

BASICSM
ENERGY SERVICES

PRESSURE PUMPING & WIRELINE

**10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201**

FIELD SERVICE TICKET

1718 10196 A

DATE _____ TICKET NO. _____

DATE OF JOB <u>4/10/2014</u> DISTRICT <u>Pratt, KS</u>				NEW WELL ☒ OLD WELL ☐ PROD ☐ INJ ☐ WDW ☐ CUSTOMER ORDER NO.:			
CUSTOMER <u>LD Drilling, Inc</u>				LEASE <u>Stoskopf</u> WELL NO. <u>1-2</u>			
ADDRESS				COUNTY <u>Barton</u> STATE <u>Ks</u>			
CITY				SERVICE CREW <u>Darin, Mike McGraw, Cole</u>			
STATE				JOB TYPE: <u>CNW/Surface</u>			
AUTHORIZED BY							
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE <u>4/10</u> AM ☒ PM ☐ TIME <u>3:30</u>
<u>27283</u>	<u>1</u>					ARRIVED AT JOB	<u>4/10</u> AM ☒ PM ☐ <u>6:00</u>
<u>77686</u>	<u>1</u>					START OPERATION	<u>4/10</u> AM ☒ PM ☐ <u>8:30</u>
<u>19905</u>	<u>1</u>					FINISH OPERATION	<u>4/10</u> AM ☒ PM ☐ <u>9:30</u>
<u>19831</u>	<u>1</u>					RELEASED	<u>4/10</u> AM ☒ PM ☐ <u>10:30</u>
<u>19862</u>	<u>1</u>					MILES FROM STATION TO WELL	<u>38</u>

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED _____
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

[illegible]

SUB TOTAL

DLS	10.032	68
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CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$
MATERIALS	%TAX ON \$
TOTAL	

TOTAL

SERVICE REPRESENTATIVE <i>Darin Eversha</i>	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: <i>Michael Davis</i>
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FIELD SERVICE ORDER NO.

Customer LD Drilling, Inc.	Lease No.	Date 4/10/2014
Lease Stoskopf	Well # 1-22	
Field Order # 10196	Station Pratt, KS	Casing 8 5/8 Depth 810' County Barton State KS
Type Job CNW/Surface	Formation TD-807	Legal Description 22-19-14

PIPE DATA		PERFORATING DATA		FLUID USED	TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP
8 5/8							
Depth 810	Depth	From	To	Pre Pad	Max		5 Min.
Volume 50	Volume	From	To	Pad	Min		10 Min.
Max Press	Max Press	From	To	Frac	Avg		15 Min.
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure
Plug Depth 790	Packer Depth	From	To	Flush Water	Gas Volume		Total Load

Customer Representative **Shyla** Station Manager **Kevin Gorker** Treater **Darin Francis**

Service Units	77283	77686	19905	19831	19862				
Driver Names	Darin	Mike	Mike	Colie	Colie				

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
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6:30 AM on location / safety meeting

Run 20 joints 8 5/8 casing

LT - 50 ft 810'

8:30 Pump 3 bbls water 18 psi, 19.45 wcp, 2.47 yd

Pump 20000 A-Con Blend common, 3% CC

2% C-45, 2% Gypsum, .75# Cellulose

Pump 17500 common common, 2% CC

.25# Cellulose, 15.6 psi, 3.23 wcp

1.20 slurry yield

Shut Down / Release pump

9:30 Displace 50 bbls water, shut in

circulation 15 bbls common to pit

Job complete / Derin & crew

Thank you!!!

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P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201**

FIELD SERVICE TICKET

1718 10222 A

DATE TICKET NO.

DATE OF JOB 4-17-14 DISTRICT PIATT				NEW WELL ☒ OLD WELL ☐ PROD ☐ INJ ☐ WDW ☐ CUSTOMER ORDER NO.:			
CUSTOMER LD Drilling inc				LEASE STUSKOPF WELL NO. 1-2			
ADDRESS				COUNTY BAYON STATE VIS			
CITY STATE				SERVICE CREW MATTAL, GAVES, CUBS			
AUTHORIZED BY				JOB TYPE: CNW Play to abandon			
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED 4-17-14	DATE 4-17-14 AM/PM 10:00
77586	2					ARRIVED AT JOB	AM/PM 1:05
77463	2					START OPERATION	AM/PM 2:24
						FINISH OPERATION	AM/PM 3:20
19960/21010	2					RELEASED	AM/PM 4:15
						MILES FROM STATION TO WELL 55	

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SIGNED: _____
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

[illegible]

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$		
MATERIALS	%TAX ON \$		
TOTAL			

SERVICE REPRESENTATIVE <i>Mike Mattini</i>	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: <i>X Brandon Lewis</i>
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FIELD SERVICE ORDER NO.



Customer LO Drilling inc		Lease No.		Date 4-17-14	
Lease STOSKOPF		Well # 1-22			
Field Order # 10222	Station Pratt	Casing —	Depth 814	County Barton	State MS
Type Job CNW Plug to ABANDON			Formation	Legal Description 22-19-14	

PIPE DATA		PERFORATING DATA		FLUID USED	TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid 150 sacks 60/40 RT	RATE	PRESS	ISIP
Depth	Depth	From	To	Pre Pad	Max		5 Min.
Volume	Volume	From	To	Pad	Min		10 Min.
Max Press	Max Press	From	To	Frac	Avg		15 Min.
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush	Gas Volume		Total Load

Customer Representative	I.D.	Station Manager	Kevin GORNEY	Treater	MIKE MATTA
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Service Units	37586	27463	19960	21010
Driver Names	MOTTA	GIANNI	CORR	

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
1:05					ON Location / Safety Meeting
					Plug #1 @ 814'
2:24		200	15	5	Pump 15 Bbl H ₂ O
2:27		200	7	5	Mix 25 SKS 60/40 POZ
2:30		200	5	5	Pump 5 Bbl Displacement
2:32			—		Pull Drill Pipe
			—		Plug #2 @ 363'
2:47		200	7	5	Pump 7 Bbl H ₂ O
2:49		200	25	5	Mix 85 SKS 60/40 POZ
2:54		200	3	5	Pump 3 Bbl Displacement, CMT TO SURF
2:59			—		Pull Drill Pipe
			—		Plug #3 @ 40'
3:15		100	3	5	Mix 10 SKS 60 40 POZ
					CMT TO SURFACE
			7		Plug RAT HOLE
					JOB COMPLETE!
					THANK YOU!
					MIKE MATTAI

Job complete!
Thank You!
Mike Mader