

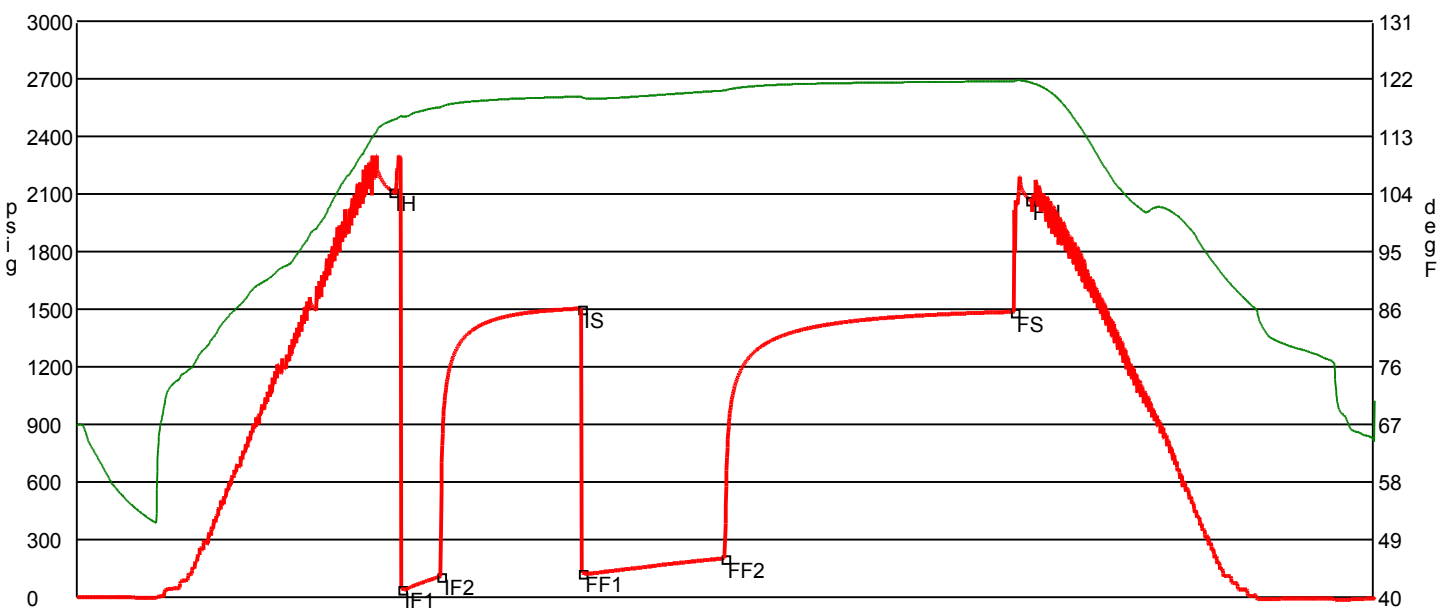
Company	Captiva Energy II, Inc.	Lease Name	C. Shrack	
Address	455 Union Blvd. Ste. 208	Lease #	1-15	
CSZ	Lakewood, CO 80228	Legal Desc	See Comments	Job Ticket 2105
Attn.	Derek Patterson	Section	15	Range 13W
		Township	26S	
		County	Pratt	State KS
		Drilling Cont	Sterling Drilling Co. Rig #4	
Comments	Legal Description: 679' FSL & 2190' FEL Field: Frisbie NE			

GENERAL INFORMATION

Test # 2	Test Date 5/8/2010	Chokes 3/4	Hole Size 7 7/8
Tester Tim Venters		Top Recorder # W1119	
Test Type Straddle		Mid Recorder # W1022	
		Bott Recorder # 13564	
# of Packers 3.0	Packer Size 6 3/4	Mileage 20	Approved By
		Standby Time 0	
Mud Type Gel Chem		Extra Equipmnt Jars, Safety joint, Extra pac. Sm pack.	
Mud Weight 9.1	Viscosity 51.0	Time on Site 3:50 AM	
Filtrate 12.8	Chlorides 6000	Tool Picked Up 6:50 AM	
		Tool Layed Dwn 8:39 AM	
Drill Collar Len 218.0		Elevation 1924.00	Kelley Bushings 1933.00
Wght Pipe Len 0			
Formation Mississippian		Start Date/Time 5/8/2010 6:24 AM	
Interval Top 4406.0	Bottom 4448.0	End Date/Time 5/8/2010 3:27 PM	
Anchor Len Below 42.0	Between 202.0		
Total Depth 4650.0			
Blow Type Weak surface blow at the start of the initial flow period, building to 8 inches. Weak surface blow at the start of the final flow period, building, reaching the bottom of the bucket in 38 minutes. It never did blow water out of the bucket . Very weak surface blow back lasting about 5 minutes. Times: 15, 60, 60, 122.			

RECOVERY

Feet	Description	Gas	Oil	Water	Mud
100	Water cut mud	0% 0ft	0% 0ft	37% 37ft	63% 63ft
190	Mud cut water	0% 0ft	0% 0ft	77% 146.3ft	23% 43.7ft
105	Slight mud cut water	0% 0ft	0% 0ft	89% 93.4ft	11% 11.6ft
20	Mud	0% 0ft	0% 0ft	0% 0ft	100% 20ft
DST Fluids	40000				



	Date	Time	Pressure	Temp	
IH	5/8/2010 8:35:10 AM	2.186111	2115.869	115.396	Initial Hydro-static
IF1	5/8/2010 8:39:00 AM	2.25	45.113	116.001	Initial Flow (1)
IF2	5/8/2010 8:55:30 AM	2.525	111.926	117.461	Initial Flow (2)
IS	5/8/2010 9:54:20 AM	3.505556	1505.271	119.156	Initial Shut-In
FF1	5/8/2010 9:54:50 AM	3.513889	129.655	119.007	Final Flow (1)
FF2	5/8/2010 10:54:30 AM	4.508333	204.725	120.104	Final Flow (2)
FS	5/8/2010 12:56:00 PM	6.533333	1488.083	121.582	Final Shut-In
FH	5/8/2010 1:02:30 PM	6.641667	2070.872	121.412	Final Hydro-static

GAS FLOWS

Min Into IFP Min Into FFP Gas Flows Pressure Choke