Marc A. Downing Consulting Petroleum Geologist	Geologic Report Drilling Time and Sample Log

Operator	Mikol Oil LLC		Elevation
		KB	2088
		DF	2086
Lease	Russell	GL	2082
	No. 2-23	Casing Record	
API #	15-163-24183-0000	Surface	8 5/8" @ 220'
		Production	None
Field	Wildcat	Electrical Surveys	
Location	390' FSL & 1865' FWL		CNDL, DIL, MEL
Sec. 23	Twp. 10s	Rge. 17w	
County	Rooks	State	Kansas

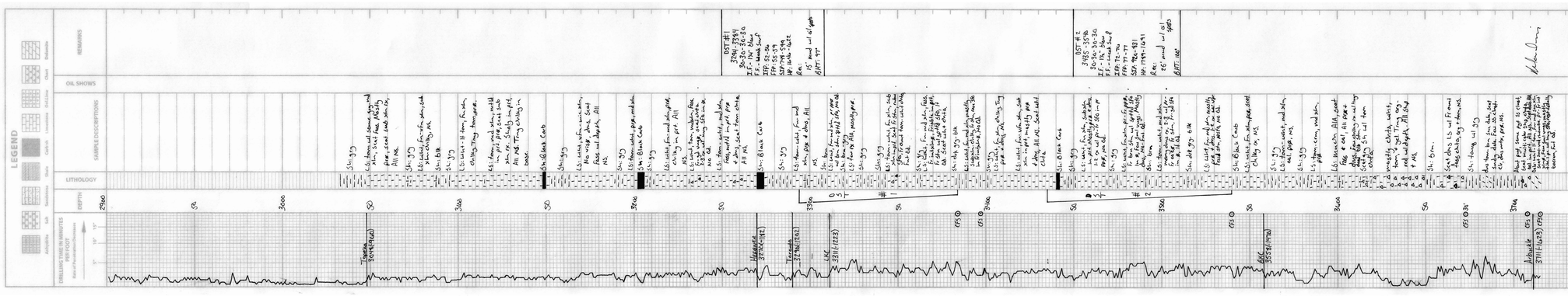
Formation	Sample tops	Log Tops	Datum	Struct Comp
Top Anhydrite	NA	1328	+750	-5
Base Anhydrite	NA	1372	+716	-5
Topeka	3048	3045	-957	-2
Heebner	3270	3269	-1181	-3
Toronto	3290	3288	-1200	FL
LKC	3311	3310	-1222	-2
BKC	3558	3557	-1469	-2
Arbuckle	3711	NA	-1623	-1
Total Depth		3715	-1627	

Reference Well For Structural Comparison — Mikol Oil LLC
Russell #1-23 — 1720' FSL & 2920' FEL — Sec. 23-10s-17w

Drilling Contractor	Royal Drilling, Rig #1		
Commenced	4-22-14	Completed	4-27-14
Samples Saved From	3050	To	RTD
Drilling Time Kept From	2900	To	RTD
Samples Examined From	3050	To	RTD
Geological Supervision From	2900	To	RTD

Summary and Recommendations

Due to structural position, DST recovery, and log evaluation, it was decided to plug and abandon the well.

Respectfully Submitted,

Marc A. Downing