COPELAND Acid & Cement

TREATMENT REPORT

Acid Stage No. _____

Date 4/9/2014 District _____ F.O. No. 40003

Company SMITH OIL

Well Name & No. KOELLER #2

Location _____ Field _____

County BARTON State KS

Casing: Size 5 1/2 Type & Wt. _____ Set at _____ ft.

Formation: _____ Perf. _____ to _____

Formation: _____ Perf. _____ to _____

Formation: _____ Perf. _____ to _____

Liner: Size _____ Type & Wt. _____ Top at _____ ft. Bottom at _____ ft.

Cemented: _____ Perforated from _____ ft. to _____ ft.

Tubing: Size & Wt. _____ Swung at _____ ft.

Perforated from _____ ft. to _____ ft.

Open Hole Size _____ T.D. _____ ft. P.B. to _____ ft.

Type Treatment:	Amt.		Type Fluid	Sand Size	Pounds of Sand
Bkdown		Bbl./Gal.			
		Bbl./Gal.			
		Bbl./Gal.			
		Bbl./Gal.			
Flush		Bbl./Gal.			

Treated from _____ ft. to _____ ft. No. ft. 0

from _____ ft. to _____ ft. No. ft. 0

from _____ ft. to _____ ft. No. ft. 0

Actual Volume of Oil / Water to Load Hole: _____ Bbl./Gal.

Pump Trucks. No. Used: Std. 318 Sp. _____ Twin _____

Auxiliary Equipment 317/308

Personnel BRANDON,SCOTT,JORDAN

Auxiliary Tools _____

Plugging or Sealing Materials: Type _____

_____ Gals. _____ lb.

Company Representative KELSO Treater BRANDON

TIME a.m./p.m.	PRESSURES Tubing	PRESSURES Casing	Total Fluid Pumped	REMARKS
8:30				ON LOCATION
9:30				PUMP 140 SKS 60/40 4% WITH 200# HULLS
				STUCK PIPE AND COULDN'T PULL PIPE
				CUT AROUND 850' AND PUMP 50 SKS 60/40 AND DISPLACE.
11:30				NO CIRCULATION AND PIPE STILL STUCK. WAIT ON PERFERATORS
				PERF 2 HOLES AT 850' AND PUMP 60 SKS 60/40 AND DISPLACE
				RELEASE PRESSURE AND ALL WATER FLOWED BACK. DISPLACE
3:00				14 BBL WATER AND SHUT IN TILL MORNING

COPELAND Acid & Cement

TREATMENT REPORT

Acid Stage No. _____

Date 4/10/2014 District _____ F.O. No. 40004

Company SMITH OIL

Well Name & No. KOELLER #2

Location _____ Field _____

County BARTON State KS

Casing: Size 5 1/2 Type & Wt. _____ Set at _____ ft.

Formation: _____ Perf. _____ to _____

Formation: _____ Perf. _____ to _____

Formation: _____ Perf. _____ to _____

Liner: Size _____ Type & Wt. _____ Top at _____ ft. Bottom at _____ ft.

Cemented: _____ Perforated from _____ ft. to _____ ft.

Tubing: Size & Wt. _____ Swung at _____ ft.

Perforated from _____ ft. to _____ ft.

Open Hole Size _____ T.D. _____ ft. P.B. to _____ ft.

Type Treatment:	Amt.		Type Fluid	Sand Size	Pounds of Sand
Bkdown		Bbl./Gal.			
		Bbl./Gal.			
		Bbl./Gal.			
		Bbl./Gal.			
Flush		Bbl./Gal.			

Treated from _____ ft. to _____ ft. No. ft. 0

from _____ ft. to _____ ft. No. ft. 0

from _____ ft. to _____ ft. No. ft. 0

Actual Volume of Oil / Water to Load Hole: _____ Bbl./Gal.

Pump Trucks. No. Used: Std. 318 Sp. _____ Twin _____

317-308

Personnel BRANDON SCOTT AND JORDAN

Auxiliary Tools _____

Plugging or Sealing Materials: Type _____

_____ Gals. _____ lb.

Company Representative KELSO Treater BRANDON

TIME a.m./p.m.	PRESSURES Tubing	PRESSURES Casing	Total Fluid Pumped	REMARKS
8:00				ON LOCATION
9:30				CIRCULATE CEMENT TO SURFACE FROM 550' W/ 150 SKS 60/40 4%
				W/ 200# HULLS
				THANKS
				BRANDON