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| Customer M. COY PET. CO. P. | Lease No. | Date 3-11-14 |
| Lease M. COY PET. CO. P. | Well # 2-23 | |
| Field Order # 9810 | Station PIATT | Casing 3 7/8 |
| | | Depth 274.0 |
| Type Job CIVIL CONDUCTOR | Formation | County KIOWA |
| | | State KS |
| | | Legal Description 23-30-19 |

| PIPE DATA | | PERFORATING DATA | | FLUID USED | | TREATMENT RESUME | | |
|-----------------------|--------------|------------------|----|----------------|---------------|------------------|-------|------------------|
| Casing Size 3 7/8 | Tubing Size | Shots/Ft | | Acid 295 SK | 60/40 P02 | RATE | PRESS | ISIP |
| Depth 274.0 | Depth | From | To | Pre Pad | Max 380 CC | 1/4" CI | | 5 Min. |
| Volume 43 | Volume | From | To | Pad | Min | | | 10 Min. |
| Max Press 300 | Max Press | From | To | Frac | Avg | | | 15 Min. |
| Well Connection SV | Annulus Vol. | From | To | | HHP Used | | | Annulus Pressure |
| Plug Depth 254.09 | Packer Depth | From | To | Flush | Gas Volume | | | Total Load |

| | | |
|---------------------------------------|----------------------------------|-----------------------|
| Customer Representative DAVE OILCO | Station Manager KEVIN GO. PLY | Treater MIKE MATHI |
| Service Units 37586 | 19889 | 19843 |
| Driver Names MATHI | KUCYIN | PHYE |

| Time | Casing Pressure | Tubing Pressure | Bbls. Pumped | Rate | Service Log |
|------|-----------------|-----------------|--------------|------|---------------------------------------|
| 2:20 | | | | | ON LOCATION / SARTREY MEETING |
| 3:25 | | | | | Run 13 3/8 48# casing |
| 4:35 | | | | | CASING ON BOTTOM |
| 4:47 | | | | | HOOK UP W CASING / BREAK CIRC W. K. 9 |
| 5:00 | 150 | | 3 | 5 | PUMP 3 BBL H2O |
| 5:01 | 150 | | 64 | 6 | 191X 295 SK 60/40 P02 |
| 5:16 | 100 | | - | 5 | START DISPLACEMENT |
| 5:24 | 100 | | 40 | - | PLUG DOWN, SHUT IN WELL |
| | | | | | 20 BALS TO PIT |
| | | | | | JOB COMPLETE |
| | | | | | THANK YOU! |
| | | | | | MIKE MATHI |

BASIC

energy services, L.P.

TREATMENT REPORT

| | | | | | |
|-----------------------------------|--------------------------|----------------------|----------------|---------------------------------|-----------------|
| Customer McCoy Petroleum Corp. | | Lease No. | | Date 3-12-14 | |
| Lease McKinney Trust "A" | | Well # 2-23 | | | |
| Field Order # 10,437 | Station Pratt, Kansas | Casing 8 5/8 24Lb | Depth 613Ft | County Kiowa | State Kansas |
| Type Job C.N.W. - Surface | | | Formation | Legal Description 23-305-19W | |

| PIPE DATA | | PERFORATING DATA | | FLUID USED | | TREATMENT RESUME | | |
|--------------------------------|----------------------------|------------------|-------------|---|-------------------------|---------------------------|----------------|-----------------------|
| Casing Size 8 5/8 24Lb./Ft. | Tubing Size 6 1/2 17Ft. | Shots/Ft 175 | sacks A-con | Acid CON with 3% Calcium chloride | RATE 14.49 Gal./Stk. | PRESS 2.47 CV.Ft./Stk. | ISIP 5 Min. | Cellf late |
| Depth 613Ft | Depth | From | To | Pre Pac 12Lb./Gal., 14.49 Gal./Stk. | Max | | | |
| Volume 39 Bbl. | Volume | From | To | Post 175 sacks 60/40 Poz with 2% Total | Min 8.18 Gal./Stk. | | 10 Min. | 25Lb./Stk. cellf late |
| Max Press 300PSI | Max Press | From | To | Frac 14.8Lb./Gal., | Avg 8.18 Gal./Stk. | | 15 Min. | 25Lb./Stk. cellf late |
| Well Connection Plug on | Annulus Vol. | From | To | | HHP Used | | | Annulus Pressure |
| Plug Depth 57 feet | Packer Depth | From | To | Flush 36.3 Bbl. Fresh water | Gas Volume | | | Total Load |

| | | |
|---|----------------------------------|--------------------------------|
| Customer Representative Lanny Saloga | Station Manager Kevin Gordley | Treater Clarence R. Messick |
| Service Units 37,216 38,114 19,843 70,959 19,918 | | |
| Driver Names Messick McGraw Phye | | |

| Time P.M. | Casing Pressure | Tubing Pressure | Bbls. Pumped | Rate | Service Log |
|-----------|-----------------|-----------------|--------------|------|---|
| 9:30 | 311-14 | | | | Trucks on location and hold safety meeting. |
| 11:15 | | | | | Sterling Drilling start to run 14 Joints new 24 Lb./Ft. 8 5/8 casing. A Bastret was installed above collar # 8. |
| 1:10 | | | | | Casing in well. Circulate for 5 minutes. |
| 1:20 | 300 | | | 6 | Start Freshwater Pre-Flush. |
| | 300 | | 10 | 6 | Start mixing 175 sacks A-con Blend cement. |
| | 175 | | 87 | 5 | Start mixing 175 sacks 60/40 Poz Blend cement. |
| | -0- | | 125 | | Stop pumping. Shut in well. Release Top Rubber Plug. Open well. |
| | 200 | | | 5 | Plug down. Start Freshwater Displacement. |
| 2:15 | 350 | | 36.3 | | Plug down. Shut in well. |
| | | | | | Circulated 30 Bbl. cement to the pit. |
| | | | | | Wash up pump truck. |
| 2:45 | | | | | Job Complete |
| | | | | | Thank You. |
| | | | | | Clarence, Milte, Dale |

| | | | | | |
|-------------------------------------|-------------------------|---------------------|-------------------|----------------------------------|-----------------|
| Customer <i>McLoy Pot</i> | | Lease No. | | Date | |
| Lease <i>McKinney Tract A</i> | | Well # <i>2-23</i> | | <i>03-19-14</i> | |
| Field Order # <i>10353</i> | Station <i>PRATT KS</i> | Casing <i>5 1/2</i> | Depth <i>5197</i> | County <i>Kinga</i> | State <i>KS</i> |
| Type Job <i>CAW 5 1/2 Comp St-1</i> | | | Formation | Legal Description <i>23-30-A</i> | |

| PIPE DATA | | PERFORATING DATA | | FLUID USED | | TREATMENT RESUME | | |
|-----------------------------|--------------|------------------|----|------------|--|------------------|-------|------------------|
| Casing Size | Tubing Size | Shots/Ft | | Acid | | RATE | PRESS | ISIP |
| <i>5 1/2</i> | | | | Pre Pad | | Max | | 5 Min. |
| Depth <i>5197</i> | Depth | From | To | Pad | | Min | | 10 Min. |
| Volume <i>122.6</i> | Volume | From | To | Frac | | Avg | | 15 Min. |
| Max Press <i>2,000</i> | Max Press | From | To | | | HHP Used | | Annulus Pressure |
| Well Connection <i>P.O.</i> | Annulus Vol. | From | To | Flush | | Gas Volume | | Total Load |
| Plug Depth <i>3154</i> | Packer Depth | From | To | | | | | |

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|-------------------------|-----------------------------------|------------------------------|
| Customer Representative | Station Manager <i>DAVE Scott</i> | Treater <i>Robert J. ...</i> |
|-------------------------|-----------------------------------|------------------------------|

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|---------------|-----------------|---------------|--------------|--------------|--------------|--|--|--|--|
| Service Units | <i>37900</i> | <i>33208</i> | <i>20920</i> | <i>20959</i> | <i>19918</i> | | | | |
| Driver Names | <i>Sullivan</i> | <i>GRAVES</i> | <i>Phye</i> | | | | | | |

| Time | Casing Pressure | Tubing Pressure | Bbls. Pumped | Rate | Service Log |
|--------------|-----------------|-----------------|--------------|------------|---|
| <i>2:15</i> | | | | | <i>on the softy mat</i> |
| | | | | | <i>Run 5 1/2 # 1515 cc.</i> |
| <i>12:30</i> | | | | | <i>CASING on bottom</i> |
| <i>12:40</i> | | | | | <i>Hook Dip line esp.</i> |
| <i>2:15</i> | | | | | <i>MIX STOP LOSS SPACER</i> |
| | | | <i>5</i> | | <i>SPACER</i> |
| | | | <i>10</i> | <i>3.5</i> | <i>pump STOP LOSS</i> |
| | | | <i>3</i> | | <i>SPACER</i> |
| | | | <i>38</i> | <i>4.5</i> | <i>MIX cont 150 SK AA-2 cont 150 SK</i> |
| | | | | | <i>cont mixing shot down wash line, perf.</i> |
| | | | | | <i>Release Plug</i> |
| | | | | <i>6.5</i> | <i>It Dip</i> |
| | <i>200</i> | | | | <i>1.7 + BS</i> |
| | <i>850</i> | | | <i>4</i> | <i>Slow Rate</i> |
| <i>3:00</i> | <i>1,400</i> | | <i>122</i> | | <i>Plug down</i> |
| | | | <i>7</i> | | <i>plug RH w/ 30 SK cap. per.</i> |
| | | | <i>5</i> | | <i>plug mix w/ 70 S</i> |
| | | | | | <i>JOB COMPLETE</i> |
| | | | | | <i>THANK YOU</i> |