

Ref. No: 51796

Printed: 2013:12:24 @ 14:43:04



TRILOBITE TESTING INC.

1515 Commerce Parkway • Hays, Kansas 67601

Test Ticket

NO. 51792

Well Name & No. LEWISNER A #1 Test No. 1 Date 12-16-13
 Company R & B OIL & GAS INC. Elevation 1500 KB 1490 GL
 Address 124 N. MAIN, P.O. Box 195, ATTICA Ks. 67009
 Co. Rep / Geo. TIM KERRIE Rig HARDY DRUG. #1
 Location: Sec. 28 Twp. 32^S Rge. 11^W Co. BARBER State Ks.

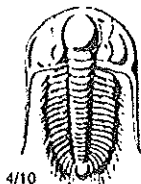
Interval Tested 2790-2803 Zone Tested TARKIO A SAND
 Anchor Length 13' Drill Pipe Run 2665' Mud Wt. 9.3
 Top Packer Depth 2785 Drill Collars Run 120' Vis 38
 Bottom Packer Depth 2790 Wt. Pipe Run 0 WL 18.8 cc
 Total Depth 2803' Chlorides 33000 ppm System LCM 0
 Blow Description FF: Fair blow. Increase to 14". FSI: No below.

FF: Weak blow. 1-2 1/2" - FSI: No below.

Rec	Feet of	%gas	%oil	%water	%mud
<u>155</u>	Feet of <u>Gas in Pipe</u>				
<u>55</u>	Feet of <u>Dry Mud</u>				
	Feet of				
	Feet of				
	Feet of				

Rec Total 55 Fluid BHT 91° Gravity N/A API RW Nic. @ °F Chlorides 33000 ppm
 (A) Initial Hydrostatic 1375 Test 1150 T-On Location 1815
 (B) First Initial Flow 19 Jars _____ T-Started 1848
 (C) First Final Flow 27 Safety Joint _____ T-Open 2017
 (D) Initial Shut-In 1004 Circ Sub _____ T-Pulled 2320
 (E) Second Initial Flow 28 Hourly Standby _____ T-Out 0118
 (F) Second Final Flow 37 Mileage (82) 127.10 Comments _____
 (G) Final Shut-In 1001 Sampler _____
 (H) Final Hydrostatic 1332 Straddle _____ Ruined Shale Packer _____
 Shale Packer _____ Ruined Packer _____
 Extra Packer _____ Extra Copies _____
 Initial Open 30 Extra Recorder _____ Sub Total 0
 Initial Shut-In 60 Day Standby _____ Total 1277.10
 Final Flow 30 Accessibility _____ MP/DST Disc't _____
 Final Shut-In 60 Sub Total 1277.10

Approved By Tim Price Our Representative Gary Swartz
 Trilobite Testing Inc. shall not be liable for damaged of any kind of the property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test, tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.



TRILOBITE TESTING INC.

1515 Commerce Parkway • Hays, Kansas 67601

Test Ticket

NO. 51793

Well Name & No. LENKNER A #1 Test No. 2 Date 12-18-13
 Company REB OIL & GAS INC. Elevation 1500 KB 1490 GL
 Address 124 N. MAIN, P.O. Box 195, AFRICA KS. 67009
 Co. Rep / Geo. TIM PIERRE Rig HARDT DRILL #1
 Location: Sec. 28 Twp. 32S Rge. 11W Co. BARBER State KS.

Interval Tested 3604 - 3620' Zone Tested TORONTO LS
 Anchor Length 16' Drill Pipe Run 3472' Mud Wt. 9.1
 Top Packer Depth 3599' Drill Collars Run 120' Vls 49
 Bottom Packer Depth 3604' Wt. Pipe Run 0 WL 96cc
 Total Depth 3620' Chlorides 4,000ppm System LCM 0
 Blow Description IF: Strong blow. B.O.B. in 90 mins. IS.I: Strong blow. B.O.B.
FF: Strong blow. B.O.B. in 4 mins. FSI: Strong blow. B.O.B.

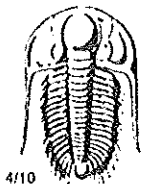
Rec	Feet of	%gas	%oil	%water	%mud
1670	Gas in pipe				
150	GOC WM	28	7	20	45
125	GOC MW	40	14	25	21
120	GOC MW	25	15	50	10
120	MW / w oil spread			96	4

Rec Total 520 Fluid BHT 109 Gravity N/A API RW +10 @ 62 °F Chlorides 88,000 ppm
 (A) Initial Hydrostatic 1757 Test 1150 T-On Location 0913
 (B) First Initial Flow 191 Jars _____ T-Started 0937
 (C) First Final Flow 185 Safety Joint _____ T-Open 1140
 (D) Initial Shut-In 1225 Circ Sub _____ T-Pulled 1438
 (E) Second Initial Flow 206 Hourly Standby _____ T-Out 1713
 (F) Second Final Flow 239 Mileage (82) 127.10 Comments _____
 (G) Final Shut-In 1431 Sampler _____
 (H) Final Hydrostatic 1688 Straddle _____ Ruined Shale Packer _____
 Shale Packer _____ Ruined Packer _____
 Extra Packer _____ Extra Copies _____
 Initial Open 30 Extra Recorder _____ Sub Total 0
 Initial Shut-In 60 Day Standby _____ Total 1277.10
 Final Flow 30 Accessibility _____ MP/DST Disc't _____
 Final Shut-In 60 Sub Total 1277.10

Approved By Tim Pierre

Our Representative Cory Pivotal

Trilobite Testing Inc. shall not be liable for damaged of any kind of the property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test, tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.



TRILOBITE TESTING INC.

1515 Commerce Parkway • Hays, Kansas 67601

Test Ticket

NO. 51794

Well Name & No. LEWIS, A #1 Test No. 3 Date 12-19-13
 Company R & B Oil & Gas Inc. Elevation 1500 KB 1490 GL
 Address 124 N. Main, P.O. Box 195, ATTICA Ks. 67009
 Co. Rep / Geo. TIM PIERCE Rig HARDY DRILL #1
 Location: Sec. 28 Twp. 32-S Rge. 11W Co. BARBER State Ks.

Interval Tested 3652-3675' Zone Tested DOUGLAS SD
 Anchor Length 23 Drill Pipe Run 3535 Mud Wt. 9.1
 Top Packer Depth 3647' Drill Collars Run 120' Vis 49
 Bottom Packer Depth 3652 Wt. Pipe Run 0 WL 9.6cc
 Total Depth 3675' Chlorides 4,000 ppm System LCM 0

Blow Description IF: Strong blow. B.O.B. in 20 sec. GTS in 14 mins.
(see gas flow report)
FF: Strong blow. (see gas flow report) EST: Strong
blow, B.O.B.

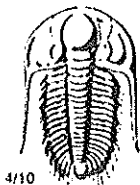
Rec	Feet of	%gas	%oil	%water	%mud
<u>210</u>	<u>GM & WCO</u>	<u>23</u>	<u>38</u>	<u>30</u>	<u>9</u>
<u>1870</u>	<u>CGO</u>	<u>42</u>	<u>58</u>		
<u>170</u>	<u>SOCW</u>		<u>2</u>	<u>98</u>	

Rec Total 225 Fluid BHT 112° Gravity 20.6 API RW .09 @ 56 °F Chlorides 123,000 ppm
 (A) Initial Hydrostatic 1742 Test 1150 T-On Location 0132
 (B) First Initial Flow 486 Jars _____ T-Started 0217
 (C) First Final Flow 548 Safety Joint _____ T-Open 0449
 (D) Initial Shut-In 1249 Circ Sub _____ T-Pulled 0746
 (E) Second Initial Flow 643 Hourly Standby _____ T-Out 1056
 (F) Second Final Flow 762 Mileage (82) 127.10 Comments _____
 (G) Final Shut-In 1213 Sampler _____
 (H) Final Hydrostatic 1683 Straddle _____ Ruined Shale Packer _____
 Shale Packer _____ Ruined Packer _____

Initial Open 30 Extra Packer _____ Extra Copies _____
 Initial Shut-In 60 Extra Recorder _____ Sub Total 0
 Final Flow 30 Day Standby _____ Total 1277.10
 Final Shut-In 60 Accessibility _____ MP/DST Disc't _____

Approved By Tim Pierce Our Representative Gary [Signature]

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TRILOBITE TESTING INC.

1515 Commerce Parkway • Hays, Kansas 67601

Test Ticket

NO. 51795

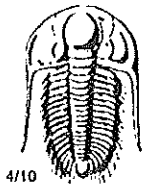
Well Name & No. LENKNER A #1 Test No. 4 Date 12-21-13
 Company R & B OIL & GAS INC. Elevation 1500 KB 1490 GL
 Address 124 N. MAIN, P.O. Box 195, ATZCCA KS. 67009
 Co. Rep / Geo. TSM PIERCE Rig HARDY DRUG #1
 Location: Sec. 28 Twp. 32^s Rge. 11^w Co. BARBER State KS.

Interval Tested 4680 - 4703' Zone Tested SIMPSON
 Anchor Length 23' Drill Pipe Run 4556' Mud Wt. 9.3
 Top Packer Depth 4685' Drill Collars Run 120' Vis 49
 Bottom Packer Depth 4680' Wt. Pipe Run 0 WL 9.6 cc
 Total Depth 4703' Chlorides 6,000 ppm System LCM 6.1
 Blow Description IF: Strong blow, B.O.B. in 20 sec. ISI: No blow.
FF: Strong blow, B.O.B. in 30 sec. FSI: No blow.

Rec	Feet of	%gas	%oil	%water	%mud
<u>150</u>	<u>WM</u>			<u>25</u>	<u>25</u>
<u>3750</u>	<u>GCW / w o specs.</u>	<u>2</u>	<u>98</u>		
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud

Rec Total 3900 BHT 131° Gravity N/A API RW 15 @ 43 °F Chlorides 86,000 ppm
 (A) Initial Hydrostatic 2431 ✓ Test 1250 T-On Location 1956
 (B) First Initial Flow 899 □ Jars T-Started 1955
 (C) First Final Flow 1533 □ Safety Joint T-Open 2212
 (D) Initial Shut-In 1898 □ Circ Sub T-Pulled 0003
 (E) Second Initial Flow 1543 □ Hourly Standby T-Out 0355
 (F) Second Final Flow 1888 ✓ Mileage 82 127.10 Comments _____
 (G) Final Shut-In 1899 □ Sampler _____
 (H) Final Hydrostatic 2316 □ Straddle _____
 □ Ruined Shale Packer _____
 □ Ruined Packer _____
 □ Extra Packer _____
 □ Extra Copies _____
 Initial Open 15 □ Extra Recorder _____
 Initial Shut-In 30 □ Day Standby _____
 Final Flow 30 □ Accessibility _____
 Final Shut-In 30 Sub Total 1377.10 MP/DST Disc't _____
 Sub Total 1377.10

Approved By Tim Pierce Our Representative Cory Pawlany
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TRILOBITE TESTING INC.

1515 Commerce Parkway • Hays, Kansas 67601

Test Ticket

NO. 51796

Well Name & No. LENKNER A# 1 Test No. 5 Date 12-22-13
 Company R & B Oil & Gas Inc. Elevation 1500 KB 1490 GL
 Address AIRCCA Ks. 67009
 Co. Rep / Geo. TIM PIERCE Rig HARDY DRUG # 1
 Location: Sec. 28 Twp. 32S Rge. 11W Co. BARBER State Ks.

Interval Tested 4745-4816 Zone Tested ARBUCKLE
 Anchor Length 71 Drill Pipe Run 4620 Mud Wt. 9.2
 Top Packer Depth 4740 Drill Collars Run 120 Vis 61
 Bottom Packer Depth 4745 Wt. Pipe Run 0 WL 10.4cc
 Total Depth 4816 Chlorides 7,000 ppm System LCM 6 II
 Blow Description IF; Strong blow. B.O.B. in 4 mins. ISI. Work
blow. 1/2 - 2 1/2".
FF; Strong blow. B.O.B. in 4 mins. FSI. Strong blow. B.O.B.

Rec	Feet of	%gas	%oil	%water	%mud
<u>2670</u>	<u>Feet of Coss in pipe</u>				
<u>348</u>	<u>Feet of CGO</u>	<u>10</u>	<u>90</u>		
<u>170</u>	<u>Feet of GOCM</u>	<u>27</u>	<u>23</u>	<u>50</u>	

Rec Total 518 Final BHT 127° Gravity 41.3 API RW N.C. @ 2 ° F Chlorides 7000 ppm
 (A) Initial Hydrostatic 2326 Test 1250 T-On Location 1607
 (B) First Initial Flow 30 Jars _____ T-Started 1648
 (C) First Final Flow 97 Safety Joint _____ T-Open 1927
 (D) Initial Shut-In 1952 Circ Sub _____ T-Pulled 2301
 (E) Second Initial Flow 103 Hourly Standby _____ T-Out 0332
 (F) Second Final Flow 203 Mileage (82) 127.10 Comments _____
 (G) Final Shut-In 1950 Sampler _____
 (H) Final Hydrostatic 2302 Straddle _____ Ruined Shale Packer _____
 Shale Packer _____ Ruined Packer _____
 Extra Packer _____ Extra Copies _____
 Initial Open 30 Extra Recorder _____ Sub Total 0
 Initial Shut-In 60 Day Standby _____ Total 1377.10
 Final Flow 60 Accessibility _____ MP/DST Disc't _____
 Final Shut-In 60 Sub Total 1377.10

Approved By Tim Pierce Our Representative Gary [Signature]
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